

Energy Auditing for Commercial, Government, & Industrial "Lower Your Building's Costs & Save Thousands of \$"

# **ASHRAE Level II Audit**

# **Town Buildings**

Member of U.S. Green Building Council

Town of Atkinson, New Hampshire Academy Ave. Atkinson, NH



LEED Accredited Professional



Utility History Period Evaluated 8/1/2008 7/31/2010

**Energy Audit Preformed by:** 

Building Type Municipal Buildings

Elmer Arbogast

Energy Audit Date: 12/2/2010



Member of



Certifications from AEE

Certified Energy Manager



Member of ASHRAE



Certified Energy Auditor



Certified Sustainable Development Professional





Infrared Thermography Certification

## **Table of Contents**

œ	Executive Summary	Page	З	to	4
æ	Findings and Implementation Plan Summary Table	Page		to	5
æ	Recommendation, Cost and Savings Summary Tables	Page		to	8
æ	Funding Opportunities	Page		to	10
æ	Electric Usage, Electric Cost, and Total Utility Cost by Building	9	11		11
æ	Fuel Usage, Fuel Cost, and Total Utility Cost by Building	Page	12		12
æ	Utility Rate Evaluation	Page	13		13
æ	Energy Audit Town Hall	Page	14		34
	Observations				0.
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
œ	Energy Audit Police Department	Page	35	to	57
	Observations		00	10	0,
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
æ	Energy Audit Kimball Library	Page	58	to	75
	Observations				
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
œ	Energy Audit Kimball House	Page	76	to	91
	Observations	Ū			
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
æ	Energy Audit Family Mediation Center	Page	92	to	103
	Observations	-			
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
œ	Energy Audit Fire Station	Page	104	to	120
	Observations				
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation				
œ	Energy Audit Highway Garage	Page	121	to	131
	Observations				
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation	_			
¢,	Energy Audit Community Center	Page	132	to	148
	Observations				
	Energy Usage Profile				
	Meter Data and Utility History Summary				
	Energy Benchmarking				
	Findings, Recommendations & Implementation	_			
۹۳ ا	Renewable	Page			
œ۳ س	Glossary	Page			
() I	Appendixes	Page	166	to	171

## **Definition of an ASHRAE Level II Audit**

- A breakdown of energy use within each building is to be provided. A Level II energy analysis identifies and provides the savings and cost analysis of all practical measures that meet the owner's constraints and economic criteria, along with a discussion of any effect on operation and maintenance procedures. It also provides a listing of potential capital-intensive improvements that require more thorough data collection and analysis, along with an initial judgment of potential costs and savings.
- The ASHRAE Level II Audit should be used as a planning tool. The laundry list of energy conservation measures should provide direction on how the town can spend its money in the most cost-effective way.

## **Existing Energy Performance of Buildings**

- The performance of the town buildings is better than many towns of similar size and location. This can be attributed to good energy awareness by the energy committee and the town government. All town buildings have the potential for additional improvement in energy usage, and two have major comfort issues that should be addressed.
- Ranking the building's lowest energy usage to highest energy usage per square foot, using the source energy usage index (EUI) without any normalization for type of usage, hours of operation, computer equipment, and occupancy, is as follows: Kimball House, Highway Garage, Community Center, Fire Station, Kimball Library, Family Mediation Center, Police Department, and Town Hall.

## **Potential Energy Performance of Buildings**

- The recommendations laid out in this report have the potential of reducing the town's electrical usage by 39%, fuel usage by 63%, and CO2 emissions by 52%. The recommendations will also address comfort issues at all buildings.
- These recommendations can be used to achieve the desired 2025 reductions of energy usage and emissions laid out in the New Hampshire Climate Action Plan.

#### **Process and Parameters Used to Evaluate Recommendations**

- For each recommendation, energy savings were estimated using an energy savings calculation and current operational data collected onsite. An estimated installation cost was completed for each recommendation, and for all major components and equipment, an actual cost was obtained. The labor and remaining material were estimated using RSMeans cost data. Each recommendation was then given a priority based on payback. Recommendations with life safety or comfort components were given the higher priority. In addition, recommendations were made to convert all the buildings to propane, which will allow a low cost conversion to natural gas when it is available to the town buildings.
- The extension of natural gas into the town of Atkinson and the conversion of the town buildings, along with many of the residences and businesses, are the major steps to allow the town as a whole reach the 2025 energy usage and emission goals of the New Hampshire Climate Action Plan. It will also create a positive economic effect on the community by greatly reducing its energy cost and providing a more stable energy source. The extension is a midterm goal of 3 to 7 years, and therefore conversion to propane is recommended at this time. Please note that direct conversion to natural gas would result in an additional 25% reduction in fuel costs at current market rates.
- Finally, the savings for each building are totaled and evaluated against the building's energy usage index (EUI) and the building's benchmarking to ensure the projected energy savings are achievable.

## Next Step

- The town has several approaches to consider in implementing these recommendations.
- The first is to implement each recommendation separately. This gives the town the most flexibility and control over the implementation of the recommendations. However, this also requires the most work be done by town employees and selectmen. This approach will give the selectmen a way to closely evaluate the cost of the recommendation; it would, however, require the town to take on project management responsibility.
- The second is to implement all recommendations at once through a contractor providing this comprehensive approach. This approach reduces the town's workload by having one project manager for the project and having to issue only one contract for the project. This approach would allow the town to apply for larger grants and low interest loans, which are available. These contractors would also bring other financing options to the table, which might reduce the overall cost of the project and financing. With this approach, the town does lose some of the flexibility as to who would do the work and could lead to limitation of town input on design, but this option would allow the town to receive a guaranteed savings contract from an energy retrofit service company (ERSCO). This option would ensure that if the savings are not met then the town would receive a check for the difference. There is a fee for this service which in general ranges from 5 to 10% of the contractor price. The estimated prices does not include this fee and therefore would need to be added to reevaluate return on investment (ROI).
- The third approach is the one recommended by Arbogast Energy Auditing, which is to have a construction management company manage the project. The estimates in this report are based on Arbogast Energy Auditing providing this service; however, the town should be able to find other companies that provide this service at similar cost. This approach reduces the workload required by the town while retaining flexibility and design input. It also gives the Town one project manager who is responsible for the project, but would require the town to issue multiple contracts. This approach would allow the town to apply for larger grants and low interest loans, which are available. Arbogast Energy Auditing and some other providers of this service can bring other financing options to the table which might reduce the overall cost of the project and financing.

## **Energy Conservation in Historical Buildings**

Best practices for energy-conserving techniques in historic buildings may differ from the tools and techniques used in modern buildings. Recommendations in this study may need to be tapered if property owners are seeking to meet both energy conservation and historic preservation goals, or if a project is using federal funding. Recommendations made in this Energy Audit Report or Energy Study, if and when implemented, may require review by the New Hampshire State Historic Preservation Office (SHPO).

## **Energy Efficency Funding, Incentives and Rebate Database Website**

 Database of State Incentives for Renewables and Efficiency (DSIRE) for New Hampshire. http://www.dsireusa.org/incentives/index.cfm?re=1&ee=1&spv=0&st=0&srp=1&state=NH

## Findings and Implementation Plan Summary Table

iding						
mber	Building	Finding	Recommendation	Package	Priority	y No
	Town Hall	Door weather stripping - leaking from thermal scan	Door weather stripping	1		1
	Town Hall	Insulation and air/vapor barrier in ceiling damaged	Weatherization - Repair air barrier	1		1
	Town Hall	Skylight insulation improvements	Weatherization - Install air/vapor barrier Building Controls - Install a BAS	1		1
	Town Hall Town Hall	Controls upgrade HVAC upgrade	HVAC System - Install new cabinet heaters	2		3 3
	Town Hall	VFD - System loop pump	HVAC System - VFD on system pump	2		3
	Town Hall	Space is air-conditioned with no economizer	HVAC - HRU w/economizer & dehumidification	2		2
	Town Hall	Outside air Level below ASHRAE 62.1	HVAC See Finding # 7	2		2 F-'
	Town Hall	Micro-CHP	Renewable Install Micro-CHP	2		3
10	Town Hall	Lighting	Lighting upgrade	1		2
11	Police	Door weather stripping - leaking from thermal scan	Door weather stripping	1		1
	Police	Space around window surround leaking	Weatherization - Caulk above windows	1		1
	Police	Ductwork needs to be replaced	HVAC - Ductwork Replacement	2		1
	Police	Control upgrade - zoning	Building Controls - Add Zoning Control	1		3
	Police	Space is air-conditioned with no economizer	HVAC - Add economizer to existing unit	1		1
	Police Police	Lighting Vending machine with no Vending Mizers	Lighting Upgrade Vending Mizers - Install Vending Mizer & delamp	1		4
	Police	Thermal Solar	Renewable Install Thermal Solar	2		3
	Police	Timer on water heater	Install Timer on water heater	1		1
	Fire Station	Door weather stripping - leaking from thermal scan	Door weather stripping	1		2
	Fire Station	Space is air conditioned with no economizer	HVAC - Install economizer on furnaces	2		1
22	Fire Station	Outside air Level below ASHRAE 62.1	HVAC - See Finding #21	2		1 F-'
	Fire Station	Lighting	Lighting upgrade	1		2
	Fire Station	Insulation and air barrier damaged	Weatherization - Repair insulation and air barrier	1		1
	Community Center	Door weather-stripping - leaking from thermal scan	Door weather stripping	1		1
	Community Center	Window air conditioners need to be replaced	HVAC - Install central HVAC unit	2		2
	Community Center	Space is air-conditioned with no economizer	HVAC - See Finding #26 HVAC - See Finding #26	2		2
	Community Center Community Center	Outside air Level below ASHRAE 62.1 Higher efficiency boiler available	HVAC - See Finding #26 HVAC - Install a high-efficiency propane boiler	2		2 F-' 2
	Community Center	Lighting	Lighting Upgrade	1		2
	Community Center	Timer on water heater	Install Timer on water heater	1		1
			Weatherization - Convert windows to inoperable			+
64	Community Center	Windows in need of repair	and caulk	1		1
	Library	Door weather stripping - leaking from thermal scan	Door weather stripping	1		1
33	Library	Controls need optimization	Building controls - Control optimization	1		1
34	Library	No heat recovery on exhaust air	HVAC - Install HRU	2		3
	Library	Reset boiler off of building load and OAT	Building control - Boiler building load control	1		1
	Library	Higher efficiency boiler available	HVAC - Install 2 high-efficiency propane boilers	2		2
	Library	Lighting	Lighting Upgrade	1		4
	Kimball House Kimball House	Door weather stripping - leaking from thermal scan Insulate above kitchen	Door weather stripping Weatherization - Add insulation above kitchen	1		1
39	Kimbali House			+		4
40	Kimball House	Insulation needs to be repaired and protected in attic	Weatherization - Install plywood for storage	1		1
	Kimball House	Walls need insulation	Weatherization - Blow insulation into walls	2		3
	Kimball House	Duct needs to be insulated and sealed	HVAC - Seal and insulate ductwork	1		1
	Kimball House	Insulate between basement and first floor	Weatherization - Install insulation in basement	1		1
	Kimball House	Lighting	Lighting Upgrade	1		1
	Kimball House	Need to turn off phantom loads at unoccupied times	Provide smart power strips for plug-in loads	1		2
	Hwy Garage	Door weather stripping - leaking from thermal scan	Door weather stripping	1		2
47	Hwy Garage	Front overhead door needs to be repaired	Weatherization - Repair bottom of door	1		1
48	Hwy Garage	Vehicle garage w/o CO & CO2 monitoring	Install CO and CO2 monitoring HVAC - Install waste oil furnace	2		1 2
	Hwy Garage Hwy Garage	Waste oil available as fuel source	Lighting upgrade	2		2
	Mediation Center	Door Weather stripping - leaking from thermal scan	Door weather stripping	1		1
	Mediation Center	Interior storm windows	Weatherization - Install Solarize Inflectors	1		2
	Mediation Center	Window repair	Weatherization - Repair and seal windows	1		2
	Mediation Center	Window replacement	Weatherization, Replace windows	2		3
	Mediation Center	Lighting	Lighting upgrade	1		1
	Mediation Center	Furnace is oversized	HVAC - Install high-efficiency Propane Furnace	2		3
	All Buildings -					
	Except Police		Thermal Solar	4		4
	All Buildings		Wind energy	4	<u> </u> '	4
	All Buildings -		Combine Heat and Power	· ·	1	4
	Except Town Hall All Buildings		Combine Heat and Power District Heating	4		4 4
	All Buildings		Bio Energy	4		4
-	All Buildings		Yearly Energy Review	3		4
	All Buildings		Real-time Monitoring	3		1
neral N		1	i i i i i i i i i i i i i i i i i i i		1	<u> </u>
1		entification: 1 - Lower cost operational and maintenance	e. 2 - Capital improvement measure.			
		management improvement opportunity, 4 - Non energy				
	3 - Elleruy	management improvement opportunity, 4 - Non energy				

Recommendation, Cost and Savings Summary Tables - Page 1

	Reco		ation, Cos Existing En			mmary Ta	bles - Pa	ige 1				
				ergy Usage	-				Existing			
		Energy	Average Electrical	Propane	Fuel Oil	Existing Utility Cost	Existing Source	Existing	Building CO2 Emissions (Metric			
Building Baseline	Building(s)	Usage (KWH/yr)	Demand (KW)	Usage (Gal)	Usage (Gal)	(\$)	(kBtu/SF)	CUI (\$/SF)	(Metho Tons)			
8/01/2009 to 7/31/2010	Atkinson Town Hall	91,397	24.65	(Gai) 0		(*) \$12,840.82	· /	\$1.96				
8/01/2009 to 7/31/2010	Police Department	41,160		625	0		156	\$1.49				
8/01/2009 to 7/31/2010	Kimball Library	91,840		3,716	-		132	\$1.79				
8/01/2009 to 7/31/2010	Kimball House	979	1.89	0	763	-	47	\$0.89	8.07			
8/01/2009 to 7/31/2010	Mediation Center	5,570		0	604	\$2,450.80	135					
8/01/2009 to 7/31/2010	Fire Station	67,582	23.26	2,835		\$13,932.20	94	\$1.22				
8/01/2009 to 7/31/2010	Highway Garage	6,077	4.04	1,006	0	. ,	56		7.82			
8/01/2009 to 7/31/2010	Community Center	15,517	9.55	103	1,581	\$6,535.26	61	\$0.96	21.85			
8/01/2009 to 7/31/2010 Total All Buildings 320,122 110.24 8,285 3,030 \$65,808.36 110 \$1.43 185.97 Goal - Energy Usage												
	Energy Go	als will be			nning Sta	ge which is	not includ	ed in this re	port			
Building Baseline	Building(s)	Electrical Energy Usage (KWH/yr)	Average Electrical Demand (KW)	Propane Usage (Gal)	Fuel Oil Usage (Oil)	Utility Cost (\$)	EUI (kBtu/SF)	CUI (\$/SF)	Building CO2 Emissions (Metric Tons)			
Short Term (1 to 3 Years)												
Mid Term (3 to 5 Years)												
Long Term (5 to 10 Years)		Oneret	on and Main	tonance M	03611100							
		Operation	on and Mair Electrical	Electrical	easures Fuel Oil	Propane	Metric					
			Energy	Demand	Usage		Tons of	Estimated	Yearly	Simple	Lifetime	
Energy Conversion Project	Building(s) Where	Finding	Avoided	Reduced	Avoided		CO2	Installation	Utility Cost	Payback	Return on	
Title	Implemented	Number	(KWH)	(KW)	(Gallons)	(Gallons)	Reduced	Cost	Savings	(Years)	Investment	
Door weather stripping	Town Hall	1	1,412.05	0.00	0.00		0.47	\$687.58	145.75	4.72	169.57%	
Door weather stripping	Police	11	24.19	0.00	0.00		0.64		196.62	4.93	162.43%	
Door weather stripping	Fire Station	20	62.90	0.00	0.00		1.47	\$3,755.95	451.51	8.32	96.17%	
Door weather stripping	Community Center	25	40.64	0.00	116.91	0.00	1.20	\$825.10	322.19	2.56	312.39%	
Door weather stripping Door weather stripping	Library Kimball House	32 38	52.26 0.00	0.00	0.00 59.88	236.89 0.00	1.38 0.61	\$1,237.65 \$412.55	424.69 166.56	2.91 2.48	274.52% 322.99%	
Door weather stripping	Hwy Garage	46	0.00	0.00	0.00		0.61		203.83	8.34	107.93%	
Door weather stripping	Mediation Center	51	0.00	0.00	59.88	0.00	0.61	\$412.55	162.88	2.53	315.84%	
Weatherization - Repair air												
barrier Weatherization - Install	Town Hall	2	3,145.51	0.00	0.00	0.00	1.06	\$683.87	324.66	2.11	949.49%	
air/vapor barrier	Town Hall	3	3,831.90	0.00	0.00	0.00	1.29	\$1,045.39	395.51	2.64	756.68%	
Weatherization - Caulk above windows	Police	12	107.09	0.00	0.00	87.74	0.54	\$869.23	166.35	5.23	287.06%	
Weatherization - Repair												
insulation and air barrier Weatherization - Repair	Fire Station	24	21.56	0.00	0.00	86.16	0.50	\$683.87	154.74	4.42	452.53%	
bottom of door	Hwy Garage	47	0.00	0.00	0.00	127.95	0.74	\$1,176.47	226.47	5.19	481.26%	
Weatherization - Add insulation above kitchen	Kimball House	39	0.00	0.00	61.24	0.00	0.62	\$738.14	166.56	4.43	451.30%	
Weatherization - Install plywood for storage	Kimball House	40	0.00	0.00	56.70	0.00	0.58	\$797.54	154.22	5.17	386.75%	
Weatherization - Install												
insulation in basement Weatherization - Install	Kimball House	43	0.00	0.00	106.57	0.00	1.08	\$1,123.97	289.86	3.88	773.68%	
Solarize Inflectors Weatherization - Repair	Mediation Center	52	259.24	0.00	97.12	0.00	1.07	\$1,650.00	290.92	7.41	134.88%	
and seal windows	Mediation Center	53	14.52	0.00	43.84	0.00	0.45	\$814.07	120.75	6.74	148.33%	
Weatherization - Convert windows to inoperable and caulk	Community Center	64	43.55	0.00	131.52	0.00	1.35	\$2,933.59	362.24	8.10	123.48%	
Building Controls - Add Zoning Control	Police	14	0.00	0.00	0.00	62.50	0.36	\$1,614.90	110.63	13.92	107.76%	
Building controls - Control optimization	Library	33	803.56	0.00	0.00		1.70	\$784.31	521.93	1.50	1330.91%	
Building control - Boiler												
building load control HVAC - Seal and insulate	Library	35	0.00	0.00	0.00		0.80	\$784.31	245.00	3.20		
ductwork HVAC - Add economizer to	Kimball House	42	0.00	0.00	76.00	0.00	0.77	\$667.52	206.72	3.23	929.06%	
existing unit	Police	15	4,331.60	0.00	0.00		1.46			3.63	413.73%	
Lighting upgrade	Town Hall	10	3,264.79	0.91	0.00	0.00	1.10		344.20	6.44	155.22%	
Lighting Upgrade	Police	16	97.76	0.56	0.00		0.03		14.55	0.68		
Lighting upgrade	Fire Station	23	1,056.38	4.84	0.00		0.36	\$732.03	147.26	4.63	172.73%	
Lighting Upgrade	Community Center	30	3,457.86	33.24	0.00	0.00	1.16	\$3,773.06	619.48	5.55	144.15%	

Recommendation, Co	ost and Savings	Summary	Tables - Page 2
--------------------	-----------------	---------	-----------------

	Rec	ommend				mmary Ta					
Lighting Upgrade	Library	37	0.00	0.00				\$0.00		0.00	
Lighting Upgrade	Kimball House	44	1,105.44	17.03	0.00	0.00	0.37	\$195.69	248.64	0.63	1277.64%
Lighting upgrade	Hwy Garage	50	3,844.62	16.30	0.00	0.00	1.29	\$2,629.57	525.63	4.62	173.08%
Lighting upgrade	Mediation Center	55	203.84	1.18	0.00	0.00	0.07	\$25.49	30.33	0.84	951.89%
Provide smart power strips											
for plug-in loads	Kimball House	45	67.39	0.00	0.00	0.00	0.02	\$49.26	6.96	7.08	169.45%
Vending Mizers - Install											
Vending Mizer & delamp	Police	17	2,312.64	0.08	0.00	0.00	0.78	\$395.06	239.36	1.65	605.89%
Install Timer on water											
heater	Community Center	31	0.00	0.00	0.00	80.22	0.46	\$175.42	141.99	1.24	1214.10%
Install Timer on water											
heater	Police	19	730.00	4.00	0.00	0.01	0.25	\$175.42	106.96	1.64	914.59%
		Сар	ital Improve		ures						
			Electrical	Electrical	Fuel Oil		Metric				
			Energy	Demand	Usage	Usage	Tons of	Estimated	Yearly	Simple	Lifetime
Energy Conversion Project		Finding	Avoided	Reduced	Avoided		CO2	Installation	Utility Cost		Return on
Title	Implemented	Number	(KWH)	(KW)	(Gallons)	(Gallons)	Reduced	Cost	Savings	(Years)	Investment
Weatherization - Blow											
insulation into walls	Kimball House	41	0.00	0.00	158.76	0.00	1.61	\$4,876.24	11.29	11.29	265.67%
Weatherization, Replace											
windows	Mediation Center	54	31.51	0.00	63.50	0.00	0.66	\$6,405.23	175.98	36.40	137.37%
Building Controls - Install a											
BAS	Town Hall	4	3,847.41	0.00	0.00	0.00	1.29	\$8,049.67	397.11	20.27	59.20%
HVAC System - Install new											
cabinet heaters	Town Hall	5	4,197.17	0.00	0.00	0.00	1.41	\$32,908.93	433.21	75.97	26.33%
HVAC System - VFD on											
system pump	Town Hall	6	1,721.47	0.00	0.00	0.00	0.58	\$3,895.39	177.68	16.01	124.89%
HVAC - HRU											
w/economizer &											
dehumidification	Town Hall	7	12,797.21	0.00	0.00	0.00	4.30	\$14,686.27	1320.86	11.12	179.88%
HVAC See Finding # 7	Town Hall	8	0.00	0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.0%
HVAC - Ductwork											
Replacement	Police	13	0.00	0.00	0.00	0.00	0.00	\$23,169.93	0.00	0.00	0.0%
HVAC - Install economizer											
on furnaces	Fire Station	21	16,576.56	0.00	0.00	0.00	5.57	\$12,066.67	1710.95	7.05	212.69%
HVAC - See Finding #21	Fire Station	22	0.00	0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.0%
HVAC - Install central											
HVAC unit	Community Center	26	1,689.60	0.00	278.36	0.00	3.39	\$16,124.71	931.53	17.31	115.54%
HVAC - See Finding #26	Community Center	27	0.00	0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.0%
HVAC - See Finding #26	Community Center	28	0.00	0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.0%
HVAC - Install a high-											
efficiency propane boiler	Community Center	29	0.00	0.00	1581.00	-1894.52	5.16	\$5,450.98	947.02	5.76	347.47%
HVAC - Install HRU	Library	34	0.00	0.00	0.00	317.31	1.82	\$23,024.69	561.64	41.00	48.79%
HVAC - Install 2 high-											
efficiency propane boilers	Library	36	0.00	0.00	0.00	1009.83	5.80	\$16,036.60	1787.39	8.97	222.91%
HVAC - Install waste oil											
furnace	Hwy Garage	49	0.00	0.00	0.00	760.00	4.37	\$14,679.74	1345.20	10.91	137.45%
HVAC - Install high-											
efficiency Propane Furnace	Mediation Center	56	0.00	0.00	761.00	-923.97	2.42	\$5,856.21	434.50	13.48	148.39%
Install CO and CO2											
monitoring	Hwy Garage	48	0.00	0.00	0.00	0.00	0.00	\$9,359.48	0.00	0.00	0.0%
		Rene	wable Energ	y Opportu	nities						
			Electrical	Electrical	Fuel Oil	Propane					
			Electrical Energy	Electrical Demand	Fuel Oil Usage	Usage	Tons of	Estimated	Yearly		Lifetime
Energy Conversion Project		Finding	Electrical Energy Avoided	Electrical Demand Reduced	Fuel Oil Usage Avoided	Usage Avoided	Tons of CO2	Installation	Utility Cost	Payback	Return on
Energy Conversion Project Title	Building(s) Where Implemented		Electrical Energy	Electrical Demand	Fuel Oil Usage	Usage Avoided	Tons of				
		Finding	Electrical Energy Avoided	Electrical Demand Reduced	Fuel Oil Usage Avoided	Usage Avoided	Tons of CO2	Installation	Utility Cost	Payback	Return on
Title		Finding	Electrical Energy Avoided	Electrical Demand Reduced	Fuel Oil Usage Avoided	Usage Avoided (Gallons)	Tons of CO2 Reduced	Installation	Utility Cost	Payback	Return on
Title Renewable Install Micro-	Implemented	Finding Number	Electrical Energy Avoided (KWH)	Electrical Demand Reduced (KW)	Fuel Oil Usage Avoided (Gallons)	Usage Avoided (Gallons)	Tons of CO2 Reduced	Installation Cost	Utility Cost Savings	Payback (Years)	Return on Investment
Title Renewable Install Micro- CHP	Implemented	Finding Number	Electrical Energy Avoided (KWH)	Electrical Demand Reduced (KW)	Fuel Oil Usage Avoided (Gallons)	Usage Avoided (Gallons)	Tons of CO2 Reduced	Installation Cost \$19,753.09	Utility Cost Savings	Payback (Years)	Return on Investment
Title Renewable Install Micro- CHP Renewable Install Thermal	Implemented Town Hall	Finding Number 9	Electrical Energy Avoided (KWH) 15,586.55	Electrical Demand Reduced (KW) 14.40	Fuel Oil Usage Avoided (Gallons) 83.00	Usage Avoided (Gallons) -702.59	Tons of CO2 Reduced 2.04	Installation Cost \$19,753.09	Utility Cost Savings 704.69	Payback (Years) 28.03	Return on Investment 71.35%
Title Renewable Install Micro- CHP Renewable Install Thermal	Implemented Town Hall Police	Finding Number 9	Electrical Energy Avoided (KWH) 15,586.55	Electrical Demand Reduced (KW) 14.40	Fuel Oil Usage Avoided (Gallons) 83.00	Usage Avoided (Gallons) -702.59	Tons of CO2 Reduced 2.04	Installation Cost \$19,753.09	Utility Cost Savings 704.69	Payback (Years) 28.03	Return on Investment 71.35%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar	Implemented Town Hall Police All Buildings -	Finding Number 9 18	Electrical Energy Avoided (KWH) 15,586.55 0.00	Electrical Demand Reduced (KW) 14.40 0.00	Fuel Oil Usage Avoided (Gallons) 83.00	Usage Avoided (Gallons) -702.59 96.92	Tons of CO2 Reduced 2.04 0.56	Installation Cost \$19,753.09 \$7,633.99	Utility Cost Savings 704.69 171.55	Payback (Years) 28.03 38.96	Return on Investment 71.35% 38.50%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar	Implemented Town Hall Police All Buildings - Except Police	Finding Number 9 18 57	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00	Tons of CO2 Reduced 2.04 0.56	Installation Cost \$19,753.09 \$7,633.99 \$0.00	Utility Cost Savings 704.69 171.55 0.00	Payback (Years) 28.03 38.96 0.00	Return on Investment 71.35% 38.50% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar	Implemented Town Hall Police All Buildings - Except Police All Buildings	Finding Number 9 18 57	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00	Tons of CO2 Reduced 2.04 0.56	Installation Cost \$19,753.09 \$7,633.99 \$0.00	Utility Cost Savings 704.69 171.55 0.00	Payback (Years) 28.03 38.96 0.00	Return on Investment 71.35% 38.50% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall All Buildings	Finding Number 9 18 57 58 59 60	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00	Tons of CO2 Reduced 2.04 0.56 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00	Return on Investment 71.35% 38.50% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall	Finding Number 9 18 57 58 59	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00	Return on Investment 71.35% 38.50% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating	Implemented Town Hall Police All Buildings - Except Police All Buildings Except Town Hall All Buildings All Buildings	Finding Number 9 18 57 58 59 60 61	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00 0.00	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating	Implemented Town Hall Police All Buildings - Except Police All Buildings Except Town Hall All Buildings All Buildings	Finding Number 9 18 57 58 59 60 61	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00 0.00	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating	Implemented Town Hall Police All Buildings - Except Police All Buildings Except Town Hall All Buildings All Buildings	Finding Number 9 18 57 58 59 60 61	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00 Dpportuni Fuel Oil Usage	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.000</b> <b>0.00</b> <b>0.00</b> <b>0.000</b> <b>0.00000000000000</b>	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 Metric Tons of	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00 0.00	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall All Buildings All Buildings En Except Town Hall Comparison	Finding Number 9 18 57 58 59 60 61	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00 Dpportuni Fuel Oil Usage	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.000</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.00</b> <b>0.000</b> <b>0.0000</b> <b>0.00000000000000</b>	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 Metric	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00 0.00	Payback (Years) 28.03 38.96 0.00 0.00 0.00 0.00 0.00 0.00 Simple	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0% 0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating Bio Energy	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall All Buildings All Buildings En Except Town Hall Comparison	Finding Number 9 18 57 58 59 60 61 ergy Mana	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 ties Propane Usage Avoided	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 Metric Tons of	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00 0.00 Vearly	Payback (Years) 28.03 38.96 0.00 0.00 0.00 0.00 0.00 0.00 Simple	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0% 0.0% Lifetime
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating Bio Energy Energy Conversion Project	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall All Buildings All Buildings En Buildings(s) Where	Finding Number 9 18 57 58 59 60 61 ergy Mana	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00 0.00 Vearly Utility Cost	Payback (Years) 28.03 38.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Return on Investment           71.35%           38.50%           0.0%
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating Bio Energy Energy Conversion Project Title	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings - Except Town Hall All Buildings All Buildings Buildings En Building(s) Where Implemented	Finding Number 9 18 57 58 59 60 61 ergy Mana Finding Number	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 0.00 Electrical Demand Reduced (KW)	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00 0.00 Vearly Utility Cost Savings	Payback (Years) 28.03 38.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Return on Investment 71.35% 38.50% 0.0% 0.0% 0.0% 0.0% 0.0% Lifetime Return on
Title Renewable Install Micro- CHP Renewable Install Thermal Solar Thermal Solar Wind energy Combine Heat and Power District Heating Bio Energy Energy Conversion Project Title Yearly Energy Review	Implemented Town Hall Police All Buildings - Except Police All Buildings All Buildings All Buildings All Buildings Buildings All Buildings	Finding Number 9 18 57 58 59 60 61 ergy Mana Finding Number 62	Electrical Energy Avoided (KWH) 15,586.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Electrical Demand Reduced (KW) 14.40 0.00 0.00 0.00 0.00 0.00 Clectrical Demand Reduced (KW) 0.00	Fuel Oil Usage Avoided (Gallons) 83.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Usage Avoided (Gallons) -702.59 96.92 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Tons of CO2 Reduced 2.04 0.56 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Installation Cost \$19,753.09 \$7,633.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Utility Cost Savings 704.69 171.55 0.00 0.00 0.00 0.00 0.00 Vearly Utility Cost Savings 1,352.44	Payback (Years) 28.03 38.96 0.00 0.00 0.00 0.00 0.00 0.00 Simple Payback (Years) 0.53	Return of Investm 71.3 38.5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Recommendation, Cost and Savings Summary Tables - Fage 3										
	Total P	roject Sum	mary per B	uilding						
Building(s) Where			Total Electrical	Fuel Oil Usage Avoided	Usage Avoided	Metric Tons of CO2 Reduced				
 implemented		(KWH)	(,,,,,)	(Callons)	(Caloris)	r toudoou				
Atkinson Town Hall		49,804	15	83	-703	14				
Police Department		7,603	5	0	357	5				
Kimball Library		856	0	0	1950	11				
Kimball House		1,173	17	519	0	6				
Mediation Center		509	1	1025	-924	5				
Fire Station		17,717	5	0	338	8				
Highway Garage		3,845	16	0	1003	7				
Community Center		5,188	33	1976	-1814	11				
Total F	Reduction:	129,140	176	4505	1275	96				
Percentage	Reduction	40.34%	13.32%	148.68%	15.39%	51.87%				

Recommendation, Cost and Savings Summary Tables - Page 3 Total Project Summary per Building

## Funding Opportunities - Page 1

inding									
) umber	Building	Recommendation		Rebates			Loans	Grants	Not
			us_energy_effi	Program, Web	ableEnergyR	Municipal Smart	Community Development Finance Authority - Municipal Energy Reduction Fund, Web site: http://www.nhcdf a.org/web/erp/me rf/merf_overview. html	The New England Grassroots Environment Fund (NEGEF),	
1	Town Hall	Door weather stripping	No	Yes	No	No	Yes	0	1
2	Town Hall	Weatherization - Repair air barrier	No	Yes	No	No	Yes		
		Weatherization - Install air/vapor							
	Town Hall	barrier	No	Yes	No	No	Yes		
4	Town Hall	Building Controls - Install a BAS	Yes	Yes	No	Yes	Yes	-	-
5	Town Hall	HVAC System - Install new cabinet heaters	No	Yes	No	No	Yes		1
5									
6	Town Hall	HVAC System - VFD on system pump	Yes	Yes	No	Yes	Yes		
		HVAC - HRU w/economizer &							
	Town Hall	dehumidification	Yes	Yes	No	Yes	Yes		
	Town Hall	Renewable Install Micro-CHP	Yes	Yes	Yes	Yes	Yes		-
	Town Hall	Lighting upgrade	Yes	Yes	No	Yes	Yes		-
11	Police	Door weather stripping	No	Yes	No	No	Yes		-
12	Police	Weatherization - Caulk above windows	No	Yes	No	No	Yes		1
	Police	HVAC - Ductwork Replacement	No	Yes	No	No	Yes		
14	Police	Building Controls - Add Zoning Control	Yes	Yes	No	Yes	Yes		
		HVAC - Add economizer to existing							
	Police	unit	Yes	Yes	No	Yes	Yes		
16	Police	Lighting Upgrade	Yes	Yes	No	Yes	Yes		_
17	Police	Vending Mizers - Install Vending Mizer & delamp	Yes	Vaa	No	Yes	Yes		
	Police	Renewable Install Thermal Solar	No	Yes Yes	Yes	No	Yes		
	Police	Install Timer on water heater	Yes	Yes	No	Yes	Yes		
	Fire Station	Door weather stripping	No	Yes	No	No	Yes		
	Fire Station	HVAC - Install economizer on furnaces		Yes	No	Yes	Yes		
23	Fire Station	Lighting upgrade	Yes	Yes	No	Yes	Yes		
	Fire Otetier	Weatherization - Repair insulation and			NI-				
24	Fire Station	air barrier	No	Yes	No	No	Yes		-
25	Community Center	Door weather stripping	No	Yes	No	No	Yes		1
20	Community			100		110	100		
26	Center	HVAC - Install central HVAC unit	Yes	Yes	No	Yes	Yes		
	Community	HVAC - Install a high-efficiency							1
29	Center	propane boiler	No	Yes	No	No	Yes		
	Community								1
30	Center	Lighting Upgrade	Yes	Yes	No	Yes	Yes		_
24	Community Center	Install Timer on water heater	Yes	Yes	No	Yes	Yes		
31	Community	Weatherization - Convert windows to	169	105	110	105	100		
64	Center	inoperable and caulk	No	Yes	No	No	Yes		
	Library	Door weather stripping	No	Yes	No	No	Yes		Ĺ
	Library	Building controls - Control optimization	Yes	Yes	No	Yes	Yes		
34	Library	HVAC - Install HRU	Yes	Yes	No	Yes	Yes		_
05	Library	Building control - Boiler building load	No	Voc	No	No	Voc		
35	Library	control HVAC - Install 2 high-efficiency	No	Yes	No	No	Yes		-
36	Library	propane boilers	No	Yes	No	No	Yes		
	Library	Lighting Upgrade	Yes	Yes	No	Yes	Yes		
	Kimball House	Door weather stripping	No	Yes	No	No	Yes		
		Weatherization - Add insulation above							1
39	Kimball House	kitchen	No	Yes	No	No	Yes		
		Weatherization - Install plywood for							
40	Kimball House	storage	No	Yes	No	No	Yes		
40	. and an include	Weatherization - Blow insulation into							

#### Funding Opportunities - Page 2

		F	unding (	Opportunities	- Page 2				
42	Kimball House	HVAC - Seal and insulate ductwork	No	Yes	No	No	Yes		
		Weatherization - Install insulation in							
43	Kimball House	basement	No	Yes	No	No	Yes		
44	Kimball House	Lighting Upgrade	Yes	Yes	No	Yes	Yes		
		Provide smart power strips for plug-in							
45	Kimball House	loads	Yes	Yes	No	Yes	Yes		
46	Hwy Garage	Door weather stripping	No	Yes	No	No	Yes		
47	Hwy Garage	Weatherization - Repair bottom of door	No	Yes	No	No	Yes		
	Hwy Garage	Install CO and CO2 monitoring	No	No	No	No	No		F-1
	Hwy Garage	HVAC - Install waste oil furnace	No	Yes	No	No	Yes		
50	Hwy Garage	Lighting upgrade	Yes	Yes	No	Yes	Yes		
	Mediation								
51	Center	Door weather stripping	No	Yes	No	No	Yes		
	Mediation	Weatherization - Install Solarize							
52	Center	Inflectors	No	Yes	No	No	Yes		
	Mediation	Weatherization - Repair and seal							
53	Center	windows	No	Yes	No	No	Yes		
	Mediation								
54	Center	Weatherization, Replace windows	No	Yes	No	No	Yes		
	Mediation								
55	Center	Lighting upgrade	Yes	Yes	No	Yes	Yes		
	Mediation	HVAC - Install high-efficiency Propane							
56	Center	Furnace		Yes	No		Yes		
	All Buildings -								
	Except Police	Thermal Solar	No	Yes	Yes	No	Yes		
58	All Buildings	Wind energy	No	Yes	Yes	No	Yes		
	All Buildings - Except Town								
59	Hall	Combine Heat and Power	No	Yes	Yes	No	Yes		
60	All Buildings	District Heating	No	Yes	Yes	No	Yes		
61	All Buildings	Bio Energy	No	Yes	Yes	No	Yes		
62	All Buildings	Yearly Energy Review	No	Yes	No	Yes	Yes		
63	All Buildings	Real-time Monitoring	No	Yes	No	Yes	Yes		
General	Notes								
G-1	Funding as o	f 04-20-2011							
G-2	Please see web	site for information on each funding optio	n						
G-3	New Hampshire	Pay for performance and all loan and on	ant prograu	ms require comp	rehensive imple	mentation an	proach The tow	n of Atkinson sho	uld work

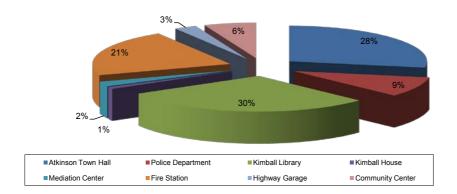
G-3 New Hampshire Pay for performance and all loan and grant programs require comprehensive implementation approach. The town of Atkinson should work with a qualified consultant or contractor to identify which recommendation will be included.

Finding Notes

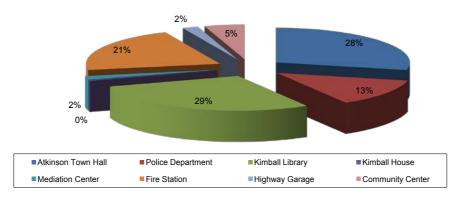
F-1 This is a non-energy saving recommendation and therefore are not included in these rebate, grant and loan program

## Electric Usage, Electric Cost, and Total Utility Cost by Building

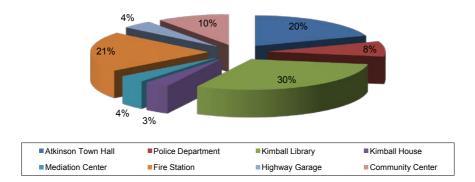


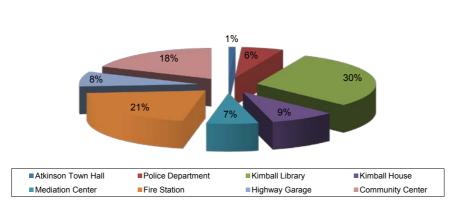


Electric Usage by Building



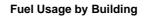
**Total Utility Cost by Building** 

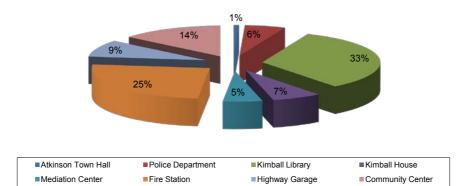




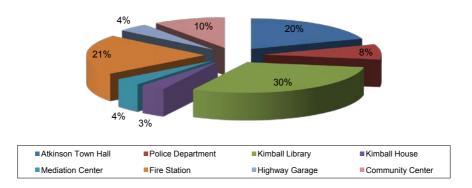
## Fuel Usage, Fuel Cost, and Total Utility Cost by Building

Fuel Cost by Building





**Total Utility Cost by Building** 



## Electric

 The town of Atkinson is serviced by Unitil Energy System Inc., for their electric distribution and is currently purchasing electricity from Glacial Energy of New England, Inc. Glacial Energy's electric rates are based on an index and therefore change monthly based on the energy market.

## **Electric - Distribution Rate Schedule**

The entire town's buildings distribution rate schedule is General 2 (G2). This is a regulated portion of the electric bill and this rate schedule is the best fit for the town buildings. Currently, the town is paying a monthly meter charge of \$11.00 plus \$0.02557 per kilowatt hour (KWH) and 7.27 per kilowatt (KW) for electric distribution portion of the electric bill.

## **Electric - Supplier Rate Schedule**

The town of Atkinson has chosen Glacial Energy to supply the electricity for the town buildings. The average electric rate paid for the period evaluated in this report for electrical supply was \$0.07765 per KWH. This was a slight savings over the fixed rate offering from Unitil's average of \$0.08194. The Unitil rates can be found at http://www.unitil.com/energyfor-businesses/electric-information/rates.

## **Electric - Recommendations**

It is recommended that the town of Atkinson review its electrical supplier annually and negotiate the best rate for the town. It is also recommended that at the end of each year, the chosen supplier provide a summary of rates charged per KWH and compare monthly charges to the standard offering from Unitil Energy Systems. A list of electric suppliers and aggregators is available at http://www.puc.nh.gov/Consumer/energysuppliers.htm.

## **Electric - Profile**

The town of Atkinson's buildings included in this report used a little over 320,000 KWH from November 2009 to October 2010 with an average demand of 110 KW at an average total rate of \$0.1032 per KWH and \$7.27 per KW.

#### **Original Design and Current Use**

The Town Hall was built to be a town hall in 1987, was designed for its current use and still meets the needs of the town. The building is 2,970 square feet housing 11 total employees, 4 full-time and 7 part-time. The building has an average of 41 visitors per day. The Town Hall has a population density of 3.7 employees per 1,000 square feet which is well below the average of 7 employees per 1000 square feet. This is due to the ratio of office to meeting space in the building.

#### Retrofits

The building has only had some minor retrofits since it was built in 1987. The cabinet unit supplying the heat and cooling to the space should be replaced due to age and condition. The air handler has already been removed and should be replaced with a heat recovery unit with dehumidification

#### **On-Site Renewable Energy**

The on-site renewable energy that has the best fit for this building is Micro-Combine Heat and Power. This fits this building because it will eliminate need for the boiler and provide reheat source for dehumidification during the summer months.

#### Age and Condition of the Mechanical Equipment

The central heat pump unit was replaced in 2003 and has another 13 years of life expectancy. The cabinet heating and cooling units in the space are original 1987 units and are reaching the end of their 20 to 25 year life expectancy. The boiler is also original to the building and approaching the end of its life; however, since it is backup heat, replacement is not the highest priority.

#### **Indoor Air Quality**

The air quality in this building is very good with CO2 reading ranging from 635 ppm to 745 ppm and air particle counts as follows:

Size		Count	Size		Count
.3 Microns	-	12,115	.5 Microns	-	2,604
1 Microns	-	936	2 Microns	-	538
5 Microns	-	66	10 Microns	-	19

- The amount of outside air is slightly high for normal building usage and should be controlled with demand control ventilation to save energy and ensure proper ventilation during heavy usage.
- Currently, the building is getting outside air because the exhaust fans are creating a negative pressure in the building and air is infiltrating the building through leaks. The building should be sealed and a heat recovery unit should be installed to recover the heat being exhausted and keep the building at a neutral to positive pressure relative to the outside.

#### Space temperature and Humidity

- During the energy audit, the space temperature was maintained within an acceptable range during business hours and was set back during unoccupied time.
- It was noted, however, that during high humidity times of the year there is a humidity problem. This currently is being controlled by manually controlled dehumidifiers in the space. A central dehumidifying system should be installed and the current dehumidifiers be removed.

#### **R-Value**

The building is a wood frame structure with a brick facade. The windows are double pane and are not low e but are in good condition for the age. The R-Value of the building wall is what is expected from a building of this age. There are numerous places that are showing air leakage and these leaks should be repaired.

#### Maintenance

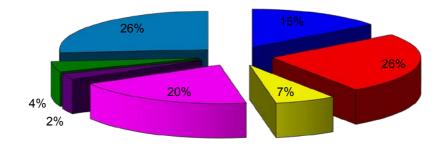
The maintenance in this building is completed on an as needed basis to address issues. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance cost.

#### **People's Energy Awareness**

 Overall, the energy awareness by the people using this building was good. Computers and lights were turned off at night and a time clock is turning off the HVAC unit at night. The outdoor lights are controlled by an astronomic time clock.

# **Atkinson Town Hall**

**ENERGY USAGE PROFILE** 



ooling	Heating	■Pumps	■Lighting	■Fans	Domestic Hot Water	Plug Load (Include Computer)
Total F	Facility Site C	Consumption			323 (Millions of I	BTU/hr)
Coolin	g				14.8%	
Heatin	ig				25.7%	
Pump	S				6.6%	
Lightin	ng				19.6%	
Fans	-				2.5%	
Dome	stic Hot Wate	er			4.4%	
Plug L	oad (Include	Computers)			26.3%	
Total					100%	

## Town of Atkinson, New Hampshire Atkinson Town Hall Utility Analysis Period:

	Curre	nt Year	Previous	s Year
	8/1/2009 t	o 7/31/2010	8/1/2008 to	
	Electric	Fuel Oil	Electric	Fuel Oil
Utility Costs	\$12,652	\$189	\$13,687	\$126
Utility Usage	91,397	83	86,442	55
\$ Cost/Unit (kWh, Therm, Gal)	\$0.14	\$2.29	\$0.16	\$2.29
	CDD	HDD	CDD	HDD
	419	6,689	324	7,366
Current Previous				
Year Vs Year	Electric	Fuel Oil		
Change in Cost	-8%	50%		
Change in Usage	6%	50%		
Change in \$ Cost/Unit	-13%	0%		
Change in Degree Day	29%	-9%		

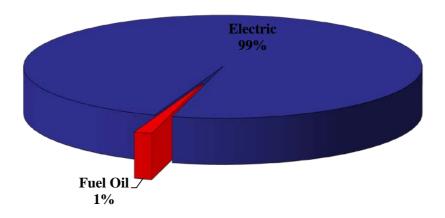
8/01/2009 to 7/31/2010

Fuel Usage Estimated from tank level. Electrical usage down while Cooling Degree Days increasing due to current energy efficiency activities.

CDD - Cooling Degree Day

HDD - Heating Degree Day

## **Utility Cost Comparison Current Year**



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building. The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

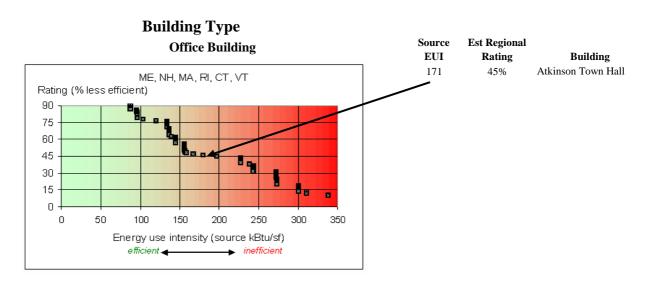
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gasses, and is thus an indicator of societal benefit.)

Source EUI Rating for	Energy use and cost reduction	Walk-thru energy assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Atkinson Town Hall	91,397	83	6,567	49	171	0.45



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	Yes
Comfort	Yes
Maintenance and Reliability	No

#### **Recommendation:**

Overall, the door weather stripping is in poor condition at the town hall. Weather stripping breaks down over time and with use. Therefore it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

#### **Estimated Economic Impact Summary:**

Energy Savings heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

	Heating Savings								
	Avg. Wind								
Open Area	Speed -	Diversity		Interior					
Square Foot	FPM	Factor	Constant	Temp	Avg. OA Temp	Hours per year	BTU/KWH		
0.31	589.6	0.4	1.08	68	34	6,048	11,942		

	Cooling Savings									
	Avg. Wind									
Open Area	Speed -	Diversity		Avg OA	Interior					
Square Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per year	BTU/KWH			
0.31	589.6	0.4	1	28	25.5	2,688	11,942			

Estimated Annual Electrical Energy Savings	1,412.05 KWH	\$145.75
Estimated Annual Electrical Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$145.75
Life Expe	ctancy of Equipment (Years)	8
	Lifetime Energy Savings	\$1,165.96
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	4.72
Lit	fetime Return On Investment	169.57%

#### **Implementation Plan:**

The Entire perimeter of the entrance doors should be sealed to eliminate heat loss. Sealing kits from American Garage Door Supply are listed in the appendix of this report.

**Estimated cost for this installation:** \$687.58

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Entrance Doorjamb Kit	5	\$72.70	\$363.50	American Garage Door Supply and RSMeans
Entrance Door Bottom Kit	5	\$32.50	\$162.50	American Garage Door Supply and RSMeans
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$687.58	

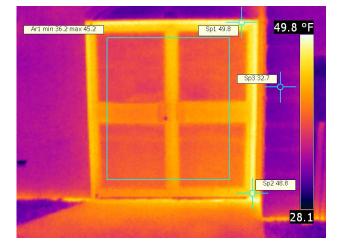
Recommend work to be performed by: Qualified Contractor

# **Inspection Report**



Report Date	2/27/2011

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



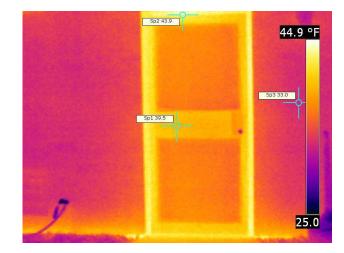
## Image and Object Parameters

Camera Model	FLIR T200_Western
Image Date	11/1/2010 11:01:33 AM
Image Name	IR_2206.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
<b>Object Distance</b>	3.2 ft

## Description

Door showing air leakage and in need of weather stripping.

Customer Site Address Contact Person Town of Atkinson, NH New Hampshire Michelle Veasey



## **Text Comments**

Themal imaging showing need for improved weather stripping.

DETAILED FINDINGS	Finding #	<u>2</u>	General Finding Impacts	
Finding Description: Wea	therization - Repair air bar	rier_	Energy Savings	Yes
			Fuel Savings	No
Building: Tow	<u>n Hall</u>		Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	Yes
			Comfort	Yes
			Maintenance and Reliability	No

#### **Recommendation:**

There is damage to the vapor/air barrier between the occupied space and the attic. This should be repaired to stop air from rising from the occupied space into the attic. This creates a twofold issue in that the air rising from the occupied space to the attic has to be replaced with outside air which is then heated. In addition, keeping the attic too warm during the winter when there is a snow load can create ice and ice jams.

#### **Estimated Economic Impact Summary:**

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

	Heating Savings									
Open Area	Air Rate -	Diversity		Interior						
Square Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per year	BTU/KWH			
16.42	20	0.5	1.08	68	34	6,048	11,942			

Cooling Savings							
Open Area	Air Rate -	Diversity		Avg OA	Interior		
Square Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per year	BTU/KWH
16.42	20	0.5	1	28	25.5	2,688	11,942

\$324.66
\$0.00
\$0.00
\$0.00
\$324.66
20
\$6,493.27
\$0.00
2.11
949.49%

#### **Implementation Plan:**

The plastic vapor barrier which is hanging should be reattached with tape, and any missing barrier should be replaced. In addition, the insulation pushed down in the attic should be fixed for maximum cover. It is estimated that it should take about 8 man-hours to complete these tasks.

Estimated cost for this installation: \$683	.87
---	-----

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Vapor/Air barrier - 6 mil plastic	2	\$93.98	\$187.96	
Taping	1	\$335.20	\$335.20	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$683.87	

#### Recommend work to be performed by: Qualified Contractor

# **Damaged Vapor/Air Barrier**



# **Damaged Insulation**



DETAILED FINDINGS	Finding #	<u>3</u>	General Finding Impacts	
Finding Description: Weatherizat	ion - Install air/vapor	<u>barrier</u>	Energy Savings	Yes
			Fuel Savings	Yes
<b>Building:</b> Town Hall			Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	Yes
			Comfort	Yes
			Maintenance and Reliability	No

#### **Recommendation:**

There is insulation and air/vapor barrier missing on the surround of the skylight. Since the skylight has the potential of creating a large chimney effect, it should be wrapped with a vapor barrier and then have R-13 insulation installed completely around. An access to the stained glass lights should be built and insulated then sealed for a complete vapor barrier around the skylight. This creates a twofold issue in that the air rising from the occupied space to the attic has to be replaced with outside air which is then heated. In addition, keeping the attic too warm during the winter when there is a snow load can create ice and ice jams.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heatin	ng Savings		
Open 10.00	Air Rate - 20	Diversity 1	Constant 1.08	Interior 68	Avg OA Temp 34	Hours per Year 6,048	BTU/KWH 11,942
				Coolii	ng Savings		
Open 10.00	Air Rate - 20	Diversity 1	Constant 1	Avg OA 28	Interior 25.5	Hours per Year 2,688	BTU/KWH 11,942
Est	timated Ann	ual Electrica	al Savings	3,831.9	) KWH	\$395.	51
	d Annual Ele		U	,	) KW	\$0.00	
E	stimated An	nual Propan	e Savings	0.0	) Gallons	\$0.0	00
E	Estimated Ar	inual Fuel C	il Savings	0.0	) Gallons	\$0.00	
				Total An	nual Cost Savings	\$395.5	51
Life Expectancy of Equipment (Years)							20
Lifetime Energy Savings						\$7,910.	18
Estimated Annual Operational Savings						\$0.0	00
				Sim	ole Payback Years	2.0	54
			rn On Investment	756.68	%		

#### **Implementation Plan:**

Wood framing should be built around the access to the lights for the stained glass display. Then an access door should be installed; this door should either be insulated or weather stripped. The remaining skylight surround should be wrapped with a plastic vapor barrier and have R-13 insulation attached on the outside of this barrier.

Estimated cost	t for this	installation:	\$1,045.39
----------------	------------	---------------	------------

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Fiberglass Insulation - roll 13	10	\$20.98	\$209.80	
Vapor/Air barrier - 6 mil plastic	2	\$93.98	\$187.96	
Light access	1	\$360.00	\$360.00	
Board insulation	2	\$20.98	\$41.96	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$1,045.39	

Recommend work to be performed by: Qualified Contractor

# **Removed Insulation from Skylight Surround**



DETAILED FINDING	S Finding #	<u>4</u>
Finding Description:	Building Controls - Install a BAS	
<b>Building:</b>	Fown Hall	

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

#### **Recommendation:**

Install a central building automation system (BAS) equal to Honeywell Comfort Point system. The BAS should be a LON based control system and have the capabilities of a Web interface. The interface should include graphics for easy navigation and interaction with the control system. This system will insure the building HVAC system runs at it optimum efficiency and will reduce run-time.

System Efficiency Improvement

Estimated Annual Electrical Savings	3847.41 KWH	\$397.11
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$397.11
Life Expe	ctancy of Equipment (Years)	12
	Lifetime Energy Savings	\$4,765.32
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	20.27
Lit	fetime Return On Investment	59.20%

#### **Implementation Plan:**

Install a central BAS system capable of controlling the central heat pump, system pump, well pump, 11 cabinet units, and a heat recovery unit. System should have Web interface that includes graphics for easy interaction.

#### **Estimated cost for this installation:** \$8,049.67

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Central system controller	1	\$825.00	\$825.00	
Cabinet Controller	1	\$825.00	\$825.00	
Sensors	11	\$92.00	\$1,012.00	
Programming	1	\$2,200.00	\$2,200.00	
Wiring	1	\$1,296.00	\$1,296.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$8,049.67	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding # 5	<b>General Finding Impacts</b>	
Finding Description: HVACS	ystem - Install new cabinet heater	Energy Savings	Yes
		Fuel Savings	No
<u>Building:</u> <u>Town H</u>	all	Electrical Energy Savings	Yes
		Demand Savings	No
		Indoor Air Quality	No
		Comfort	No
		Maintenance and Reliability	Yes

#### **Recommendation:**

Install new cabinet heater in place of existing units. Once unit is removed and prior to installation of new units, an insulated heat-reflective insulation should be installed.

#### **Estimated Economic Impact Summary**

System Efficiency Improvement

Estimated Annual Electrical Savings	4,197.17 KWH	\$433.21
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$433.21
Life Expe	ectancy of Equipment (Years)	20
	Lifetime Energy Savings	\$8,664.23
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	75.97
Li	fetime Return On Investment	26.33%

#### **Implementation Plan:**

Remove existing cabinet heater, install Refectix Reflective R-3 insulation on wall behind new units. Install new cabinet heaters connecting to existing electrical supply, piping, and controls.

Description	# Units	Labor and Material Cost/Unit	Total	Source
Cabinet Units	11	\$1,750.00	\$19,250.00	
Removal of Existing Units	11	\$130.00	\$1,430.00	
Installation of New Units	11	\$390.00	\$4,290.00	
Refectix - Reflective Insulation	11	\$18.67	\$205.33	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$32,908.93	

**Estimated cost for this installation:** \$32,908.93

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding #	<u>6</u>	General Finding Impacts	
Finding Description: HVAC Syst	tem - VFD on system j	oump	Energy Savings	Yes
			Fuel Savings	Yes
Building: Town Hall			Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

Motor Watts

Re-pipe all cabinet heaters' 3-way control valves such that they operate as a 2-way valve and install a bypass between the supply and return with a differential pressure regulator as the pipes leaves the mechanical room. Install a VFD on the system pump motor. The pump should be controlled to maintain a constant differential pressure in the system as measured in the piping 15 feet after it leaves the mechanical room. The VFD should be set to maintain a minimum speed to match the minimum flow requirements of the central heat pump.

Reduced Run Hours Control Sequence Profile Factor for differential pressure

#### **Estimated Economic Impact Summary**

Energy Savings = Motor Watts X Runtime X Control Sequence Profile factor

		ontrol	
1.655264	2,600		0.4
Estimated An	nual Electrical Savings	1,721.47 KWH	\$177.68
Estimated Annual El	lectric Demand Savings	0.00 KW	\$0.00
Estimated A	nnual Propane Savings	0.00 Gallons	\$0.00
Estimated A	nnual Fuel Oil Savings	0.00 Gallons	\$0.00
		Total Annual Cost Savings	\$177.68
	Life Expec	tancy of Equipment (Years)	20
		Lifetime Energy Savings	\$3,553.64
	Estimated A	Annual Operational Savings	\$0.00
		Simple Payback Years	16.01
	Life	etime Return On Investment	124.89%
Implementation Pla	<b>n</b> .		

**Implementation Plan:** 

Convert valves and install VFD per recommendation.

#### Estimated cost for this installation with

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Honeywell D146M1040	1	\$245.00	\$245.00	Honeywell direct pricing
3-way to 2-way valve conversion	11	\$75.00	\$825.00	RSMeans Estimate
2-HP VFD	1	\$685.00	\$685.00	Grainger pricing
Differential Pressure controller	1	\$884.97	\$884.97	Kele pricing
Bypass Piping	1	\$340.00	\$340.00	RSMeans Estimate
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$1,050.00	
Total			\$3,895.39	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding #	7	General Finding Impacts	
Finding Description: HVAC - H	RU w/economizer & dehumie	dification	Energy Savings	Yes
		_	Fuel Savings	Yes
<u>Building: Town Hall</u>			Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	Yes
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

Install a 1,200 CFM heat recovery unit (HRU) in the mechanical room and attach to ductwork from removed Air Handler #1. HRU should be capable of recirculation of the air when CO2 levels are less than 900 ppm in the space and will supply 100% outside air when levels are above 900 ppm. The unit will have a defrost cycle to prevent unit freeze up. Unit should also have the capability to dehumidify the space if the space rises above 40% RH.

#### **Estimated Economic Impact Summary**

Energy Savings Heating = CFM of Ventilation X 1.08 X (Avg. Unit Discharge Temperature – Avg. OA Temperature Heating Season) X Hours per Day X Days/Year

Energy Savings Cooling = CFM of Ventilation / 13.8 X (Avg. OA Enthalpy Cooling Season - Avg. Unit Discharge Enthalpy) X Hours per Day X Days/Year

1.57			E	nergy Savi	ngs Heating			
	CFM	Constant	Avg.	Avg. OA	Hours per Year	Btu/KWH		
			Discharge	Temp				
	1,200	1.08	80	34	2,520	11,942		
			Ε	nergy Savi	ngs Cooling			
	CFM	Constant	Avg.	Avg. OA	Hours per Year	Btu/KWH		
			Discharge	Temp				
	1,200	1.08	25.5	28	800	11,942		
E	stimated A	nnual Electric	cal Savings	12,797.21	KWH		\$1,320.86	
Estimate	ed Annual	Electric Dema	and Savings	0.00	) KW		\$0.00	
1	Estimated	Annual Propa	ne Savings	0.00	) Gallons		\$0.00	
	Estimated	Annual Fuel	Oil Savings	0.00	) Gallons		\$0.00	
				Total An	nual Cost Savings		\$1,320.86	
	Life Expectancy of Equipment (Years) 2							
			\$26,417.29					
		erational Savings		\$0.00				
		le Payback Years		11.12				
			Li	fetime Retu	rn On Investment		179.88%	

#### **Implementation Plan:**

Implement per recommendation

Estimated cost for this installation: \$14,686.27

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Venmar - HRV-200	1	\$8,400.00	\$8,400.00	Venmar Quote
Unit Installation/ductwork	1	\$1,400.00	\$1,400.00	RSMeans Estimate
Honeywell C7232 -CO2 sensor	1	\$565.00	\$565.00	Honeywell direct pricing
Electrical Powering wiring	1	\$375.00	\$375.00	RSMeans Estimate
Control Wiring	1	\$225.00	\$225.00	RSMeans Estimate
Unit Drain Piping	1	\$130.00	\$130.00	RSMeans Estimate
Description	1	\$140.00	\$140.00	RSMeans Estimate
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$14,686.27	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS <u>Finding # 8</u> Finding Description: HVAC See Finding # 7 Building: Town Hall

## **General Finding Impacts**

Energy Savings	No
Fuel Savings	No
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	Yes
Comfort	No
Maintenance and Reliability	Yes

**Recommendation:** 

Recommendation #7 includes economizer

## **Estimated Economic Impact Summary**

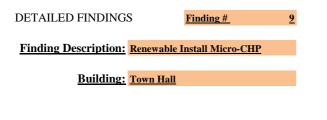
Estimated Annual Electrical Savings	0.00 KWH
Estimated Annual Electric Demand Savings	0.00 KW
Estimated Annual Propane Savings	0.00 Gallons
Estimated Annual Fuel Oil Savings	0.00 Gallons

**Implementation Plan:** 

## **Estimated cost for this installation:** \$0.00

Description	# Units	Labor and Material Cost/Unit	Total	Source
Contractor Markup			0%	Equivalent of 10% Overhead and 10% Profit
Total Prior to Unitil Rebate			\$0.00	

Recommend work to be performed by: Qualified Contractor



#### **General Finding Impacts**

Energy Savings	No
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

Install a propane fired Micro-CHP to replace the boiler and provide electric power to the building. This installation will not only reduce the electrical usage of the building but will provide a cost effective source of hot water during the summer to allow dehumidification. Please note that natural gas would improve this recommendation's payback.

#### **Estimated Economic Impact Summary**

Energy Savings Electric Production = Unit KW \* Hour of Operation per Year Heating Savings = (Btu per hour \* Hours of Operation per Year)/Btu/KWH Propane Usage (negative) = Propane usage per hour \* Hours of Operation Fuel Oil usage is fuel oil used previous year

Hours of Operation			Propane per hour	Btu/KWH
3,456	1.2	79.1	0.2	11.942
			18,500.03	

Estimated Annual Electrical Savings 15,586.55 KWH	\$1,608.77
Estimated Annual Electric Demand Savings 14.40 KW	\$113.76
Estimated Annual Propane Savings -702.59 Gallons	-\$1,243.59
Estimated Annual Fuel Oil Savings 83.00 Gallons	\$225.76
Total Annual Cost Savings	\$704.69
Life Expectancy of Equipment (Years)	20
Lifetime Energy Savings	\$14,093.88
Estimated Annual Operational Savings	\$0.00
Simple Payback Years	28.03
Lifetime Return On Investment	71.35%

#### **Implementation Plan:**

Recommendation is based on Free Watt hydronic unit. Baxi makes a unit which is more suited and cost effective; however, at the time of the audit, it did not appear to be imported into the USA from the UK.

#### Estimated cost for this installation: \$19,753.09 This recommendation cost was not estimated.

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
FreeWatt Hydronic Micro-CHP	1	\$16,000	\$16,000	Typical Installed cost
	0	0	0	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$19,753.09	

## Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	GS	Finding #	<u>10</u>
Finding Description:	Lighting upp	<u>grade</u>	
<b>Building:</b>	<u>Town Hall</u>		

## **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

## **Recommendation:**

## **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] X Number of Fixture X Lighting hours per year See Attached Calculation Sheet.

Estimated Annual Electrical Savings	3264.79 KWH	\$336.98
Estimated Annual Electric Demand Savings	0.91 KW	\$7.22
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$344.20
Life Expec	ctancy of Equipment (Years)	10
	Lifetime Energy Savings	\$3,441.99
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	6.44
Life	etime Return On Investment	155.22%

Implementation Plan:

See following detail sheet

## Estimated cost for this installation after

**rebate:** \$2,217.52

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Light level sensor/switch	0	\$779.50	\$0.00	Lutron MRF2-2S8A-101D
Occupancy Sensor	7	\$121.80	\$852.60	Leviton PR150-1LW
Exit Lights	0	\$270.00	\$0.00	LITHONIA Model LHQM S W 3 R HO R0
Flagpole down-lighting	2	\$529.00	\$1,058.00	
36 Watt Wall Pack	0	\$450.00	\$0.00	
	0	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$280.00	
Total			\$2,497.52	

Recommend work to be performed by: Qualified Contractor

# Lighting Audit Report Atkinson New Hampshire

				Town Hall				Page		
1	Location:	Recommendation:					- "8"		1	
_	Vestibule - front	none	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)	
	Existing:	2-F32T8 - U	2	67.2	2600	349.44	0.1344			
	Proposed:	2-F32T8 - u	2	67.2	1300	174.72	0.1344	174.72	0	
		Proposed lighting controls:								
2	Location:	Recommendation:								
	Lobby / Hallway	none	# of Fixtures	Watts	Usage (hrs ann.)	(Used)	KW (Used)	KWH (Saved)	KW (Saved)	
	Existing:	2-F32T8 - U	17	67.2	2600	2970.24	1.1424			
	Proposed:	2-F32T8 - U	17	67.2	1300	1485.12	1.1424	1485.12	0	
_		Proposed lighting controls:								
3	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)	
		Vatt Spotlights - Incandescent	8	75	800	480	0.6			
	L U		<u>.</u>							
	Proposed: 75 V	Vatt Spotlights - Incandescent	8	75	800	480	0.6	0	0	
		Proposed lighting controls:			N	one				
4	Location:	Recommendation:	-	Average	Usage (hrs	кwн	KW	KWH	KW	
	North vestibule	Motion Sensor	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	2-F32T8 - U	1	67.2	2600	174.72	. ,			
					•	•				
	Proposed:	Proposed: 2-F32T8 - U			1300	87.36		87.36	0	
		Proposed lighting controls:		Occup	ancy Sensor -	LEVITON F	PR150-1L\	N		
5	Location:	Recommendation:	-	Average	Usage (hrs	KWH	KW	кwн	KW	
	server room	Motion Sensor	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	2-F32T8	1	67.2	2600	174.72	0.0672			
	<b></b>		1							
	Proposed:	2-F32T8	1	67.2	1300	87.36		87.36	0	
6		Proposed lighting controls:		Occup	ancy Sensor -	LEVITON	7R150-1LV	N		
6	Location:	Recommendation:	// 6 <b>F</b>		Usage (hrs		KW	KWH	KW	
	Meeting Room	None	# of Fixtures	Watts	ann.)	(Used) 4193.28	(Used) 1.6128	(Saved)	(Saved)	
	Existing:	4-F32T8	12	134.4	2600	4195.20	1.0120			
	Proposed:	4-F32T8	12	134.4	2600	4193.28	1.6128	0	0	
L		Proposed lighting controls:								
7	Location:	Recommendation:								
	Treasurer	None	# of Fixtures	Watts	Usage (hrs ann.)	(Used)	KW (Used)	KWH (Saved)	KW (Saved)	
	Existing:	4-F32T8	2	134.4	2600	698.88	0.2688			
	Proposed:	4-F32T8	2	134.4	2600	698.88	0.2688	0	0	
		Proposed lighting controls:	1		•					

	Lighting Report			Town Hall			Page			
8	Location:	Recommendation:	-	Average	Usage (hrs	КШН	KW	кwн	KW	
	Mechanical Room	Motion	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	2-F32T8	2	67.2	1600	215.04	0.1344			
	Dropood	2 52270	2	(7.2	900	107.52	0.1344	107 53	0	
	Proposed:	2-F32T8 Proposed lighting controls:	2	67.2	800 ancy Sensor -			107.52	0	
9	T			Occup	ancy sensor -		-K130-1LV	iv .		
9	Location:	Recommendation:	-	Avorago	Usage (hrs	KWH	KW	KWH	KW	
	Break room	Motion	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	4-F32T8	1	134.4	2600	349.44	· /	(Suveu)		
	Proposed:	4-F32T8	1	134.4	1300	174.72	0.1344	174.72	0	
		Proposed lighting controls:		Occup	ancy Sensor -	LEVITON F	PR150-1L\	N		
10	Location:	Recommendation:								
				Average	Usage (hrs	KWH	KW	KWH	KW	
	files	Motion	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	4-F32T8	2	100.8	2600	524.16	0.2016			
				100.0	1000	000.00	0.0040			
	Proposed:	4-F32T8	2	100.8	1300	262.08		262.08	0	
11		Proposed lighting controls:		Occup	ancy Sensor -	LEVITON	-R150-1LV	N		
11	Location:	Recommendation:	-							
			# . C E	0	Usage (hrs		KW	KWH	KW	
	storage	4-F32T8	# of Fixtures	Watts 100.8	<b>ann.</b> ) 2600	(Used) 262.08	(Used) 0.1008	(Saved)	(Saved)	
	Existing:	4-F3218	L	100.8	2000	202.00	0.1000			
	Proposed:	4-F32T8	1	100.8	1300	131.04	0.1008	131.04	0	
		Proposed lighting controls:	_		ancy Sensor -				0	
12	Location:	Recommendation:			,					
	Lotation			Average	Usage (hrs	KWH	KW	кwн	KW	
	tax collector	None	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	4-F32T8	2	100.8	2600	524.16	0.2016			
							_			
	Proposed:	4-F32T8	2	100.8	2600	524.16	0.2016	0	0	
		Proposed lighting controls:	none							
13	Location	Recommendation:								
					Usage (hrs		KW	KWH	KW	
	Town Clerk	None	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	4-F32T8	6	100.8	2600	1572.48	0.6048			
	Proposed:	4-F32T8	6	100.8	2600	1572.48	0.6048	0	0	
	Proposed.	Proposed lighting controls:		100.8	2000	1372.40	0.0040	0	0	
L										
14	Location	Recommendation:								
	Location		-	A versoe	Usage (hrs	кwн	KW	KWH	KW	
	Town Clerk	None	# of Fixtures	Watts	ann.)	(Used)	Kvv (Used)	(Saved)		
	Existing:	4-F32T8	6	100.8	2600	1572.48	. ,	(52764)	(Sarea)	
	0.		· · ·			1				
			1	1	1				1	

4-F32T8

Proposed lighting controls:

Proposed:

0

0

1572.48 0.6048

100.8

6

2600

	Lighting Report			Town Hall				Page			
14	Location:	Recommendation:									
				Average	Usage (hrs	KWH	KW	KWH	KW		
	code enforcement	None	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save		
	Existing:	4-F32T8	6	100.8	2600	1572.48	0.6048				
	Proposed:	4-F32T8	6	100.8	2600	1572.48	0.6048	0	0		
		Proposed lighting controls:			N	one					
15	Location:	Recommendation:									
	rear vestibule	Motion	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Save		
	Existing:	2-F32T8 - U	1	67.2	2600	174.72	0.0672				
	Proposed:	2-F32T8 - U	1	67.2	1300	87.36	0.0672	87.36	0		
		Proposed lighting controls:		Occupa	ancy Sensor -	LEVITON F	PR150-1LV	V			
16	Location:	Recommendation:									
	exit lights	No work	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Save		
	Existing:	stiltron ux-esc-sr	6	16	8760	840.96	0.096				
	Proposed:	LED	6	3.3	8760	173.448	0.0198	667.512	0.076		
		Proposed lighting controls:									
17	Location:	Recommendation:									
Outdo	oor building mounted flood	Replace Quartz with solid		Average	Usage (hrs	KWH	KW	KWH	KW		
	Lights	state lighting	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save		
	Existing:	Quartz	2	400	800	640	0.8				
	Dropocodu	Quartz	2	400	800	640	0.8	0	0		
	Proposed:	Quartz Proposed lighting controls:	2	400	800	040	0.0	0	0		
18	Location:	Recommendation:									
	Loounon	Replace Quartz with solid		Average	Usage (hrs	кwн	KW	кwн	KV		
Outdoo	or Flagpole lights floodlights	state lighting	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save		
	Existing:	Quartz	2	400	3640	2912	<u> </u>	(1111)	(		
							1				
	Proposed:	LED	1	50	3640	182	0.05	2730	0.7		
		Proposed lighting controls:									
19	Location:	Recommendation:									
Outdo	oor Building Mounted Wall	Replace Existing Wall Packs		Average	Usage (hrs	KWH	KW	KWH	KW		
	packs	with solid state lighting	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save		
	Existing:	wall packs	3	126	800	302.4	0.378				
							0.070				
	Proposed:	wall packs	3	126	800	302.4	0.378	0	0		

Lighting Cost/Payback Analysis Town Hall										
KW Rate:7.9KWH Rate:0.10322Existing SystemAnnualMonthlyAnnual \$ Monthly \$										
KWH:	14,597		\$1,507							
KW:	65.2608	5.4384	\$515.56	\$42.96						
Proposed System	Annual	Monthly	Annual \$	Monthly \$						
KWH:	11332.008		\$1,170							
KW:	64.3464	5.3622	\$508.34	\$42.36						
Saved	Annual	Monthly	Annual \$	Monthly \$						
KWH:	3264.792		\$337							
KW:	0.9144	0.0762	\$7.22	\$0.60						

# **Observations:** Police Department

#### **Original Design and Current Use**

The original building was a one room schoolhouse built in the 1800s. There was an addition added sometime in the 1900s. The building is currently being used as a police station. The energy performance of this building is good; however, the comfort level of the occupants is very poor, and improvements need to be made to improve both comfort and reduce energy usage. The building is 3,575 square feet with 5 full-time employees and 20 part-time. The building has an average of 15 visitors per day. Since this is a police station, most of the employees spend a good portion of their time outside of the office. Therefore, the building is generally occupied by 4 or fewer people at a time.

#### Retrofits

The building has been retrofitted many times throughout its history. The current retrofit to a police station was adequate at the time of the retrofit; however, due to lack of a sally port, multiple cells and failing ductwork, the building should be remodeled or replaced. There were also signs that the roof had been leaking. This needs to be addressed to improve indoor air quality issues, avoid mold growth, and improve the energy efficiency of the building.

#### **On-Site Renewable Energy**

This recommended renewable energy opportunity for this building is Thermal Solar. The heat from the Thermal Solar could be used to supply heat to booster heat coils to add zoning to this building and improve comfort. On-site renewable energy sources for all buildings are addressed later in this report.

#### Age and Condition of the Mechanical Equipment

The rooftop HVAC unit was manufactured in 1995 and is in good condition for its age. The typical life expectance for this type of unit is about 20 to 25 years. Therefore' the town should plan to replace this unit in the next 5 to 10 years. The ductwork installation was not adequate for this building and is leaking above the ceiling and should be replaced.

#### **Indoor Air Quality**

The CO2 reading during the energy audit ranged from 496 to 602 ppm. The CO2 level should be maintained between 700 and 1,000 ppm to both ensure good indoor air quality and avoid excess ventilation. Excess ventilation uses a lot of energy to heat or cool the outside air to the indoor air temperature. The particle count is on the high side of what is seen in normal buildings. Since the larger particles increase when the unit was running, the unit is stirring particles and not filtering them out of the air. This is due to the large duct leakage and the lack of return air ducts. Since the smaller particles decreased when the unit was running, the unit is supplying outside air and ventilating the space. Replacing the supply ductwork, installing a return air ductwork' and using a high-quality filter in the HVAC unit will reduce all particle sizes and improve indoor air quality.

#### Space Temperature and Humidity

The temperature inside this building is controlled by one programmable thermostat located in the chief's office, and the ductwork leaks above the ceiling. This creates two issues within this space. One is that there is an extreme temperature gradient from the ceiling to the floor in most of the building and a large swing in temperature within the building. The temperatures measured down the wall range from a high of over 94 degrees at the ceiling level, while temperature at sitting level was 70.1 degrees. The data logger left in the police station demonstrated that during normal business hours, the temperature ranged from almost 80 degrees to less than 70 degrees.

#### **R-Value**

The building is a wood-framed structure with a brick facade. The windows are a mix of single-pane and double-pane windows. The R-Value of this building's walls is what is expected from a building of this age. There are numerous places which are showing leakage, and these leaks should be repaired. The roof of the addition has an R-Value which is lower than expected. Since the roof shows signs of water leakage, the roof should be replaced, and proper insulation should be installed.

#### Maintenance

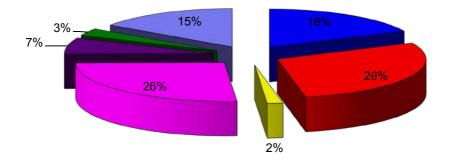
The maintenance in this building is completed on an as needed basis to address issues. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance costs.

#### **People's Energy Awareness**

 Overall, the energy awareness by the people using this building was good. Computers and lights were turned off at night and a programmable thermostat set back the building at night. It should be noted that this building has major comfort issues and failing ductwork.

# **Police Department**

## **ENERGY USAGE PROFILE**



■Cooling ■Heating ■Pumps ■Lighting ■Fans ■Domestic Hot Water ■Plug Load (Include Computers and Electric Heaters)

Total Facility Site Consumption	197 (Millions of BTU/hr)	
Cooling	18.0%	
Heating	28.8%	
Pumps	1.7%	
Lighting	26.1%	
Fans	6.8%	
Domestic Hot Water Plug Load (Include Computers and Electric	3.0%	
Heaters)	15.3%	
Total	100%	

# Town of Atkinson, New Hampshire Police Department Utility Analysis Period:

	Curre	nt Year	Previous Year		
		to 7/31/2010	8/1/2008	to 7/31/2009	
	Electric	Propane	Electric	Propane	
Utility Costs	\$4,167	\$1,167	\$6,226	\$1,850	
Utility Usage	41,160	625	36,474	1,225	
\$ Cost/Unit (kWh, Therm, Gal)	\$0.10	\$1.87	\$0.17	\$1.51	
	CDD	HDD	CDD	HDD	
	419	6,689	324	7,366	
Current Previous					
Year Vs Year	Electric	Propane			
Change in Cost	-33%	-37%			
Change in Usage	13%	-49%			
Change in \$ Cost/Unit	-41%	24%			
Change in Degree Day	29%	-9%			

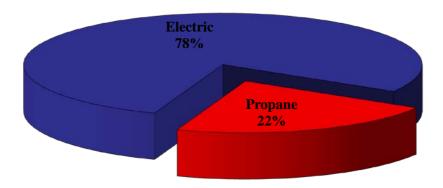
8/01/2009 to 7/31/2010

Electrical usage increase as CDD increased. Propane usage decreased at a greater rate than HDD decrease most likely due to tank filling cycle.

CDD - Cooling Degree Day

HDD - Heating Degree Day

# **Utility Cost Comparison Current Year**



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

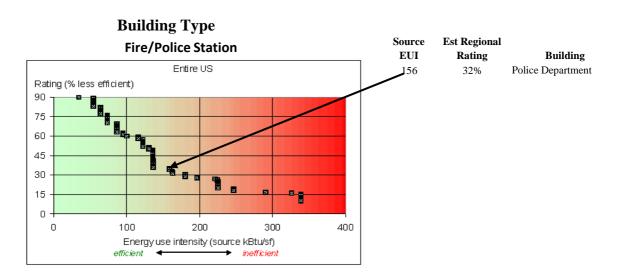
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gasses, and is thus an indicator of societal benefit.)

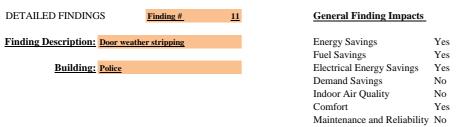
Source EUI Rating for	Energy use and cost reduction	Walk-thru energy assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Police Department	41,160	625	3,575	55	156	0.32



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



#### **Recommendation:**

Overall, the door weather stripping is in poor condition at the Police Department. Weather stripping breaks down over time and with use. Therefore it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heatir	ng Savings		
Open Area Square Foot 0.25	Avg. Wind Speed - FPM 589.6	Diversity Factor 0.25	Constant 1.08	Interior Temp 68	Avg OA Temp 34	Hours per Year 6,048	BTU/Gallo n 74,620
				Coolir	ng Savings		
Open Area	Avg. Wind						
Square	Speed -	Diversity		Avg OA	Interior		BTU/Gallo
Foot 0.25	FPM 589.6	Factor 0.25	Constant 1	Enthalpy 28	Enthalpy 25.5	Hours per Year 2,688	n 10,236
E.			1.0	24.14		¢2.50	
Estimated Annual Electrical Savings 24.19 KWH \$2.50 Estimated Annual Electric Demand Savings 0.00 KW \$0.00							
	stimated Anr		U		7 Gallons	\$0.00	
	Estimated An		U		0 Gallons	\$194.12	
			0		nual Cost Savings	\$196.62	
			Life Exp		Equipment (Years)	8	
Lifetime Energy Savings \$1,572.93							
			Estimate	d Annual Oj	perational Savings	\$0.00	
				Sim	ple Payback Years	4.93	
			L	ifetime Retu	urn On Investment	162.43%	

#### **Implementation Plan:**

The Entire perimeter of the entrance doors should be sealed to eliminate heat loss. sealing kits from American Garage Door Supply are listed in the appendix of this report. The door to the mechanical room should be replaced with a steel insulated door.

Estimated cost for this installation:	\$968.37
---------------------------------------	----------

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Replacement of Door	1	\$320.00	\$320.00	
Entrance Doorjamb Kit	4	\$72.70	\$290.80	
Entrance Door Bottom Kit	4	\$32.50	\$130.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$968.37	

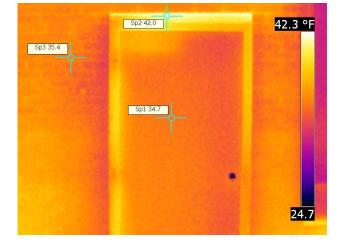
Recommend work to be performed by: Qualified Contractor

# **Inspection Report**



Report Date	2/27/2011
Report Date	2/27/2011

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



Customer			
Site Address			
<b>Contact Person</b>			

Town of Atkinson, NH New Hampshire Michelle Veasey

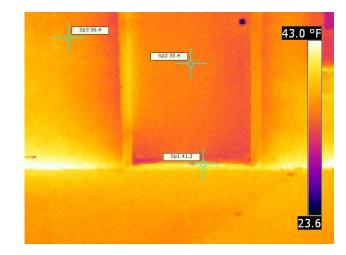


Image and Object Parar	neters	Text Comments
Camera Model	FLIR T200_Western	
Image Date	11/1/2010 11:13:24 AM	
Image Name	IR_2246.jpg	
Emissivity	0.95	
Reflected apparent temperature	27.0 °F	
Object Distance	3.2 ft	

# Description

Imaging showing door air leakage, typical of all doors at the Police Station.

DETAILED FINDINGS	Finding #	<u>12</u>	<b>General Finding Impacts</b>	
Finding Description: Weat	herization - Caulk above	windows	Energy Savings	Yes
			Fuel Savings	Yes
Building: Police	<u>e</u>		Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	y No

#### Estimated Economic Impact Summary

The original windows in the Police Department addition were replaced with smaller windows or sealed completely off. The caulking around the surround of these windows is leaking from the caulk deteriorating with age. This caulking should be removed, and new caulking along with a backer rod should be installed.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heating	g Savings		
	Avg. Wind						
Open Area	Speed -	Diversity		Interior			
Square Foot	FPM	Factor	Constant	- • • • · · · · · · · · · · · · · · · ·	Avg OA Temp		Btu/Gallon
0.25	589.6	0.2	1.08	68	34	6,048	74,620
					a :		
	Ave Wind			Cooling	s Savings		
	Avg. Wind	Disconsites			Interior		
Open Area	Speed - FPM	Diversity	Constant	Avg OA	Interior	11	
Square Foot 0.25	FPM 589.6	Factor 0.2	Constant 1	Enthalpy 28	Enthalpy 25.5	Hours per year 2,688	Btu/KWH 10,236
0.25	507.0	0.2	1	20	23.3	2,000	10,230
Est	imated Annu	1al Electric:	al Savings	107.0	9 KWH	\$11.05	
	Annual Ele		U		0 KW	\$0.00	
	stimated An		U		4 Gallons	\$155.30	
	stimated An	-	U	0.0	0 Gallons	\$0.00	
<u>p</u>				Total An	nual Cost Savings	\$166.35	
			Life Exp	pectancy of	Equipment (years)	15	
Life Time Energy Saving					\$2,495.24		
			perational Savings	\$0.00			
				Sim	ple Payback Years	5.23	
			L	ifetime Ret	urn On Investment	287.06%	

#### **Implementation Plan:**

Window surrounds should have existing caulking removed and window and surround should be completely re-caulked.

**Estimated cost for this installation:** \$869.23

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Backer Rod	8	\$40.52	\$324.16	
Caulking	8	\$42.60	\$340.80	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$869.23	

Recommend work to be performed by: Qualified Contractor

# **Inspection Report**



Report Date	2/27/2011
_	

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



# Image and Object Parameters

Camera Model	FLIR T200_Western
Image Date	11/1/2010 11:16:19 AM
Image Name	IR_2266.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
Object Distance	3.2 ft

# Description

Imaging showing air leakage at top of window surround.

Customer Site Address Contact Person Town of Atkinson, NH New Hampshire Michelle Veasey



# **Text Comments**

DETAILED FINDING	3S	Finding #	<u>13</u>
Finding Description:	HVAC - Due	ctwork Replacemer	<u>ıt</u>
<b>Building:</b>	<b>Police</b>		

#### **General Finding Impacts**

Energy Savings	No
Fuel Savings	No
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	Yes
Comfort	Yes
Maintenance and Reliability	Yes

#### **Recommendation:**

The existing ductwork in the Police Department is leaking and causing comfort issues and should be replaced. It should be noted that this recommendation will not result in any net energy savings and most likely will result in an increase in energy usage as heat is supplied to all areas of the building. It should be noted that there were signs of leaks from the roof which should be fixed prior to this retrofit.

#### **Estimated Economic Impact Summary**

No energy savings. Energy saving will result from implementing this recommendation plus recommendation #14.

Estimated Annual Electrical Savings	0.00 KWH
Estimated Annual Electric Demand Savings	0.00 KW
Estimated Annual Propane Savings	0.00 Gallons
Estimated Annual Fuel Oil Savings	0.00 Gallons

#### **Implementation Plan:**

Remove the dropped ceiling and existing ductwork back to the HVAC unit. Install supply and return ductwork to distribute the air throughout the space. It is recommended the ductwork is designed to incorporate the zone included in recommendation #14. Reinstall the ceiling with new ceiling panels.

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Ceiling Removal	1	\$1,600.00	\$1,600.00	
Ductwork	1	\$11,750.00	\$11,750.00	
Ceiling Replacement	1	\$4,375.00	\$4,375.00	
	0	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Total Prior to Unitil Rebate			\$23,169.93	

**Estimated cost for this installation:** \$23,169.93

#### Recommend work to be performed by: Qualified Contractor

# **Atkinson Police Station Particle Counts**

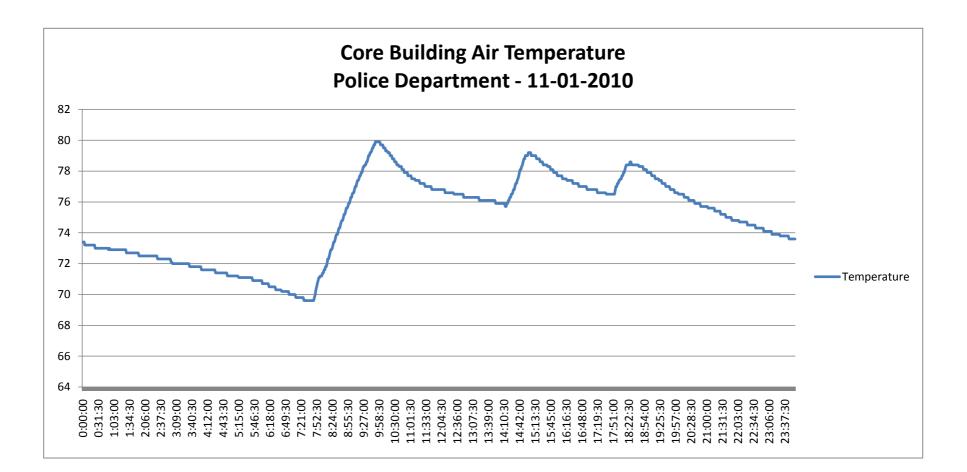
	Test 1	test 2	test 3
		Top of	
Particle size	Top of Refrigerator	Refrigerator	Dispatch
0.3 micron	42,476	45,934	46,317
0.5 micron	3,647	3,711	3,841
1 micron	607	501	511
2 micron	315	237	206
5 micron	74	40	29
10 micron	27	12	8

Test 1 was taken while HVAC unit was running and had be running for at least 1 1/2 hours. Note the higher count of larger particles.

Test 2 was taken 1/2 hour after HVAC unit had shut down and at least 2 people were occupying the space. Note the increase in smaller particles, which is common with reduced outside air in an occupied space. Also note the decrease in larger particle count as the unit stops stirring the dust in the duct and above the ceiling.

Test 3 was taken 1 hour after HVAC unit had shut down and at least 2 people were occupying the space. Note the increase in smaller particles, which is common with reduced outside air in an occupied space. Also note the decrease in larger particle count as the unit stops stirring the dust in the duct and above the ceiling.

These tests support the need to replace the ductwork in the building. The total particle counts are on the higher side of normal building particle count; however, since this unit does not identify the particle, I can not make any additional comments.

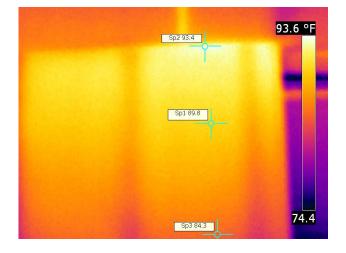


# **Inspection Report**



Report Date	2/27/2011

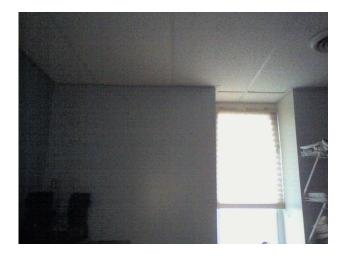
Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



# Image and Object Parameters

Camera Model	FLIR T200_Western
Image Date	11/4/2010 3:03:35 PM
Image Name	IR_2566.jpg
Emissivity	0.95
Reflected apparent temperature	72.0 °F
<b>Object Distance</b>	3.2 ft

Customer Site Address Contact Person Town of Atkinson, NH New Hampshire Michelle Veasey



# **Text Comments**

# Description

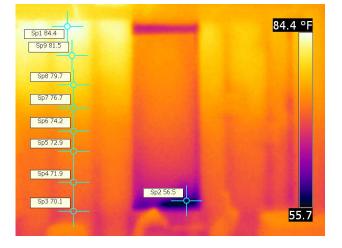
This is a picture taken of a wall within the Police Department. The unit was running 15 minutes prior to this picture but was not running at the time of the picture. At the ceiling level the temperature is 93.4 degrees.

# **Inspection Report**



Report Date	2/27/2011

Company	Arbogast Energy Auditing	
Address	317 Austin St #4	
Thermographer	Elmer Arbogast	



# Image and Object Parameters

Camera Model	FLIR T200_Western
Image Date	11/4/2010 3:07:36 PM
Image Name	IR_2581.jpg
Emissivity	0.95
Reflected apparent temperature	72.0 °F
<b>Object Distance</b>	3.2 ft

# Description

Temperature gradiant on an outside wall at the Police Department.

Customer Site Address Contact Person Town of Atkinson, NH New Hampshire Michelle Veasey



# **Text Comments**

DETAILED FINDINGS	Finding #	<u>14</u>		General Finding Impacts	
Finding Description: Building Co	ontrols - Add Zonin	g Contro	<u>ol</u>	Energy Savings	Yes
				Fuel Savings	Yes
Building: Police				Electrical Energy Savings	No
				Demand Savings	No
				Indoor Air Quality	No
				Comfort	Yes
				Maintenance and Reliability	Yes

#### **Recommendation:**

The Police Department is currently served by one thermostat which is located in the chief's office. This creates large swings in the temperature of the remaining space, resulting in both wasted energy and occupant discomfort. Therefore, zone dampers and a zone controller should be installed.

#### **Estimated Economic Impact Summary**

Improved System Efficiency

Estimated Annual	Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electr	ic Demand Savings	0.00 KW	\$0.00
Estimated Annua	ll Propane Savings	62.50 Gallons	\$110.63
Estimated Annu	al Fuel Oil Savings	0.00 Gallons	\$0.00
		Total Annual Cost Savings	\$110.63
	Life Expec	ctancy of Equipment (Years)	15
		Lifetime Energy Savings	\$1,659.38
	Estimated	Annual Operational Savings	\$0.00
		Simple Payback Years	13.92
	Lif	etime Return On Investment	107.76%

#### **Implementation Plan:**

A Honeywell HZ311 zone controller should be installed to control the HVAC system. A new programmable Honeywell TH4110D should be installed in the chief's office, squad room, and the officer's room. This could be installed under current ductwork; however, it is recommended that the ductwork be replaced and zoned such that the vestibule, Chief's Office, Lieutenant's Office, and interview room are zone 1; the equipment room, armory, office room, office, and hallway area are zone 2; the dispatch area, squad room, records, evidence, interview room, and cell are zone 3. The cost estimate is completed assuming that the ductwork is replaced.

#### Estimated cost for this installation after

**rebate:** \$1,539.90

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Honeywell HZ311 controller	1	\$280.00	\$280.00	
Honeywell TH4110D1007	3	\$71.80	\$215.40	
Honeywell ZD damper	4	\$185.00	\$740.00	
Ductwork	0	\$900.00	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$75.00	
Total			\$1,614.90	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding #	<u>15</u>		General Finding Impacts	
Finding Description: HVAC - Ad	d economizer to exi	isting un	it	Energy Savings	No
				Fuel Savings	No
Building: Police				Electrical Energy Savings	Yes
				Demand Savings	No
				Indoor Air Quality	No
				Comfort	Yes
				Maintenance and Reliability	Yes

#### **Recommendation:**

The existing York rooftop unit has the capabilities to provide an enthalpy-based economizer which will reduce the run-time of the air conditioning compressors.

# **Estimated Economic Impact Summary**

Energy Savings = Compressor Wattage \* Reduced Run-time

Energy 5			
	Energy Sav	vings	
	Compressor KW	Reduced Run-time	
	8.33	520	
E	timeted Annual Electrical Covince	4221 60 KWII	¢447.00
Es	timated Annual Electrical Savings	4331.60 KWH	\$447.09
Estimate	d Annual Electric Demand Savings	0.00 KW	\$0.00
E	Estimated Annual Propane Savings	0.00 Gallons	\$0.00
]	Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
		Total Annual Cost Savings	\$447.09
	Life Expec	ctancy of Equipment (Years)	15
		Lifetime Energy Savings	\$6,706.29
Estimated Annual Operational Savings \$0.		\$0.00	
Simple Payback Years 3.0		3.63	
	Lif	etime Return On Investment	413.73%

### **Implementation Plan:**

The enthalpy economizer package should be ordered from York for this unit and installed by a qualified person.

# **Estimated cost for this installation:** \$1,620.92

Description	# Units	Labor and Material Cost/Unit	Total	Source
Economizer pack from York	1	\$1,240.00	\$1,240.00	York List Pricing
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$1,620.92	

### Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	S	Finding #	<u>16</u>
Finding Description:	Lighting Up	grade	
Building:	<b>Police</b>		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	No

### **Recommendation:**

Replace lighting per attached detail sheet.

### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] X Number of Fixture X Lighting Hours per Year

See attached calculation sheet.

Estimated Annual Electrical Savings	97.76 KWH	\$10.09
Estimated Annual Electric Demand Savings	0.56 KW	\$4.46
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$14.55
Life Expec	ctancy of Equipment (Years)	7
	Lifetime Energy Savings	\$101.82
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	0.68
Lif	etime Return On Investment	1030.94%

# **Implementation Plan:**

See following recommendations.

#### **Estimated cost for this installation:** \$9.88

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
11 Watt compact fluorescent	1	\$8.00	\$8.00	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$9.88	

#### Recommend Work to be performed by: Town Maintenance

#### **Owner Action: Purchase lightbulb**

# Lighting Audit Report Atkinson, New Hampshire - Police

			Police I	Departn	nent		Page		1
1	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Chief Office Existing:	4-F32T8	4 of Fixtures	134.4	2080	1118.21	(Used) 0.5376	(Saveu)	(Saveu)
	Existing.	4-5210	4	154.4	2060	1110.21	0.0070		
	Proposed:	4-F32T8	4	134.4	2080	1118.21	0.5376	0	0
	· ·	Proposed lighting controls:							
2	Location:	Recommendation:							
	Front Vestibule Area		# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	4-F32T8	1	134.4	2080	279.552	0.1344		
	Duran and	4 52370	1	124.4	2000	279.552	0.1344	0	0
	Proposed:	4-F32T8 Proposed lighting controls:	1	134.4	2080	279.552	0.1344	0	0
2	<b>T</b>								
3	Location: Front Vestibule area	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8 - U	2	67.2	2080	279.552	0.1344		
	Proposed:	2-F32T8 - U Proposed lighting controls:	2	67.2	2080	279.552	0.1344	0	0
4	Location:	Recommendation:							
	Hallway		# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8 - U	2	67.2	2080	279.552	0.1344		
	Proposed:	2-F32T8 - U Proposed lighting controls:	2	67.2	2080	279.552	0.1344	0	0
5	Lessting								
5	Location:	Recommendation:		Average		KWH	KW	KWH	KW
	North Vestibule	2 52270	# of Fixtures	Watts	ann.)	(Used) 139.776	(Used) 0.0672	(Saved)	(Saved)
	Existing:	2-F32T8 - U	1	67.2	2080	139.770	0.0072		
	Proposed:	2-F32T8 - U Proposed lighting controls:	1	67.2	2080	139.776	0.0672	0	0
6	Location:	Recommendation:	// 65° /	Average	Usage (hrs	KWH	KW	KWH	KW
	File	2 52250	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8	4	67.2	2080	559.104	0.2688		
	Proposed:	2-F32T8	4	67.2	2080	559.104	0.2688	0	0
	11000360.	Proposed lighting controls:	7	07.2	2000	000.104	0.2000	5	
7	Location:	Recommendation:			Usage				
	officerrect		# of Fixtures	Average Watts	(hrs		KW (Used)	KWH (Saved)	KW (Saved)
	officer room Existing:	4-F32T8	<sup>#</sup> of Fixtures 2	134.4	<b>ann.</b> ) 2080	(Used) 559.104	(Used) 0.2688	(Saveu)	(Saveu)
	Proposed:	4-F32T8	2	134.4	2080	559.104	0.2688	0	0

	Lighting	Report	Police I	Departn	nent		Page		2
8	Location:	Recommendation:		Average		KWH	KW	KWH	KW
	equipment room	2 52252	# of Fixtures	Watts	ann.)	(Used)	(Used) 0.1344	(Saved)	(Saved
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344		
	Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
		Proposed lighting controls:		-				-	
9	Location:	Recommendation:							
				Average	Usage (hrs	KWH	KW	кwн	KW
	interview room	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	4-F32T8	2	134.4	2080	559.104	0.2688		
					1				1
	Proposed:	4-F32T8	2	134.4	2080	559.104	0.2688	0	0
10		Proposed lighting controls:	None						
10	Location:	Recommendation:		Average	Usage (hrs	KWH	KW	KWH	KW
	executive officer	No Work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
_	Existing:	4-F32T8	2	134.4	2080	559.104	0.2688		
		4 50050		404 -	2005	EE0 10 1	0.0000		-
	Proposed:	4-F32T8 Proposed lighting controls:	2	134.4	2080	559.104	0.2688	0	0
11	Leasting								
11	Location:	Recommendation:	-		Usage				
				Average	(hrs	KWH	KW	KWH	KW
	Dispatch area	4 52270	# of Fixtures	Watts	ann.)	(Used) 1118.21	(Used)	(Saved)	(Saved
	Existing:	4-F32T8	4	134.4	2080	1110.21	0.5376		
	Proposed:	4-F32T8	4	134.4	2080	1118.21	0.5376	0	0
		Proposed lighting controls:	none						
12	Location:	Recommendation:	-		Usage				
				Average		KWH	KW	KWH	KW
	South Vestibule		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	4-F32T8	4	134.4	2080	1118.21	0.5376		l
	Proposed:	4-F32T8	4	134.4	2080	1118.21	0.5376	0	0
		Proposed lighting controls:				bulbs out			
13	Location:	Recommendation:							
				Average		кwн	KW	KWH	KW
	observation Existing:	No work in this area 2-F32T8 - U	# of Fixtures	Watts 67.2	<b>ann.</b> ) 2080	(Used) 139.776	(Used) 0.0672	(Saved)	(Saved)
	Existing:	2-F3210 - U	1	07.2	2060	133.110	0.0072		
	Proposed:	2-F32T8 - U	1	67.2	2080	139.776	0.0672	0	0
		Proposed lighting controls:		2 On all	the time	4 controlle	ed by swit	ch	
14	Location:	Recommendation:							
	internation.		# of Finters -	Average		KWH	KW	KWH	KW
	interview Existing:	No work in this area 4-F32T8	# of Fixtures 2	Watts 134.4	<b>ann.</b> ) 2080	(Used) 559.104	(Used) 0.2688	(Saved)	(Saved)
	LAISUIIB.	<del>1</del> 1 J210	2	134.4	2000	000.104	0.2000		
	,				1			-	
	Proposed:	4-F32T8	2	134.4	2080	559.104	0.2688	0	0

	Lighting	Report	Police I	Jepartn	nent		Page		
15	Location:	Recommendation:	-		Usage				
	cell	No work	# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
	Existing:	2-F32T8 - U	1	67.2	2080	139.776	<u> </u>	(Saveu)	Baveu
	B		_	07.12	2000				
	Proposed:	2-F32T8 - U	1	67.2	2080	139.776	0.0672	0	0
		Proposed lighting controls:				None			
16	Location:	Recommendation:							
					Usage				
			# of Fixtures	Average Watts	(hrs	KWH (Used)	KW (Ugod)	KWH (Sawad)	KW (Savad
	squad room Existing:		# of Fixtures	134.4	<b>ann.</b> ) 2080	(Used) 1677.31	(Used) 0.8064	(Saved)	(Saved
	Existing.	413210	0	134.4	2000	1011.01	0.0001		
	Proposed:	4-F32T8	6	134.4	2080	1677.31	0.8064	0	0
	·	Proposed lighting controls:							
17	Location:	Recommendation:							
					Usage				
				Average	(hrs	KWH	KW	KWH	KW
	closet	2 52252	# of Fixtures	Watts	ann.)	(Used) 279.552	(Used) 0.1344	(Saved)	(Saved
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344		
	Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
	Troposed.	Proposed lighting controls:	_	0712	2000			0	Ŭ
18	Location:	Recommendation:							
					Usage				
				Average	(hrs	KWH	KW	KWH	KW
	restroom		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8 - U	1	67.2	2080	139.776	0.0672		
	Bronocodi	2-F32T8 - U	1	67.2	2080	139.776	0.0672	0	0
	Proposed:	Proposed lighting controls:	1	07.2		e Bulb out	0.0072	0	0
19	Location:	Recommendation:			0	0 2010 000			
17	Location.	Recommendation.	-		Usage				
				Average		KWH	KW	KWH	KW
	Utility		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	1-60watt incandescent	1	60	2080	124.8	0.06		
			1			07.04	0.040		<del>-</del>
	Proposed:	11 watt compact Florescent Proposed lighting controls:	1	13	2080	27.04	0.013	97.76	0.047
20	Landing	Recommendation:							
20	Location:	Recommendation:			Usage				
				Average	(hrs	КWН	KW	кwн	KW
	evidence		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8	1	67.2	2080	139.776	0.0672		
	Proposed:	2-F32T8	1	67.2	2080	139.776	0.0672	0	0
01	- ·	Proposed lighting controls:			IVIO	ion Sensor			
21	Location:	Recommendation:	-		Heere				
				Average	Usage (hrs	кwн	KW	KWH	KW
	evidence front	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8 - u	2	67.2	2080	279.552			` ·
	Proposed:	2-F32T8 - u	2	67.2	2080	279.552	0.1344	0	0
		Proposed lighting controls:							

Lighting 1	Report	Police I	Departn	nent		Page		4
Location: armory Existing:	Recommendation:	# of Fixtures	Average Watts 67.2	Usage (hrs ann.) 2080	KWH (Used) 139.776	KW (Used) 0.0672	KWH (Saved)	KW (Saved)
Proposed:	2-F32T8 u	1	67.2	2080	139.776	0.0672	0	0
	Proposed lighting controls:							
armory Existing:	Recommendation: Outdoor lights	# of Fixtures	Average Watts 75	Usage (hrs ann.) 2080	KWH (Used) 624	KW (Used) 0.3	KWH (Saved)	KW (Saved
Proposed: Police Department		4	75	2080	624	0.3	0	0
Existing System KWH:	Annual 9,834	KW Rate:	7.9 Monthly	[	KV Annual \$ \$1,082	VH Rate:	0.11 Monthly	
KW:	56.736	-	4.728	[	\$448.21	[	\$37.35	[
<u>Proposed System</u> KWH:	Annual 9736.48	]	Monthly	[	Annual \$	[	Monthly	\$ [
KW: <u>Saved</u>	56.172 Annual	]	4.681 Monthly		\$443.76 Annual \$	[	\$36.98 Monthly	L
KWH:	97.76	]		[	\$11	[		[
KW:	0.564		0.047	ĺ	\$4.46	ĺ	\$0.37	ĺ

DETAILED FINDING	GS	Finding #	<u>17</u>		General Finding Impacts	
Finding Description:	Vending Mi	zers - Install Vend	ing Mize	r & delamp	Energy Savings	Yes
					Fuel Savings	No
<b>Building:</b>	<b>Police</b>				Electrical Energy Savings	Yes
					Demand Savings	Yes
					Indoor Air Quality	No
					Comfort	No
					Maintenance and Reliability	No

#### **Recommendation:**

Vending machine in kitchen area should have a Vending Mizer installed and display lights removed.

#### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] X Number of Fixtures X Lighting Hours per Year

Watts of Lamps to be removed	Hours Per Year		KW of Vending Machine	Reduced Hours of Operation
84	8,760		1.2	1,314
Estimated Annua	al Electrical Savings	2,312.64	KWH	\$238.70
Estimated Annual Elec	tric Demand Savings	0.08	KW	\$0.66
Estimated Ann	ual Propane Savings	0.00	Gallons	\$0.00
Estimated Ann	ual Fuel Oil Savings	0.00	Gallons	\$0.00
		Total Ann	ual Cost Savings	\$239.36
	Life Expec	ctancy of Ec	uipment (Years)	10
		Lifetime	e Energy Savings	\$2,393.63
	Estimated	Annual Ope	erational Savings	\$0.00
		Simpl	e Payback Years	1.65
	Lif	etime Retur	n On Investment	605.89%

#### **Implementation Plan:**

The lamps in vending machines are designed only to draw people to the machine to buy products; where this machine is located, it has little effect. Therefore these bulbs should be removed. A Vending Mizer allows the machine to run at a slightly higher temperature and shuts down certain features when no one is present. When someone activates the occupancy sensor, the machine returns to full operation and normal set temperature. The Vending Mizer has no effect on product or operation of machine.

#### **Estimated cost for this installation:** \$395.06

Description		Labor and Material Cost/Unit	Total	Source
Vending Mizer	1	\$285.00	\$285.00	
Lamp removal	1	\$35.00	\$35.00	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$395.06	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding #	<u>18</u>	<b>General Finding Impacts</b>	
Finding Description: Renewa	ble Install Thermal Solar		Energy Savings	Yes
			Fuel Savings	Yes
Building: Police			Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

The Police Department has a south facing roof that has the opportunity to install a solar hot water heater to provide zoning heat. Note this recommendation should be completed as part of a renovation and not a stand-alone installation. This will help create both energy savings and improved comfort. The addition of this equipment will result in an increase in maintenance cost, which is estimated to be \$110.00.

Estimated Economic Impact Summary

Energy Savings Heating =Btu of Heating per days\* Diversity Factor \* Units \* Weeks per Year \* Days per Week

Btu/day	Diversity	# of Units	Weeks	Days per
	Factor		per Year	Week
28,000.00	1	1	36	7

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	96.92 Gallons	\$171.55
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$171.55
Life Expe	ctancy of Equipment (Years)	15
	Lifetime Energy Savings	\$2,573.31
Estimated	-\$110.00	
	Simple Payback Years	38.96
Lit	fetime Return On Investment	38.50%

#### **Implementation Plan:**

Install a Thermal Solar collector model Sun-Maxx-30 Evacuated Tube or equal on the south facing roof of the Police Department. The installation shall include all pumps and piping necessary to complete a working system including a storage tank, controls, and connection to existing system. The water then should pump to a coil located at each zone damper location.

#### Estimated cost for this installation after

#### rebate: \$6,684.14

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Sun-Maxx 30	1	\$2,250.00	\$2,250.00	
Coils	3	\$240.00	\$720.00	
Pex Piping	3	\$340.00	\$1,020.00	
Tank and controls	1	\$1,850.00	\$1,850.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$949.85	
Total			\$7,633.99	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	}S	Finding #	<u>19</u>
Finding Description:	Install Time	r on water heater	
Building:	Police		

# **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

It was observed during the energy audit that the electric hot water heater was on when the space was not occupied. Installing a time clock will shut off the water heater when space is unoccupied but ensure hot water when needed. **Estimated Economic Impact Summary** 

Energy Savings = KW of Water Heater \* Reduced Run-time from Time Clock

Btu/hr	Reduced Run Hours	
4	182.5	Based on reducing the run-time of the water heater by $1/2$ hour per

Estimated Annual Electrical Savings	730.00 KWH	\$75.35
Estimated Annual Electric Demand Savings	4.00 KW	\$31.60
Estimated Annual Propane Savings	0.01 Gallons	\$0.01
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$106.96
Life Expec	ctancy of Equipment (Years)	15
	Lifetime Energy Savings	\$1,604.42
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	1.64
Lif	etime Return On Investment	914.59%

# **Implementation Plan:**

Time clock should be installed in the power wiring of the water heater set 1 hour prior to space being occupied and shut off 1/2 hour prior to space being unoccupied.

#### **Estimated cost for this installation:** \$175.42

Description		Labor and Material Cost/Unit	Total	Source
INTERMATIC Model # EI600WC	1	\$134.20	\$134.20	
	0	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$175.42	

### Recommend work to be performed by: Qualified Contractor

# **Original Design and Current Use**

Kimball Library was built in 2008 to function as a library, and its design focuses on energy efficiency. The design uses insulated structural panels and thus puts the insulation and vapor/air barrier at the outer shell of the building. This matches the traditional construction methods for the exterior walls, but not for the roof structure. This construction technique creates a larger volume of space to be heated, but at the same time eliminates the mechanical penetrations through the insulation and vapor/air barrier. The overall effect is a slightly more energy-efficient building. The building is 11,400 square feet housing 11 total employees, 2 full-time and 9 part-time. The building has an average of 150 visitors per day.

# Retrofits

The structure was built in 2008 and has not had any retrofits. The recommended retrofits for this building are control sequence improvements and boiler upgrades.

# **On-Site Renewable Energy**

The recommended on-site renewable energy for this building is Thermal Solar. The heat from the Thermal solar could be used to supply heat to preheat coils to heat outside air and reduce boiler load. On-site renewable energy sources for all buildings are addressed later in this report.

# Age and Condition of the Mechanical Equipment

All equipment in the building is new from construction of 2008. The town should plan to have the equipment evaluated for replacement in 18 years when the equipment reaches 20 and each year after that.

# **Indoor Air Quality**

The Air Quality in this building is very good with CO2 reading ranging from 384 ppm to 481 ppm and air particle counts as follows:

Size		Count		Size	Count
.3 Microns	-	8,745	.5	Microns -	1,402
1 Microns	-	735	2	Microns -	340
5 Microns	-	51	10	) Microns -	18

The amount of outside air is higher than for normal building usage. The minimum outside air should be reduced to 5%, and more aggressive demand control ventilation set points should be implemented.

# Space temperature and Humidity

During the energy audit, the space temperature was maintained within an acceptable range during business hours and was set back during unoccupied time.

# **R-Value**

The R-Value of this building's walls is what is expected from a building of this age. All exterior doors are showing air leakage, and these leaks should be repaired. The building is a wood-framed, vinyl-sided building using insulated structural panes for the roof. The windows are double-pane windows with low-e glass.

# Maintenance

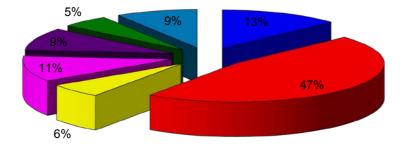
The maintenance on this building is completed on a preventive maintenance approach. Implementing a condition-based maintenance program would save the town money on both energy and equipment maintenance cost.

# **People's Energy Awareness**

Overall, the energy awareness of the people using this building was good. Computers and lights were turned off at night, and a building automation system set back the HVAC unit at night. The interior and outdoor lights are controlled by a lighting control panel with an Astronomic time clock.

# **Kimball Library**

# **ENERGY USAGE PROFILE**



ooling	Heating	Pumps	Lighting	■Fans	Domestic Hot Water	Plug Load (Include Computers)			
Total F	Facility Site C	Consumption			652 (Millions of I	3TU/hr)			
Coolin	g				13.1%				
Heatin	ig				46.7%				
Pumps	Pumps				5.9%				
Lightin	ng			10.8%					
Fans	-				9.4%				
Dome	stic Hot Wate	er			5.2%				
Plug L	.oad (Include	Computers)			8.9%				
Ŭ		. ,							
Total					100%				

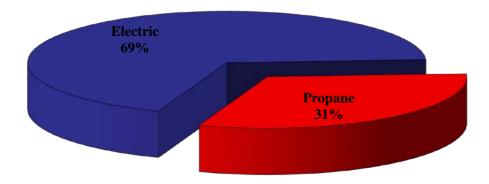
# Town of Atkinson, New Hampshire Kimball Library Utility Analysis Period:

	Curre	ent Year	Previou	us Year
	8/1/2009	to 7/31/2010	8/1/2008 t	o 7/31/2009
	Electric	Propane	Electric	Propane
Utility Costs	\$13,506	\$6,202	\$10,945	\$15,808
Utility Usage	91,840	3,716	84,840	8,292
\$ Cost/Unit (kWh, Therm, Gal)	\$0.15	\$1.67	\$0.13	\$1.91
	CDD	HDD	CDD	HDD
	419	6,689	324	7,366
Current Previous				
Year Vs Year	Electric	Propane		
Change in Cost	23%	-61%		
Change in Usage	8%	-55%		
Change in \$ Cost/Unit	14%	-12%		
Change in Degree Day	29%	-9%		

8/01/2009 to 7/31/2010

Electric usage increase proportional to CDD and Propane Usage decrease proportional to HDD CDD - Cooling Degree Day HDD - Heating Degree Day

# **Utility Cost Comparison Current Year**



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

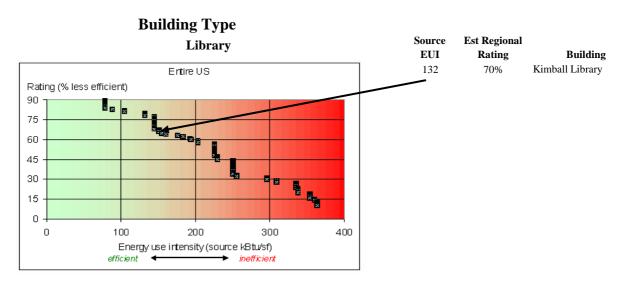
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gasses, and is thus an indicator of societal benefit.)

Source EUI	Energy use and	Walk-thru energy
Rating for your Building	cost reduction potential (%)	assessment recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Kimball Library	91,840	3,716	11,000	59	132	0.70



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark

DETAILED FINDINGS	Finding #	<u>32</u>	<u>General Findi</u>	ng Impacts
Finding Description: Door weath	ner stripping		Energy Saving	s Yes
			Fuel Savings	Yes
<b>Building:</b> Library			Electrical Ener	gy Savings No
			Demand Savin	gs No
			Indoor Air Qua	ality No
			Comfort	Yes
			Maintenance a	nd Reliability Yes

#### **Recommendation:**

Overall, the door weather stripping is in fair condition at the Kimball Library. Weather stripping breaks down over time and with use. Therefore it is recommended that the door weather stripping at this building be given a priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

	Heating Savings									
Area	Speed -	Factor	Constant	Temp	Avg OA Temp	Hours per Year	n			
0.56	589.6	0.24	1.08	68	34	6,048	74,620			
Area	Speed -	Factor	Constant I	Enthalpy	Enthalpy	Hours per Year	Btu/KWH			
0.56	589.6	0.24		28	25.5	2,688	10,236			

Estimated Annual Electrical Savings	52.26 KWH	\$5.39
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	236.89 Gallons	\$419.30
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$424.69
Life Expe	ctancy of Equipment (Years)	8
	Lifetime Energy Savings	\$3,397.54
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	2.91
Li	fetime Return On Investment	274.52%

#### **Implementation Plan:**

The Entire perimeter of the entrance doors should be sealed to eliminate heat loss. Sealing kits from American Garage Door Supply are listed in the appendix of this report.

#### **Estimated cost for this installation:** \$1,237.65

		Labor and Material		
Description		Cost/Unit	Total	Source
Entrance Doorjamb Kit	9	\$72.70	\$654.30	
Entrance Door Bottom Kit	9	\$32.50	\$292.50	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$1,237.65	

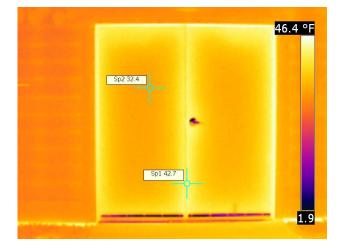
Recommend work to be performed by: Qualified Contractor

# **Inspection Report**



# **Report Date** 11/23/2010

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



Customer	Town of Atkinson NH
Site Address	Library
Contact Person	Michelle Veasey
Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 10:57:43 AM
Image Name	IR_2194.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
<b>Object Distance</b>	3.2 ft

# Description

Door showing air leakage at library.



Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 10:57:55 AM
Image Name	IR_2196.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
<b>Object Distance</b>	3.2 ft

# Description

DETAILED FINDINGS	Finding #	<u>33</u>	General Finding Impacts	
Finding Description: Buildin	g controls - Control opti	<u>mization</u>	Energy Savings	Yes
			Fuel Savings	Yes
Building: Library	<u>r</u>		Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

It was noted that during the energy audit that the CO2 levels in the library remained very low despite the fact that the control system had demand control ventilation sequence. The minimum outdoor air should be reduced to 5%, and the controls should not start to increase the ventilation rate until the space CO2 reaches 800ppm. Then proportionally increase the ventilation rate to 100% when the CO2 rate hits 1,100 ppm. It was also noted that the boiler was reset off of outdoor air temperature only. A load-based boiler reset temperature sequence should be implemented. This sequence will reset the boiler temperature based on outside air temperature and building load, and turn the boiler off if there is no call for heat or reheat.

#### **Estimated Economic Impact Summary**

Energy Savings Heating = Reduced CFM of Ventilation X 1.08 X (Avg. Interior Temperature – Avg. OA Temperature Heating Season) X Hours per Day X Days/Year

Energy Savings Cooling = CFM of Ventilation / 13.8 X (Avg. OA Enthalpy Cooling Season – Interior Enthalpy) X Hours per Day X Days/Year

Energy Savings Heating						
Reduce CFM	d Constant	Avg. Interior	Avg. OA Temp	Hours per Year	BTU/Gal	
200	1.08	Temp 68	34	2,520	74,620	
Energy Savings Cooling						
Reduce	d Constant	Avg. OA	Avg.	Hour Per Year	BTU/Gal	
CFM		Enthalpy	Interior			
			Enthalpy			
200	1.08	68	34	1,120	10,236	

	Estimated Annual Electrical Savings	803.56 KWH	\$82.94
E	Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
	Estimated Annual Propane Savings	248.02 Gallons	\$438.99
	Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
		Total Annual Cost Savings	\$521.93
	Life Expe	ctancy of Equipment (Years)	20
		Lifetime Energy Savings	\$10,438.53
	Estimated	Annual Operational Savings	\$0.00
		Simple Payback Years	1.50
	Lif	fetime Return On Investment	1330.91%

#### **Implementation Plan:**

The sequences in this recommendation should be programmed into the existing controllers. It is estimated that a total of 6 hours will be required to make these changes and commission them into the building.

Estimated cost for this installation: \$78
--

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Programming time	4	\$100.00	\$400.00	
Controller download time	1	\$100.00	\$100.00	
Commissioning Time	1	\$100.00	\$100.00	
	0	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$784.31	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	S	Finding #	<u>34</u>
Finding Description:	HVAC - Inst	all HRU	
<u>Building:</u>	<u>Library</u>		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	Yes
Comfort	Yes
Maintenance and Reliability	Yes

#### **Recommendation:**

Install the heat recovery wheel section on the existing 2 Trane air handlers. **Estimated Economic Impact Summary** 

Energy Savings heating = CFM of Ventilation X 1.08 X (Avg. Unit Discharge Temperature – Avg. OA Temperature Heating Season) X Hours per Day X Days/Year

Energy Savings cooling = CFM of Ventilation / 13.8 X (Avg. OA Enthalpy Cooling Season - Avg. Unit Discharge Enthalpy) X Hours per Day X Days/Year

	Energy Savings Heating						
CFM	Constant	Unit Discharge	Avg OA Temp	Hours per Year			
		Temp			Btu/gallon		
1450	1.08	40	34	2,520	74,620		

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	317.31 Gallons	\$561.64
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$561.64
Life Expec	ctancy of Equipment (Years)	20
	Lifetime Energy Savings	\$11,232.89
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	41.00
Lif	etime Return On Investment	48.79%

#### **Implementation Plan:**

Install two Trane heat recovery wheel in mechanical room of the library and attached to existing units and ductwork.

#### Estimated cost for this installation: \$23,024.69

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Size 21 energy recovery wheel	1	\$7,800.00	\$7,800.00	
Size 8 energy recovery wheel	1	\$2,600.00	\$2,600.00	
Rigging	1	\$2,000.00	\$2,000.00	
Ductwork modifications	1	\$3,500.00	\$3,500.00	
Control upgrade	1	\$2,000.00	\$2,000.00	
Electrical Power wiring	1	\$750.00	\$750.00	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$23,024.69	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding #	<u>35</u>	<b>General Finding Impacts</b>	
Finding Description: Building	control - Boiler buildin	g load control	Energy Savings	Yes
			Fuel Savings	No
<b>Building:</b> Library			Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	y Yes

#### **Recommendation:**

It was noted that the boiler was reset off of outdoor air temperature only. A load-based boiler reset temperature sequence should be implemented. This sequence will reset the boiler temperature based on outside air temperature and building load, and turn the boiler off if there is no call for heat or reheat.

#### **Estimated Economic Impact Summary**

See following calculation sheet.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00	
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00	
Estimated Annual Propane Savings	138.42 Gallons	\$245.00	
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00	
	Total Annual Cost Savings	\$245.00	
Life Expec	ctancy of Equipment (Years)	20	
	Lifetime Energy Savings		
Estimated	Annual Operational Savings	\$0.00	
	Simple Payback Years	3.20	
Implementation Plan: Lif	etime Return On Investment	624.75%	

The sequences in this recommendation should be programmed into the existing controllers. It is estimated that a total of 6 hours will be required to make these changes and commission them into the building.

#### **Estimated cost for this installation:** \$784.31

Description	# Units	Labor and Material Cost/Unit	Total	Source
Programming time	4	\$100.00	\$400.00	
Controller download time	1	\$100.00	\$100.00	
Commissioning Time	1	\$100.00	\$100.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$784.31	

### Recommend work to be performed by: Qualified Contractor

# Energy Savings Estimate for: Boiler Temperature Reset Library Atkinson, NH Prepared by Elmer Arbogast 11/19/2010

#### 1.2 Boiler Temperature Reset

Baseline average boiler combustion efficiency is 80% Baseline average boiler jacket, Heat Exchanger and Piping loss is 10% The average boiler temperature is the temperature of the hot water produced

#### A. General Data for Baseline and Proposed Operation

#### **B.** Baseline Operation

1 Baseline annual boiler BC	3,716 Gallons	Based on usage provided by Customer
<ul> <li>2 Baseline average boiler temperature (BT)</li> <li>3 Baseline ave boiler comb efficiency (BBCE)</li> <li>4 Baseline average boiler jacket loss (BBJL)</li> <li>5 Baseline ave boiler overall efficiency (BBOE)</li> <li>6 Annual facility heating requirement (AFHR)</li> </ul>	160 deg F 80.0% 10.0% 70.0% 2,601 Gallons	Based on Temp of Observed Operation Verified Baxi Jacket Loss = BBCE - BBJL = BC x BBOE
C. Proposed Operation		
<ol> <li>Annual facility heating requirement (AFHR)</li> <li>Proposed Ave Boiler comb Eff(PBCE)</li> <li>Proposed average boiler temperature (PT)</li> <li>Average reduction in boiler temperature (BTR)</li> <li>Combustion efficiency improvement (CEI) see http://oee.nrcan.gc.ca/industrial/technical-i</li> <li>Jacket loss reduction (JLR)</li> </ol>	2,601 Gallons 80% 130 deg F 30 deg F 0.8% nfo/'benchmarking/apma/c 1.9%	<ul> <li>BC x BBOE (same as baseline)</li> <li>Lochinvar Published Efficiency</li> <li>Based Baxi Programming</li> <li>BT - PT</li> <li>(PBCE-BBCE/BBCE) + BTR/36/100</li> <li>hapter2.cfm?attr=24</li> <li>BBJL x (1 - PT/BT)</li> <li>Jacket Comparison of New to Existing</li> </ul>
7 Condensing Boiler Jacket Size Reduction(CBJSR)	0.0%	Boilers = BBCE + CEI - (BBJL -
<ul><li>8 Proposed ave boiler overall efficiency (PBOE)</li><li>9 Proposed boiler Condition (PC)</li></ul>	72.7% 3,578 Gallons	JLR)+(CBJSR*(BBJL-JLR) = AFHR/PBOE

#### D. Savings Determination

1 The data in this table is taken directly from Sections B and C above.

	Gas Savings Gallons
Baseline Onesetien	
Baseline Operation	3,716
Proposed Operation	3,578
Year Savings -	138
Precentage Savings	4%

DETAILED FINDINGS	Finding #	<u>36</u>	General Finding Impacts	
Finding Description: HVAC - Ins	stall 2 high-efficiency	propane boilers	Energy Savings	Yes
			Fuel Savings	No
<b>Building:</b> Library			Electrical Energy Savings	Yes
			Demand Savings	Yes
			Indoor Air Quality	No
			Comfort	No
			Maintenance and Reliability	y Yes

#### **Recommendation:**

Replace existing 82% efficient boilers with 94% efficient Lochinvar boilers.

See following calculation sheet.

Estimated Annual Electrical Savings 0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings 0.00 KW	\$0.00
Estimated Annual Propane Savings 1009.83 Gallons	\$1,787.39
Estimated Annual Fuel Oil Savings 0.00 Gallons	\$0.00
Total Annual Cost Savings	\$1,787.39
Life Expectancy of Equipment (Years)	20
Lifetime Energy Savings	\$35,747.89
Estimated Annual Operational Savings	\$0.00
Simple Payback Years	8.97
Lifetime Return On Investment	222.91%

#### **Implementation Plan:**

Remove 2 existing Burnham boilers and install 2 Lochinvar KBN286 in their place. Boilers should come with Lochinar smart system controls.

#### Estimated cost for this installation: \$16,036.60

Description	# Units	Labor and Material Cost/Unit	Total	Source
Lochinvar KBN286	2	\$5,634.00	\$11,268.00	
Boiler Removal	2	\$500.00	\$1,000.00	
Boiler Installation	2	\$1,650.00	\$3,300.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$16,036.60	

#### **Recommend work to be performed by: Qualified Contractor**

# Energy Savings Estimate for: Boiler Replacment Library Atkinson NH Prepared by Elmer Arbogast 11/19/2010

#### 1.2 Boiler Temperature Reset

Baseline average boiler combustion efficiency is 80% Baseline average boiler jacket, Heat Exchanger and Piping loss is 10% The average boiler temperature is the temperature of the hot water produced

#### A. General Data for Baseline and Proposed Operation

#### **B.** Baseline Operation

	1 Baseline annual boiler BC	3,716 Gallons	Based on usage provided by Customer
	2 Baseline average boiler temperature (BT)	160 deg F	Based on Temp of Observed Operation
	3 Baseline ave boiler comb efficiency (BBCE)	80.0%	Verified
	4 Baseline average boiler jacket loss (BBJL)	15.0%	Baxi Jacket Loss
	5 Baseline ave boiler overall efficiency (BBOE)	65.0%	= BBCE - BBJL
	6 Annual facility heating requirement (AFHR)	2,415 Gallons	= BC x BBOE
C. Propose	d Operation		
	1 Annual facility heating requirement (AFHR)	2,415 Gallons	= BC x BBOE (same as baseline)
	2 Proposed Ave Boiler comb Eff(PBCE)	96%	Lochinvar Published Efficiency
	3 Proposed average boiler temperature (PT)	130 deg F	Based Baxi Programming
	4 Average reduction in boiler temperature (BTR)	30 deg F	= BT - PT
	5 Combustion efficiency improvement (CEI)	20.8%	= (PBCE-BBCE/BBCE) + BTR/36/100
	see http://oee.nrcan.gc.ca/industrial/technical-info/	benchmarking/apma/ch	apter2.cfm?attr=24
	6 Jacket loss reduction (JLR)	2.8%	= BBJL x (1 - PT/BT)
			Jacket Comparison of New to Existing
	7 Condensing Boiler Jacket Size Reduction(CBJSR)	5.0%	Boilers
			= BBCE + CEI - (BBJL -
	8 Proposed ave boiler overall efficiency (PBOE)	89.3%	JLR)+(CBJSR*(BBJL-JLR)
	9 Proposed boiler Condition (PC)	2,706 Gallons	= AFHR/PBOE

#### D. Savings Determination

1 The data in this table is taken directly from Sections B and C above.

	Gas Savings Gallons				
Baseline Operation	3.716				
•	-, -				
Proposed Operation	2,706				
Year Savings -	1,010				
Precentage Savings	27%				

DETAILED FINDING	3S	Finding #	<u>37</u>
Finding Description:	Lighting Up	grade_	
<b>Building:</b>	<u>Library</u>		

### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

### **Recommendation:**

Replace lighting per attached detail sheet.

#### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixtures x Lighting Hours per Year

See attached calculation sheet.

Estimated Annual Electrical Savings	0.00 KWH
Estimated Annual Electric Demand Savings	0.00 KW
Estimated Annual Propane Savings	0.00 Gallons
Estimated Annual Fuel Oil Savings	0.00 Gallons

# **Implementation Plan:**

# **Estimated cost for this installation:** \$0.00

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
	0	\$0.00	\$0.00	
Contractor Markup			#DIV/0!	Equivalent of 10% Overhead and 10% Profit
Total			\$0.00	

### Recommend work to be performed by: Qualified Contractor

# Lighting Audit Report Atkinson New Hampshire - Library

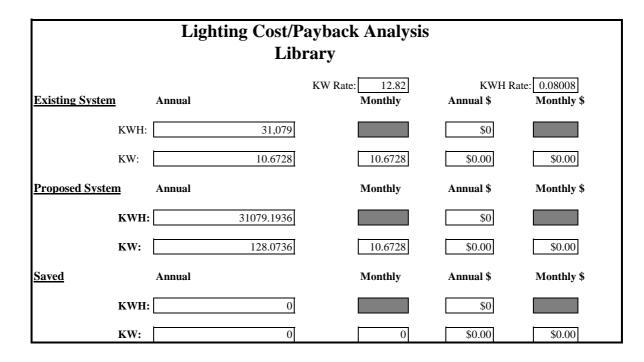
_			Li	brary			Page		1
1	Location:	Recommendation:							
					Usage				
			// CTP /	-					
	Mez	2 52270			<i>,</i>	. ,	. ,	(Saved)	(Saved)
	Existing:	2-F3218	10	67.2	2912	1950.00	0.072		
	Proposed:	2-F32T8	10	67.2	2912	1956.86	0.672	0	0
	· · · · ·	Proposed lighting controls:				•	• • •		•
2	Location:	Recommendation:							
	machanical ream		# of Firtunes						
	mechanical room Existing:	2,52278			<i>,</i>		<u>`</u>	(Saved)	(Saved)
	LAISTING.	2-1 3218	0	07.2	2912	1000.40	0.0070		
	Proposed:	2-F32T8	8	67.2	2912	1565.49	0.5376	0	0
		Proposed lighting controls:							
3	Location:	Recommendation:							
				<b>A</b>			1711	1/11/11	1/11/
	Storage rm office		# of Fixtures	0					
	Existing:	2-F32T8 - U		1	<i>,</i>	. ,	. ,	(Baveu)	(Saveu)
	B.	1.0110 0	_	0712					
	Proposed:	2-F32T8 - U	2	67.2	2912	391.373	0.1344	0	0
		Proposed lighting controls:			-	•			
4	Location:	Recommendation:							
				Avorago	0	KWH	ĸw	RMH	KW
	Office		# of Fixtures	0					
	Existing:	2-F16T8	12	33.6	2912	1174.12	0.4032	(20102)	(
						•	• •		•
	Proposed:	2-F16T8	12	33.6	2912	1174.12	0.4032	0	0
_	· ·	ng: 2-F32T8 10 67.2 2912 1966.86 0.672 0 0 Proposed lighting controls: coation: Recommendation: sed: 2-F32T8 8 67.2 2912 1956.86 0.672 0 0 Proposed lighting controls: sed: 2-F32T8 8 67.2 2912 1565.49 0.5376 0 0 Proposed lighting controls: sed: 2-F32T8 8 67.2 2912 1565.49 0.5376 0 0 Proposed lighting controls: coation: Recommendation: sed: 2-F32T8 8 67.2 2912 1565.49 0.5376 0 0 Proposed lighting controls: coation: Recommendation: sed: 2-F32T8 U 2 67.2 2912 1565.49 0.5376 0 0 Proposed lighting controls: coation: Recommendation: sed: 2-F32T8 - U 2 67.2 2912 1365.49 0.5376 0 0 Proposed lighting controls: coation: Recommendation: sed: 2-F32T8 - U 2 67.2 2912 1365.49 0.5376 0 0 Proposed lighting controls: sed: 2-F32T8 - U 2 67.2 2912 391.373 0.1344 0 0 Proposed lighting controls: sed: 2-F32T8 - U 2 67.2 2912 1391.373 0.1344 0 0 Proposed lighting controls: sed: 2-F32T8 - U 2 67.2 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 12 33.6 2912 1174.12 0.4032 0 Proposed lighting controls: sed: 2-F16T8 5 67.2 2912 978.432 0.336 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.336 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.336 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.336 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.336 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.438 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432 0.438 0 Proposed lighting controls: sed: 2-F16T8 5 33.6 2912 497.432							
5	Location:	Recommendation:			Users				
				A verage		кwн	ĸw	кwн	KW
	Office		# of Fixtures	0					
	Existing:	23 watt cp		67.2	<i>,</i>	978.432	<u> </u>		ed) (Saved)
	-								
	Proposed:		5	67.2	2912	978.432	0.336	0	0
6	Location:	Recommendation:							
						VWII	ww	<b>EXVII</b>	<b>EXV</b>
	Restrooms		# of Fixtures	0					
	Existing:	2-F16T8			,		· /	(Buveu)	(Bureu)
	<u>0</u> .		-				· · · · ·		
	Proposed:		5	33.6	2912	489.216	0.168	0	0
L					Has	a-b lighting			
7	Location:	Recommendation:							
Elect	trical room and Telecom				· ·		<u>`</u>	. ,	(Saved)
	Existing:	3-F32T8	2	100.8	2912	587.059	0.2016		
	Droposody	2 52770	n	100.0	2012	597 050	0 2016	0	0
	Proposed:			100.8	2912	567.059	0.2016	U	U
I		in oposed lighting controls.	l						

0	Lighting	Library			Page				
8	Location:	Recommendation:	# of E:	Average		KWH	KW (Used)	KWH	KW (Savad)
	Children area rr	 2-F16T8	# of Fixtures 3	Watts 33.6	ann.) 2912	(Used) 293.53	(Used) 0.1008	(Saved)	(Saved)
	Existing:	2-F1018	3	33.0	2912	293.03	0.1008		
	Proposed:	2-F16T8	3	33.6	2912	293.53	0.1008	0	0
	-1	Proposed lighting controls:	-						_
9	Location:	Recommendation:							
	Children area	No work in this area	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	1-F32T8	38	33.6	2912	3718.04	1.2768		
			20	22.6	2042	0740.04	4 0700		0
	Proposed:	1-F32T8 Proposed lighting controls:	38 Nono	33.6	2912	3718.04	1.2768	0	0
10	<b>T</b>		NUTIE						
10	Location:	Recommendation:		Average	Usage (hrs	КWH	KW	кwн	KW
	Children area cp	No Work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	11 watt compact fluorescent	32	11	2912	1025.02	0.352		
	Dueneerdi	Nene	22	11	2012	1025.02	0.352	0	0
	Proposed:	None Proposed lighting controls:	32	11	2912	1025.02	0.352	0	0
11	<b>T</b>								
11	Location:	Recommendation:		Average	Usage (hrs	кwн	KW	КWН	KW
Wes	t and Center Stair well	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	Compact Flour 2 bulb	8	33.6	2912	782.746	0.2688		
		NI I I III	0	22.6	2012	782.746	0.2688		0
	Proposed:	No work in this area Proposed lighting controls:	8	33.6	2912	102.140	0.2000	0	0
12	Location:	Recommendation:	none						
12	•	Keconinendation.		Average		KWH	KW	KWH	KW
	pre school area	4 52250	# of Fixtures 16	Watts 33.6	ann.) 2912	(Used) 1565.49	(Used) 0.5376	(Saved)	(Saved)
	Existing:	1-F32T8	10	55.0	2912	1303.43	0.3370		
	Proposed:	1-F32T8	16	33.6	2912	1565.49	0.5376	0	0
		Proposed lighting controls:	-	-		2 23 watt c			
13	Location:	Recommendation:		Average	Usage (hrs	кwн	KW	KWH	KW
	front main light	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8 -	22	67.2	2912	4305.1	1.4784		
	Proposed:	2-F32T8 -	22	67.2	2912	4305.1	1.4784	0	0
	rioposeu.	Proposed lighting controls:	~~~			4 controll		-	0
14	Location:	Recommendation:			Usage		,		
	desk area cp	No work in this area	# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	23	13	23	2912	870.688	0.299		

	Lighting I	Report	Li	brary			Page		3
15	Location:	Recommendation:		Average	Usage	KWH	KW	KWH	KW
	desk area 24 inch	No work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F16T8	5	33.6	2912	489.216		, ,	
					-				1
	Proposed:	2-F16T8	5	33.6	2912	489.216	0.168	0	0
16	<b>T</b> .*	Proposed lighting controls:				None			
10	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	1-F32T8	5	33.6	2912	489.216	. ,	(111111)	
			•						
	Proposed:	1-F32T8	5	33.6	2912	489.216	0.168	0	0
		Proposed lighting controls:							
17	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	23	4	23	2912	267.904	0.092		
	Proposed:	23	4	23	2912	267.904	0.092	0	0
10		Proposed lighting controls:							
18	Location:	Recommendation:		Average		KWH	KW	KWH	KW
	Main Library	has ab light	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F16T8	34	33.6	2912	3326.67	1.1424		
	Proposed:	2-F16T8 Proposed lighting controls:	34	33.6	2912 Motion	3326.67 - One Bulb		0	0
19	Location:	Recommendation:		Average	Usage (hrs	кwн	KW	KWH	KW
	Main library CP		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	23	4	23	2912	267.904	0.092		
	Proposed:	23	4	23	2912	267.904	0.092	0	0
		Proposed lighting controls:							
20	Location:	Recommendation:		Average	Usage (hrs	KWH	KW	кwн	KW
	Confer rm	has ab lighting	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F16T8	4	33.6	2912	391.373	0.1344		
	Proposed:	2-F16T8	4	33.6	2912	391.373	0.1344	0	0
01		Proposed lighting controls:							
21	Conference room flood	no work	# of Fixtures	Average Watts	ann.)	KWH (Used) 267.904	KW (Used) 0.092	KWH (Saved)	KW (Saved)
	Existing:	Flood	4	23	2912	207.904	0.092		
	Proposed:	flood Proposed lighting controls:	4	23	2912	267.904	0.092	0	0

	Lighting	-	Ll	brary			Page		
22	Location:	Recommendation:	# of Firstungs	Average Watts		KWH (Used)	KW (Used)	KWH	KW (Save
	Conference room	1F32T8	# of Fixtures	33.6	ann.) 2912	(Used) 391.373	(Used) 0.1344	(Saved)	(Save
	Existing:	1F3218	4	55.0	2912	391.373	0.1344		
	Proposed:	1-F32T8	4	33.6	2912	391.373	0.1344	0	0
		Proposed lighting controls:				ļ			
23	Location:	Recommendation:							
	Loouton			Average		KWH	KW	KWH	KW
	Game room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	2-F32T8	2	67.2	2912	391.373	0.1344		
	Dranaadi	2 52270	2	(7.2	2012	391.373	0.1344	0	
	Proposed:	2-F32T8 Proposed lighting controls:	2	67.2	2912	391.373	0.1344	0	0
24	<b>T</b> .:								
24	Location:	Recommendation:		Average	`	KWH	KW	KWH	KW
	Study room	no work	# of Fixtures	Watts	ann.)	< ,	(Used)	(Saved)	(Saveo
	Existing:	2-F16T8	4	33.6	2912	391.373	0.1344		
	Proposed:	2-F16T8	4	33.6	2912	391.373	0.1344	0	0
	Froposed.	Proposed lighting controls:	4	55.0	2912	001.070	0.1044	0	0
25	Location:	Recommendation:							
23	Location.	Recommendation.	ł		Usage				
				Average		кwн	KW	кwн	KW
	Atkinson Room	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Savec
	Existing:	2-F16T8	6	33.6	2912	587.059	0.2016		
	-								
	Proposed:	2-F16T8	6	33.6	2912	587.059	0.2016	0	0
		Proposed lighting controls:							
26	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
	Existing:	2-F16T8	8	33.6	2912	782.746	0.2688		
	<b></b>					1			
	Proposed:	2-F16T8	8	33.6	2912	782.746	0.2688	0	0
		Proposed lighting controls:							
27	Location:	Recommendation:		Average	Usage (hrs	KWH	KW	KWH	KW
	Lobby cp	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Savec
	Existing:	23	3	23	2912	200.928	0.069		
			1						r
	Proposed:	23	3	23	2912	200.928	0.069	0	0
20		Proposed lighting controls:			2 -	lamps out			
28	Location:	Recommendation:		Average	Usage (hrs	KWH	KW	KWH	KW
	Meeting room	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F16T8	12	33.6	2912	1174.12		. ,	
	Proposed:	2-F16T8	12	33.6	2912	1174.12	0.4032	0	0
		Proposed lighting controls:				lamp with			

	Lighting	Keport	Li	brary			Page		5
29	Location: Meeting room	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	1-F32T8	16	33.6	2912	1565.49	0.5376		
	Proposed:	1-F32T8	16	33.6	2912		0.5376	0	0
		Proposed lighting controls:			Plus 1	lamp with o	ср		
<u>30</u>	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8	2 2	67.2	2912	391.373	· /	(Bavea)	(Bavea)
	Existing.	213210	-	07.2	2312				
	Proposed:	2-F32T8	2	67.2	2912	391.373	0.1344	0	0
	· ·	Proposed lighting controls:			plus 1	. cp in close	et		1
			1						
31	Location:	Recommendation:			Usage				
	Lobby restroom		# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8	2	67.2	2912	391.373	0.1344		
	Proposed:	2-F32T8 Proposed lighting controls:	2	67.2	2912	391.373 ion sensor	0.1344	0	0
		Proposed lighting controls.			IVIU	ION SENSOR			
32	Location:	Recommendation:			Usage	1233/11	17.117		17117
	Kitchen		# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F16T8	2	33.6	2912	195.686	(	(Surea)	(Sureu)
	Proposed:	2-F16T8	2	33.6	2912	195.686	0.0672	0	0
	<u> </u>	Proposed lighting controls:			Mot	ion sensor	• •		ļ



### **Original Design and Current Use**

The Kimball House building is a house that was built in the 1800s which is now used as a museum. There is importance to maintaining the historical look of the building. The building is 2,506 square feet which is staffed by volunteers and has visitors on one or two days of each week. It is open for 4 hours each of those days.

### Retrofits

The building has had many retrofits throughout the history of its life. The recommended retrofits for this building are focused around the improvement of building insulation and sealing.

### **On-Site Renewable Energy**

We are not recommending any on-site renewable energy due to the desire to maintain the historical look of the building.

### Age and Condition of the Mechanical Equipment

The HVAC equipment in the building is 20-plus years old; however, it is still in good condition and operating efficiently. Since this equipment has such little usage, the equipment should be evaluated every 5 years to determine the need for replacement.

### **Indoor Air Quality**

- The air quality in this building is very good due to the large amount of outside air infiltrating into the building and the low usage of the building.
- Due to the age of the building, the cost to completely seal the building would be extremely high. Natural ventilation meets requirements of the building occupants.

### **Space Temperature and Humidity**

 During the energy audit the space temperature was maintained within an acceptable range during business hours and was set back during unoccupied time.

### **R-Value**

The R-Value of the building walls is what is expected from a building of this age. The walls have a calculated R-Value of 2.67 using thermal imaging to determine the value. The Attic has been insulated; however, there has been damage to the insulation as seen in finding #40. The insulation should be protected to prevent future damage. The walls should have insulation blown into them and there should be insulation installed between the basement and the first floor, and also between the kitchen and the barn area. The building is a wood frame structure with wood siding. The windows are single pane windows with attached storm windows.

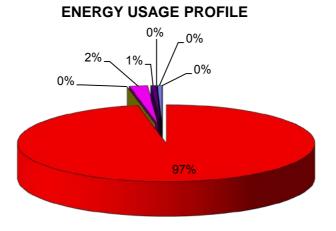
### Maintenance

The maintenance in this building is completed on an as needed basis to address issues. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance cost.

### **People's Energy Awareness**

The overall energy awareness of the people using this building was good. Lights were turned off at night, and a building programmable thermostat set back the HVAC unit during unoccupied times. Power strips with timers should be installed on all small appliances and printers to reduce phantom loads.

### **Kimball House**



Cooling	Heating	Pumps	Lighting	Fans	Domestic Hot Water	Plug Load (Include Computers)

Total Facility Consumption	110 (Millions of BTU/hr)		
Cooling	0.0%		
Heating	97.0%		
Pumps	0.0%		
Lighting	2.0%		
Fans	0.6%		
Domestic Hot Water	0.0%		
Plug Load (Include Computers)	0.5%		
Total	100.0%		

### Town of Atkinson, New Hampshire Kimball House Utility Analysis Period:

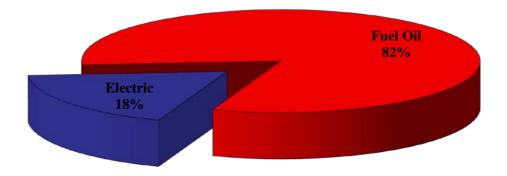
	Curre	ent Year	Previou	Previous Year			
	8/1/2009	to 7/31/2010	8/1/2008 to	7/31/2009			
	Electric	Fuel Oil	Electric	Fuel Oil			
Utility Costs	\$405	\$1,814	\$550	\$2,001			
Utility Usage	979	763	3 1,407	926			
\$ Cost/Unit (kWh, Therm, Gal)	\$0.41	\$2.38	\$0.39	\$2.16			
	CDD	HDD	CDD	HDD			
	419	6,689	324	7,366			
Current Previous							
Year Vs Year	Electric	Fuel Oil					
Change in Cost	-26%	-9%	,				
Change in Usage	-30%	-18%	,				
Change in \$ Cost/Unit	6%	10%	,				
Change in Degree Day	29%	-9%					

8/01/2009 to 7/31/2010

CDD - Cooling Degree Day

HDD - Heating Degree Day

### Utility Cost Comparison Current Year



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building. The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

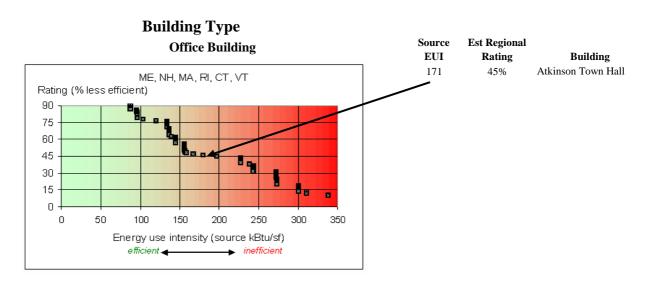
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gasses, and is thus an indicator of societal benefit.)

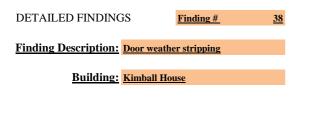
Source EUI	Energy use and	Walk-thru energy
Rating for	cost reduction	assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Atkinson Town Hall	91,397	83	6,567	49	171	0.45



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

### **Recommendation:**

Overall, the door weather stripping is in poor condition at the Kimball House. Weather stripping a breaks down over time and with use. Therefore, it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heatin	a Sovinas				
Area	Speed -	Factor	Constant	Temp	g Savings Avg OA Temp	Hours per Year	n		
0.19	589.6	0.28	1.08	68	34	6,048	114,800		
	Cooling Savings								
Area 0.19	Speed - 589.6	Factor 0.28	Constant 0	Enthalpy 28	Enthalpy 25.5	Hours per Year 2,688	Btu/KWH 10,236		
Estimated Annual Electrical Savings 0.00 KWH						\$0.00	1		
Estimated Annual Electric Demand Savings 0.00 KW					KW	\$0.00			
E	stimated An	nual Propa	ne Savings	0.00	Gallons	\$0.00			
I	Estimated An	nual Fuel	Oil Savings	59.88	Gallons	\$162.88			
				Total Ann	ual Cost Savings	\$166.56	8		
			Life Expe	ectancy of E	quipment (Years)	8			
				Lifetim	e Energy Savings	\$1,332.50			
Estimated Annual Operational Savings						\$0.00			
				Simp	le Payback Years	2.48			
			Li	ifetime Retu	rn On Investment	322.99%			

### **Implementation Plan:**

The entire perimeter of the entrance doors should be sealed to eliminate heat loss, sealing kits from American Garage Door Supply are listed in the appendix of this report.

Estimated cost for this installation: \$4	6412.55
---	---------

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Entrance Doorjamb Kit	3	\$72.70	\$218.10	
Entrance Door Bottom Kit	3	\$32.50	\$97.50	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$412.55	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS <u>Finding #</u>	<u>39</u>	General Finding Impacts	
Finding Description: Weatherization - Add insulation a	bove kitchen	Energy Savings	Yes
		Fuel Savings	Yes
Building: Kimball House		Electrical Energy Savings	No
		Demand Savings	No
		Indoor Air Quality	No
		Comfort	Yes
		Maintenance and Reliability	y Yes

#### **Recommendation:**

There is no insulation or air/vapor barrier above the kitchen area of the Kimball house. A vapor/air barrier should be installed with R-30 insulation, and should be installed between the ceiling joists. A layer of 3/8" plywood should be installed to protect the insulation from future damage.

Building Envelope R-Value improvement - including windows

Energy Savings Heating = Area X (Existing U-Value – New U-Value) X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = Area X (Existing U-Value – New U-Value) X (Avg. OA Temperature Cooling Season – Interior Temperature) X Hours/Day X Days/Year

				Heatin	g Savings		
	Existing U-	New U-		Interior			
Area	Value	Value	Constant	Temp	Avg OA Temp	Hours per year	Btu/Gal
120.00	0.75	0.3	1	55	34	6,048	112,000
	Cooling Savings						
	Existing U-	New U-		Avg OA	g bu vings		
Area	Value	Value	Constant	Temp	Interior Temp	Hours per year	Btu/KWH
120.00	0.75	0.3	0	28	25.5	2,688	112,000

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	61.24 Gallons	\$166.56
	Total Annual Cost Savings	\$166.56
Life Expect	ancy of Equipment (Years)	20
	Lifetime Energy Savings	\$3,331.24
Estimated A	Annual Operational Savings	\$0.00
	4.43	
Life	time Return On Investment	451.30%

**Implementation Plan:** 

The space above the kitchen should be cleared and a vapor/air barrier should be installed on top of the ceiling. Then R-30 insulation should be installed between the joists above the vapor/air barrier. A layer of 3/8" plywood should be installed to protect the insulation from future damage.

Estimated c	ost for this	installation:	\$738.14
Louinatea e	obt for this	mountation	φ/50.11

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Fiberglass Insulation - R-30	6	\$31.98	\$191.88	
Vapor/Air barrier 6 mil plastic	1	\$93.98	\$93.98	
3/8" plywood sheets	6	\$46.47	\$278.82	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$738.14	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS <u>Finding #</u> <u>40</u>	<u>General Finding Impacts</u>
Finding Description: Weatherization - Install plywood for s	torage Energy Savings No
	Fuel Savings No
Building: Kimball House	Electrical Energy Savings No
	Demand Savings No
	Indoor Air Quality Yes
	Comfort No
	Maintenance and Reliability Yes

### **Recommendation:**

There is no protection of the Insulation in the attic of the Kimball House. If this space is going to be used as storage area, then plywood should be installed to protect the insulation or this space should not be used for storage.

Building Envelope R-Value improvement – including windows Energy Savings heating = Area X (Existing U-Value – New U-Value) X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = Area X (Existing U-Value – New U-Value) X (Avg. OA Temperature Cooling Season – Interior Temperature) X Hours/Day X Days/Year

				Heatir	ng Savings		
Area 200.00	Value 0.75	Value 0.25	Constant 0.5	Temp 55	Avg OA Temp 34	Hours per year 6,048	Btu/Gal 112,000
				Carl	<b>S S S S S S S S S S</b>		
				Coolir	ng Savings		
Area	Value	Value	Constant	Temp	Interior Temp	Hours per year	Btu/KWH
200.00	0.75	0.25	0	28	25.5	2,688	11,942

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	56.70 Gallons	\$154.22
	Total Annual Cost Savings	\$154.22
Life Expec	tancy of Equipment (Years)	20
	Lifetime Energy Savings	\$3,084.48
Estimated .	Annual Operational Savings	\$0.00
	Simple Payback Years	5.17
Lif	etime Return On Investment	386.75%

### **Implementation Plan:**

The insulation should be repaired and plywood should be installed on top of the insulation to provide protection. T 2X6 pine board should be installed to support the plywood. A total of 4 sheets of plywood have been estimated; however, more or less area may be desired for storage.

### **Estimated cost for this installation:** \$797.54

		Labor and Material		
Description		Cost/Unit	Total	Source
Fiberglass Insulation - R-30	0	\$31.98	\$0.00	
Vapor/Air barrier 6 mil plastic	0	\$93.98	\$0.00	
Insulation Repair	1	\$70.00	\$70.00	
5/4X6X8	8	\$44.28	\$354.24	
3/8" plywood sheets	4	\$46.47	\$185.88	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$797.54	

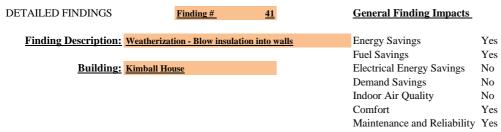
Recommend work to be performed by: Qualified Contractor

### **Damaged Insulation and Storage**



**Items Stored in Attic** 





### **Recommendation:**

The walls in the Kimball House have a very low R-Value and should have insulation blown into them. In addition, fiberglass batt insulation should be installed in the wall between the kitchen and the barn.

Building Envelope R-Value improvement - including windows

Energy Savings Heating = Area X (Existing U-Value – New U-Value) X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = Area X (Existing U-Value – New U-Value) X (Avg. OA Temperature Cooling Season – Interior Temperature) X Hours/Day X Days/Year

				Heating	Savings		
Area 2800.00	Existing U- 0.7	New U- 0.6	Constant 0.5	Interior 55	Avg OA Temp 34	Hours per year 6,048	Btu/Gal 112,000
				Cooling	8		
Area 2800.00	Existing U- 0.7	New U- 0.6	Constant 0	Avg OA 28	Interior Temp 25.5	Hours per year 2,688	Btu/KWH 11,942

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	158.76 Gallons	\$431.83
	Total Annual Cost Savings	\$431.83
Life Exp	ectancy of Equipment (Years)	30
	Lifetime Energy Savings	\$12,954.82
Estimate	d Annual Operational Savings	\$0.00
	Simple Payback Years	11.29
L	ifetime Return On Investment	265.67%

**Implementation Plan:** 

Insulation should be blown into the walls to improve R-Value.

Т

#### **Estimated cost for this installation:** \$4,876.24

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Insulation	132	\$28.26	\$3,730.32	
Vapor/Air barrier 6 mil plastic	0	\$93.98	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total	T T		\$4,876.24	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	GS	Finding #	<u>42</u>
Finding Description:	HVAC - Sea	l and insulate	<u>ductwork</u>
<b>Building:</b>	Kimball Hor	<u>use</u>	

### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

### **Recommendation:**

The ductwork in the basement of the Kimball House is not sealed or insulated, and the space does not need to be heated. Each joint of the ductwork should be wrapped with aluminum tape, and ductwork should be insulated with duct insulation

### **Estimated Economic Impact Summary**

It is estimated that 10% of the heat from this furance is lost through duct leaks and lack of insulation.

	<b>* * * * * * * *</b>
0.00 KWH	\$0.00
0.00 KW	\$0.00
0.00 Gallons	\$0.00
76.00 Gallons	\$206.72
Total Annual Cost Savings	\$206.72
ctancy of Equipment (Years)	30
Lifetime Energy Savings	\$6,201.60
Annual Operational Savings	\$0.00
Simple Payback Years	3.23
fetime Return On Investment	929.06%
	0.00 Gallons 76.00 Gallons Total Annual Cost Savings ctancy of Equipment (Years) Lifetime Energy Savings Annual Operational Savings Simple Payback Years

### **Implementation Plan:**

Each joint of the ductwork should be wrapped with aluminum tape, and ductwork should be insulated with duct insulation. Insulation should be a minimum thickness of 2".

### **Estimated cost for this installation:** \$667.52

Description		Labor and Material Cost/Unit	Total	Source
Таре	1	\$77.15	\$77.15	
Duct Wrap Insualation per foot	150	\$2.89	\$433.50	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$667.52	

Recommend work to be performed by: Qualified Contractor

### **Uninsulation Ductwork**



DETAILED FINDINGS	<u>Finding # 43</u>		General Finding Impacts	
Finding Description: Weather	ization - Install insulation in bas	ement_	Energy Savings	Yes
			Fuel Savings	Yes
<u>Building: Kimball</u>	House		Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

### **Recommendation:**

There is no insulation between the basement and the occupied first floor.

Building Envelope R-Value improvement – including Windows Energy Savings heating = Area X (Existing U-Value – New U-Value) X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/day X Days/Year

Energy Savings Cooling = Area X (Existing U-Value – New U-Value) X (Avg. OA Temperature Cooling Season – Interior Temperature) X Hours/Day X Days/Year

				Heatir	ng Savings		
Area 1253.00	Value 0.75	Value 0.6	Constant 0.5	Temp 55	Avg OA Temp 34	Hours per year 6,048	Btu/Gal 112,000
				Coolin	ng Savings		
Area 1253.00	Value 0.75	Value 0.6	Constant	Temp 28	Interior Temp 25.5	Hours per year 2,688	Btu/KWH 11,942

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	106.57 Gallons	\$289.86
	Total Annual Cost Savings	\$289.86
Life Expe	ctancy of Equipment (Years)	30
	Lifetime Energy Savings	\$8,695.92
Estimated	Annual Operational Savings	\$0.00
	3.88	
Lit	fetime Return On Investment	773.68%

### **Implementation Plan:**

Install batt insulation in the joist space between the basement and the first floor.

### **Estimated cost for this installation:** \$1,123.97

		Labor and Material		
Description		Cost/Unit	Total	Source
Insulation - R-13	32	\$26.87	\$859.84	
Vapor/Air barrier 6 mil plastic	0	\$93.98	\$0.00	
Insulation Repair	0	\$70.00	\$0.00	
5/4X6X8	0	\$44.28	\$0.00	
3/8" plywood sheets	0	\$46.47	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$1,123.97	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	DETAILED FINDINGS			
Finding Description:	Lighting Up	<u>grade</u>		
Building:	Kimball Hou	<u>15e</u>		

### **Recommendation:**

See following detail sheet.

### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixtures x Lighting Hours per Year

Estimated Annual Electrical Savings	1105.44 KWH	\$114.10
Estimated Annual Electric Demand Savings	17.03 KW	\$134.54
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$248.64
Life Expec	ctancy of Equipment (Years)	8
	Lifetime Energy Savings	\$1,989.11
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	0.63
Lif	etime Return On Investment	1277.64%
Implementation Dlan.		

### **Implementation Plan:**

Please see attached detail lighting sheet and sketch for detail of work.

### Estimated cost for this installation after

**rebate:** \$155.69

Description	# Units	Labor and Material Cost/Unit	Total	Source
11 Watt CFL	14	\$6.50	\$20.00	
9 Watt LED	5	\$22.50	\$112.50	
T-8 Bulbs	8	\$2.15	\$17.20	
T-8 Ballast	4	\$40.28	\$161.12	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$40.00	
Total			\$195.69	

### Recommend work to be performed by: Town Maintenance

**Owner action: Purchase light bulbs.** 

## Lighting Audit Report Atkinson, New Hampshire - Kimball House

		,							
1	Location:	Recommendation:							
					Usage				
				Average	(hrs	KWH	KW	KWH	KW
	Second Floor	Replace with CFL	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	60 Watt Incandescent	11	60	360	237.6	0.66		
			1	1		1			
	Proposed:	Compact Fluorescent	11	11	300	36.3	0.121	201.3	0.539
	-	Proposed lighting controls:				none			
2	Location:	Recommendation:							
	•		1		Usage				
				Average	(hrs	KWH	KW	KWH	KW
Firs	t floor incandescent	Replace with LED	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	60 Watt Incandescent	3	60	360	64.8	0.18		
	Proposed:	Compact Fluorescent	3	11	300	9.9	0.033	54.9	0.147
		Proposed lighting controls:				none			
3	Location:	Recommendation:							
			1		Usage				
		Replace with 9 watt LED		Average	(hrs	KWH	KW	KWH	KW
	First Floor Floods	Floods	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	75 Watts	5	75	2080	780	0.375		
	0								
	Proposed:	LED	5	9	2080	93.6	0.045	686.4	0.33
		Proposed lighting controls:			•	•			
4	Location:	Recommendation:							
-	Lotutoli	1.000.000.000.000	ł		Usage				
				Average	0	КWН	KW	кwн	KW
	Basement	No Work	# of Fixtures	0	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	13 Watt CP	2	13	360	9.36	0.026	<u>, ,</u>	
			1	Į	1		ļ		
	Proposed:	13 Watt CP	2	13	300	7.8	0.026	1.56	0
		Proposed lighting controls:			•	•			
5	Location:	Recommendation:							
Ĕ	Location.		ł		Usage				
				Average	0	KWH	KW	KWH	KW
	Front Room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	4-F40T12	4	168	360	241.92	0.672	(	(
	EXISTINE.		· ·	200	200		<b>.</b>		
	Proposed:	2-F32T8	4	67.2	300	80.64	0.2688	161.28	0.4032
		Proposed lighting controls:							
1		rioposca iighting controls.	I						

Lighting Cost/Payback Analysis Atkinson, New Hampshire - Kimball House						
Existing System	Annual	KW Rate: 12.82 Monthly	KWH Annual \$	Rate: 0.08008 Monthly \$		
KWH:	1,334		\$107			
KW:	22.956	1.913	\$294.30	\$24.52		
<u>Proposed System</u>	Annual	Monthly	Annual \$	Monthly \$		
KWH:	228.24		\$18			
KW:	5.9256	0.4938	\$75.97	\$6.33		
<u>Saved</u>	Annual	Monthly	Annual \$	Monthly \$		
KWH:	1105.44		\$89			
KW:	17.0304	1.4192	\$218.33	\$18.19		

DETAILED FINDINGS	Finding # 45	<u>G</u>	eneral Finding Impacts	
Finding Description: Provide s	nart power strips for plug-in	loads E	nergy Savings	Yes
		Fu	uel Savings	No
<u>Building: Kimball H</u>	Iouse	E	lectrical Energy Savings	Yes
		D	emand Savings	No
		In	door Air Quality	No
		С	omfort	No
		Μ	laintenance and Reliability	No

### **Recommendation:**

### **Estimated Economic Impact Summary**

Energy Saving = KW of Phantom Loads \* Reduced Runtime of Phantom Loads

KW Reduced Run Hours

0.009 7,488 Equipment idle load

Estimated Annual Electrical Savings	67.39 KWH	\$6.96
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$6.96
Life Expec	tancy of Equipment (Years)	12
	Lifetime Energy Savings	\$83.47
Estimated A	Annual Operational Savings	\$0.00
	Simple Payback Years	7.08
Life	etime Return On Investment	169.45%
Implementation Plan:		

Implementation Plan:

Town purchase power strips

### **Estimated cost for this installation:** \$49.26

Description		Labor and Material Cost/Unit	Total	Source
Power Strip	2	\$19.95	\$39.90	
	0	\$0.00	\$0.00	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$49.26	

### Recommend Work to be performed by – Town Maintenance

**Owner Action – Purchase Power Strips** 

### **Original Design and Current Use**

The Family Mediation Center is an old schoolhouse which has been converted into office space. The building has 1,131 square feet and is staffed by 2 employees.

### Retrofits

The building has had many retrofits throughout the history of its life. The recommended retrofit for this building is focused around the improvement of building weatherization and mechanical equipment upgrades.

### **On-Site Renewable Energy**

There are no recommendations for on-site renewable projects for the Mediation Center.

### Age and Condition of the Mechanical Equipment

The HVAC equipment in the building is a newer oil-fired furnace which is in good condition, and operating efficiently. However, the furnace is oversized for the space. The oversized furnace short-cycles which wastes fuel and causes comfort issues.

### **Indoor Air Quality**

The air quality in this building is very good with CO2 reading ranging from 384 ppm to 481 ppm and air particle counts as follows:

Size		Count	Size		Count	
.3 Microns	-	11,650	.5 Microns	-	1,464	
1 Microns	-	501	2 Microns	-	290	
5 Microns	-	32	10 Microns	-	4	

### **Space Temperature and Humidity**

During the energy audit, the space temperature was maintained within an acceptable range during business hours and was set back during unoccupied time.

### **R-Value**

The R-Value of the building walls is what is expected from a building of this age. The walls have a calculated R-Value of 2.67 using thermal imaging to determine the value. The attic has been insulated. Window retrofits should be considered; however, window repair and the addition of Solarize Inflectors will be a more cost-effective approach. The building is a wood framed structure with vinyl siding. The windows are single pane-windows which are covered in plastic during the winter.

### Maintenance

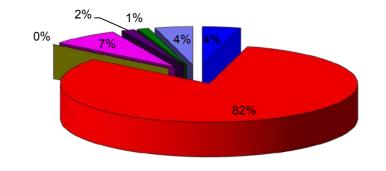
The maintenance in this building is completed on an as needed basis to address an issue. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance cost.

### **People's Energy Awareness**

The overall energy awareness of the people using this building was good. Lights were turned off at night, and a building programmable thermostat sets back the HVAC unit during unoccupied times.

### **Mediation Center**

**ENERGY USAGE PROFILE** 



Cooling	Heating	Pumps	I iahtina	Eans	Domestic Hot Water	Plug Load (Include Computers)
<b>_</b> 0000g		<b>_</b> . apo				<b>_</b> : ag _oaa (o.aao oopato.o)

Total Facility Consumption	104 (Millions of BTU/hr)	
Cooling	4.2%	
Heating	81.6%	
Pumps	0.0%	
Lighting	7.3%	
Fans	1.4%	
Domestic Hot Water	1.3%	
Plug Load (Include Computers)	4.1%	
Total	100.0%	

### Town of Atkinson, New Hampshire Mediation Center Utility Analysis Period:

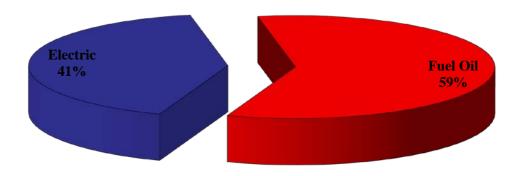
	Curre	nt Year	Previous Year					
	8/1/2009 to 7/31/2010		8/1/2008 to	7/31/2009				
	Electric	Fuel Oil	Electric	Fuel Oil				
Utility Costs	\$1,015	\$1,436	\$1,134	\$1,590				
Utility Usage	5,570	604	5,954	485				
\$ Cost/Unit (kWh, Therm, Gal)	\$0.18	\$2.38	\$0.19	\$3.28				
	CDD	HDD	CDD	HDD				
	419	6,689	324	7,366				
Current Previous								
Year Vs Year	Electric	Fuel Oil						
Change in Cost	-10%	-10%						
Change in Usage	-6%	24%						
Change in \$ Cost/Unit	-4%	-27%						
Change in Degree Day	29%	-9%						

8/01/2009 to 7/31/2010

CDD - Cooling Degree Day

HDD - Heating Degree Day

### Utility Cost Comparison Current Year



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

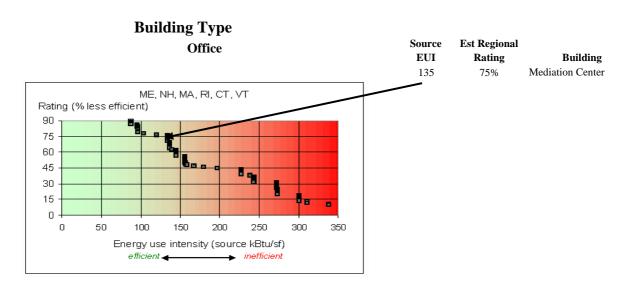
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gases, and is thus an indicator of societal benefit.)

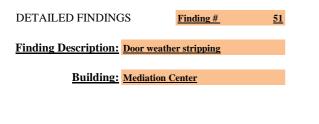
Source EUI Rating for	Energy use and cost reduction	Walk-thru energy assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI Rating	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Mediation Center	5,570	604	1,131	92	135	0.75



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

### **Recommendation:**

Overall, the door weather stripping is in poor condition at the Family Mediation Center. Weather stripping a breaks down over time and with use. Therefore, it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

Г	Heating Savings										
	Area	Speed -	Factor	Constant	Temp	Avg OA Temp	Hours per Year	n			
	0.19	589.6	0.28	1.08	68	34	6,048	114,800			
Г											
	Area	Speed -	Factor	Constant	Enthalpy	Enthalpy	Hours per Year	Btu/KWH			
	0.19	589.6	0.28	0	28	25.5	2,688	10,236			

Estimated Annual Electrical Savings	0.00 KWH	\$0.00				
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00				
Estimated Annual Propane Savings	0.00 Gallons	\$0.00				
Estimated Annual Fuel Oil Savings	59.88 Gallons	\$162.88				
	Total Annual Cost Savings	\$162.88				
Life Expec	ctancy of Equipment (Years)	8				
	Lifetime Energy Savings	\$1,303.01				
Estimated	Annual Operational Savings	\$0.00				
	Simple Payback Years					
Lif	315.84%					

### **Implementation Plan:**

The Entire perimeter of the entrance doors should be sealed to eliminate heat loss. See sealing kits from American Garage Door Supply in the appendix of this report.

#### **Estimated cost for this installation:** \$412.55

Description		Labor and Material Cost/Unit	Total	Source
Entrance Doorjamb Kit	3	\$72.70	\$218.10	
Entrance Door Bottom Kit	3	\$32.50	\$97.50	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$412.55	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	GS	Finding #	<u>52</u>		<b>General Finding Impacts</b>	
Finding Description:	Weatherizat	ion - Install Solar	ize Inflec	tors	Energy Savings	No
					Fuel Savings	No
<b>Building:</b>	Mediation C	<u>enter</u>			Electrical Energy Savings	No
					Demand Savings	No
					Indoor Air Quality	Yes
					Comfort	No
					Maintenance and Reliability	Yes

### **Recommendation:**

This building has older windows and is losing a lot of heat. If windows are not going to be replaced with low-e glass windows, then an interior window treatment that will act as a heat reflector should be installed.

### Estimated Economic Impact Summary

Energy Savings Cooling = Area X (Existing SHGC – New SHGC) X (Incident Total Irradiance) X Hours/Day X Days/Year

Area	Existing	New	Incident Total	Hour/Day	Days per year
	SHGC	SHGC	Irradiance		
161.7	0.85	0.45	105.105	8	104

Estimated Annual Electrical Savings	259.24 KWH	\$26.76
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	97.12 Gallons	\$264.16
	Total Annual Cost Savings	\$290.92
Life Expec	ctancy of Equipment (Years)	10
	Lifetime Energy Savings	\$2,909.16
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	7.41
Lif	fetime Return On Investment	134.88%

#### **Implementation Plan:**

Install Solarize Inflector roller blind system on all windows on the first floor. These vertical blinds will allow natural light to enter the space while reflecting the radiation heat in the direction desired. Note that this recommendation has a high priority because it will also increase comfort as well as save energy.

### Estimated cost for this installation: \$2,156.86

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Inflector system Roller shade	10	\$165.00	\$1,650.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$2,156.86	

### Recommend Work to be performed by - Town employee

**Owner Action – order blinds** 

DETAILED FINDINGS	Finding #	<u>53</u>	General Finding In	<u>ipacts</u>
Finding Description: Weatheriz	ation - Repair and se	al windows	Energy Savings	Yes
			Fuel Savings	No
Building: Mediation	Center_		Electrical Energy Sa	vings Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	No
			Maintenance and Re	liability No

### **Recommendation:**

The windows in the Family Mediation Center leak, and if there is no plan to replace them, they should be repaired and caulked. Windows are currently being covered with plastic, and therefore there is an operational savings of 4 hours at \$35.00/hour.

#### Estimated Economic Impact Summary

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heating	Savings		
	Avg. Wind						
Open Area	Speed -	Diversity		Interior			
Square Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per Year	BTU/gal
0.38	589.6	0.1	1.08	68	34	6,048	112,000
				Cooling	Savings		
	Avg. Wind						
Open Area	Speed -	Diversity		Avg OA	Interior		
Square Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per Year	BTU/gal
0.38	589.6	0.1	1	28	25.5	2,688	10,236

Estimated Annual Electrical Sa	avings 14.52 KWH	\$1.50
Estimated Annual Electric Demand S	avings 0.00 KW	\$0.00
Estimated Annual Propane Sa	avings 0.00 Gallons	\$0.00
Estimated Annual Fuel Oil S	avings 43.84 Gallons	\$119.25
	Total Annual Cost Savings	\$120.75
Lit	fe Expectancy of Equipment (Years)	10
	Lifetime Energy Savings	\$1,207.47
Est	timated Annual Operational Savings	\$140.00
	Simple Payback Years	6.74
mplementation Plan:	Lifetime Return On Investment	148.33%
Territe denne de la dem ein la dese		

Caulk windows to stop air leakage.

Estimated cost for this installation: \$814.07

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Caulking	10	\$43.48	\$434.80	
	2	\$93.98	\$187.96	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$814.07	

Recommend work to be performed by: Qualified Contractor

Yes

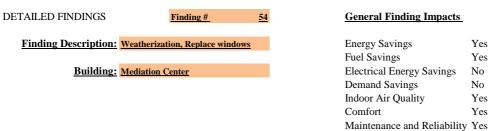
Yes

No

No

Yes

Yes



#### **Recommendation:**

The windows in the Family Mediation Center leak and should be replaced. Window are currently being covered with plastic, and therefore there is an operational savings of 4 hours at \$35.00/hour.

### Estimated Economic Impact Summary

Building Envelope R-Value improvement - including windows Energy Savings heating = Area X (Existing U-Value - New U-Value) X (Interior Temperature - Avg. OA Temperature Heating Season) X Hours/day X Days/Year Energy Savings Cooling = Area X (Existing U-Value - New U-Value) X (Avg. OA Temperature Cooling Season -Interior Temperature) X Hours/Day X Days/Year

	Heating Savings									
Area	Value	Value	Constant	Temp	Avg OA Temp	Hours per year	Btu/Gal			
80.00	1.2	0.5	1	55	34	6,048	112,000			
				Cooling	Savings					
Area	Value	Value	Constant	Temp	Interior Temp	Hours per year	Btu/KWH			
80.00	1.2	0.5	1	28	25.5	2,688	11,942			

Estimated Annual Electrical Savings	31.51 KWH	\$3.25
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	63.50 Gallons	\$172.73
	Total Annual Cost Savings	\$175.98
Life Expect	50	
	\$8,799.17	
Estimated A	\$140.00	
	36.40	
Life	etime Return On Investment	137.37%
mplementation Plan:		

Install 10 new windows on first floor of Family Mediation Center.

#### **Estimated cost for this installation:** \$6,405.23

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Replacement windows	10	\$490.00	\$4,900.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$6,405.23	

Recommend work to be performed by: Qualified Contractor

Owner action: Solicit bids from contractor

Т

DETAILED FINDINGS	Finding # 55	
Finding Description:	Lighting upgrade	
<b>Building:</b>	Mediation Center	

### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	No

### **Recommendation:**

See Attached detail sheet.

### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixtures x Lighting hours per year

Estimated Annual Electrical Savings	203.84 KWH	\$21.04
Estimated Annual Electric Demand Savings	1.18 KW	\$9.29
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$30.33
Life Expec	ctancy of Equipment (Years)	8
	\$242.64	
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	0.84
Lif	etime Return On Investment	951.89%
In I an and a fam. Dlan a		

### **Implementation Plan:**

Please see attached detail lighting sheet and sketch for detail of work.

### **Estimated cost for this installation:** \$25.49

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
11-watt CFL	3	\$6.50	\$19.50	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$25.49	

### **Recommend Work to be performed by – Town Maintenance**

### **Owner Action – Purchase Bulbs**

# Lighting Audit Report Atkinson, New Hampshire - Family Mediation Center

1	Location			<i>,</i>	tion Cen				
1	Location:	Recommendation:	-						
				Average	Usage	KWH	KW	KWH	KW
	Rear Storage Area		# of Fixtures	Watts	(hrs ann.)	. ,	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344		
	Dronocodi	2 52270	2	67.2	2000	279.552	0.1344	0	0
	Proposed:	2-F32T8 Proposed lighting controls	2	67.2	2080	279.552	0.1344	0	0
2	Taatian	Recommendation:	•						
4	Location:	Recommendation:	4						
				Average	Usage	КШН	KW	кwн	KW
	director office		# of Fixtures	Watts	(hrs ann.)		(Used)	(Saved)	(Saved)
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344		
					1	1	-		0
	Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
-		Proposed lighting controls	:						
3	Location:	Recommendation:	1						
					TTerrar		12337		12111
	Front Vestibule area		# of Fixtures	Average Watts	Usage (hrs ann.)		KW (Used)	KWH (Saved)	KW (Saved)
ſ	Existing:	2-F32T8 -	4 4	67.2	2080	559.104	. ,	(Baveu)	(Baveu)
	Existing.	213210	-	07.2	2000		0.2000		
	Proposed:	2-F32T8 -	4	67.2	2080	559.104	0.2688	0	0
	· · · ·	Proposed lighting controls	:		•	•			•
4	Location:	Recommendation:							
			1						
				Average	Usage	KWH	KW	KWH	KW
	main office area		# of Fixtures	Watts	(hrs ann.)	. ,	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8 -	4	67.2	2080	559.104	0.2688		
	Proposed:	2-F32T8 -	4	67.2	2080	559.104	0.2688	0	0
		Proposed lighting controls	:	-				-	_
5	Location:	Recommendation:							
			1						
				Average	Usage	KWH	KW	KWH	KW
	front office	motion	# of Fixtures	Watts	(hrs ann.)	· ,	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8 -	1	67.2	2080	139.776	0.0672		
			1		1	1	1		1
	Proposed:	2-F32T8 -	1	67.2	2080	139.776	0.0672	0	0
	Troposed.	Proposed lighting controls:		07.2	2000		0.0012	0	Ŭ
6	Location:	Recommendation:							
•	Location.	Recommendation.	4						
				Average	Usage	KWH	KW	кwн	KW
	kitchenette		# of Fixtures	Watts	(hrs ann.)		(Used)	(Saved)	(Saved)
	Existing:	Round Fluorescent	1	22	2080	45.76	0.022		
			1		1	1	,		1
								-	_
	Proposed:	Round Fluorescent	1	22	2080	45.76	0.022	0	0
7	Logation	Proposed lighting controls: Recommendation:							
/	Location:	Recommendation:	4						
				Average	Usage	КШН	KW	KWH	KW
	meeting room		# of Fixtures	Watts	(hrs ann.)		(Used)	(Saved)	(Saved)
	Existing:	2-F32T8	1	67.2	2080	139.776			
	<u> </u>		<u>.</u>						
					1		0.0672		

ĺ		Proposed lighting controls:			3 total b	ulbs burning	[		
8	Location:	Recommendation:				-			
	equipment room	motion	# of Fixtures	Average Watts	Usage (hrs ann.)		KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	Round Fluorescent	2	22	2080	91.52	0.044		
	Proposed:	Round Fluorescent	2	22	2080	91.52	0.044	0	0
		Proposed lighting controls:							
9	Location:	Recommendation:	1						
	rear vestibule		# of Fixtures	Average Watts	Usage (hrs ann.)	(Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	Incandescent	1	60	2080	124.8	0.06		
	Proposed:	11 watt CFL Proposed lighting controls:	1	11	2080	22.88	0.011	101.92	0.049
10	Location:	Recommendation:	None						
10	Location.	Recommendation.		Average	Usage	KWH	KW	кwн	KW
	Outdoor Lights		# of Fixtures	Watts	(hrs ann.)		(Used)	(Saved)	(Saved)
	Existing:	Incandescent	1	60	2080	124.8	0.06	(201102)	(201100)
	Existing.	manacsteric	-	00	2000				
	Proposed:	11 watt CFL	1	11	2080	22.88	0.011	101.92	0.049
	·	Proposed lighting controls:	None						
	Atkin	Lighting Cos son, New Hampshi	-	nily M	ediatio			0.08008	1
	Existing System	Annual		Monthly	J	Annual \$		Monthly	
	KWH:	1,863	]		]	\$149			l
	KW:	10.7472	]	0.8956	]	\$137.78		\$11.48	]
	<u>Proposed System</u>	Annual		Monthly		Annual \$		Monthly	\$
	KWH:	1862.848	]		]	\$149			l
	KW:	10.7472	]	0.8956	]	\$137.78		\$11.48	]
	<u>Saved</u>	Annual		Monthly		Annual \$		Monthly	\$
	KWH:	203.84	]		]	\$16			
	KW:	1.176	I	0.098	]	\$15.08		\$1.26	1

DETAILED FINDINGS	Finding #	<u>56</u>	<b>General Finding Impacts</b>	
Finding Description: HVAC	- Install high-efficiency	Propane Furnace	Energy Savings	Yes
			Fuel Savings	Yes
<u>Building: Mediati</u>	on Center		Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	Yes
			Comfort	Yes
			Maintenance and Reliability	y Yes

### **Recommendation:**

The existing furnace in the Family Mediation Center is oversized which causes its system efficiency to be low. Therefore, a smaller high-efficiency propane furnace should be installed.

### **Estimated Economic Impact Summary**

Energy Savings = Existing Btu \* (New Efficiency - Old Efficiency)/Old Efficiency))/Btu/Gallon Propane

Existing	New	Old Eff	kBtu/Gallon
kBtu	system Eff		
106540	84%	69%	91

Estimated Annual Electrical Sav	ings 0.00 KWH	\$0.00
Estimated Annual Electric Demand Sav	vings 0.00 KW	\$0.00
Estimated Annual Propane Sav	ings -923.97 Gallons	-\$1,635.42
Estimated Annual Fuel Oil Sav	vings 761.00 Gallons	\$2,069.92
	Total Annual Cost Savings	\$434.50
Life	Expectancy of Equipment (Years)	20
	Lifetime Energy Savings	\$8,689.91
Estin	mated Annual Operational Savings	\$0.00
	Simple Payback Years	13.48
<b>Implementation Plan:</b>	Lifetime Return On Investment	148.39%

Install 40,000 Btu input propane-fired furnace with a minimum AFUE of 93.5 equal to Carrier 58HDV040 in place of existing oil-fired furnace. Please note that this furnace sizing assumes finding #51 and finding #52 have been completed prior to this installation.

### Estimated cost for this installation: \$5,856.21

Description		Labor and Material Cost/Unit	Total	Source
Installed Furnace	1	\$3,280.00	\$3,280.00	
Furnace and Oil tank removal	1	\$1,200.00	\$1,200.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$5,856.21	

Recommend work to be performed by: Qualified Contractor

## **Observations:**

### **Original Design and Current Use**

The building was built to be a fire station in 2000 and still meets the needs of the town of Atkinson as a Fire Station. The building is 11,447 square feet housing 38 total employees: 2 full-time and 36 part-time volunteers. The fire station averages 30 to 40 fire runs per month and 6 to 7 ambulance runs per night.

### Retrofits

The Building was built in 2000 and has not had any retrofits. The recommended retrofits for this building are adding an economizer to the HVAC units along with lighting upgrades. It was noted that during the energy audit that the roof had been leaking and should be repaired as it is affecting energy usage.

### **On-Site Renewable Energy**

There are no recommendations for on-site renewable projects for the Fire Station.

### Age and Condition of the Mechanical Equipment

All equipment in the building is new from construction of 2000. The town should plan to have the equipment evaluated for replacement in 10 years, when the equipment reaches 20 years of age and each year after that.

### **Indoor Air Quality**

The air quality in this building is good with the CO2 reading ranging from 555 ppm to 1,135 ppm and air particle counts on the first floor was as follows: Note that the basement and second floor had lower particle counts.

Size		Count		Size		Count	
.3 Microns	-	44,277	.5	5 Microns	-	3,724	
1 Microns	-	814	2	Microns	-	438	
5 Microns	-	62	10	) Microns	-	15	

- The ability of the HVAC units to bring in outside air needs to be increased and controlled with a demand control ventilation.
- The building is currently getting outside air because the exhaust fans are creating a negative pressure within the building and the air is infiltrating the building through leaks. The building should be sealed and a heat recovery unit should be installed to recover the heat being exhausted, optimally keeping the building at a neutral to positive pressure relative to the outside air pressure.

### **Space Temperature and Humidity**

 During the energy audit, the space temperature was maintained within acceptable range during business hours and was set back during unoccupied time

### **R-Value**

The R-Value of the building walls is what is expected from a building of this age. All doors are showing air leakage, and these leaks should be repaired in the future. There is also damage to the insulation and vapor/air barrier in the attic. The building is a combination of metal and wood frame with vinyl siding. The windows are double-pane windows.

### Maintenance

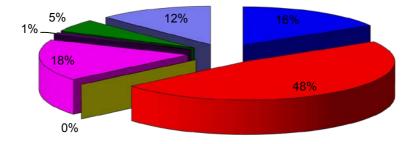
The maintenance on this building is completed on an as needed basis to address an issue.
 Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance cost.

### **People's Energy Awareness**

Overall, the energy awareness of the people using this building was good. Computers and lights were turned off at night, and HVAC have programmable thermostats. The outdoor lights are controlled by an Astronomic time clock.

### **Fire Station**

### **ENERGY USAGE PROFILE**



Cooling	Heating	Pumps	🗖 l iahtina	Eans	Domestic Hot Water	Plug Load (Include Computers)
<b>_</b> 0000g						<b>_</b> . ag _oaa (molado oompatolo)

Total Facility Consumption	489 (Millions of BTU/hr)		
Cooling	16.4%		
Heating	47.5%		
Pumps	0.0%		
Lighting	17.5%		
Fans	0.9%		
Domestic Hot Water	5.3%		
Plug Load (Include Computers)	12.4%		
Total	100.0%		

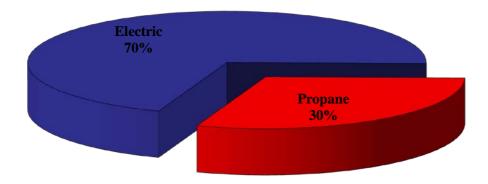
### Town of Atkinson, New Hampshire Fire Station Utility Analysis Period:

	Curre	nt Year	<b>Previous Year</b>			
	8/1/2009	to 7/31/2010	8/1/2008 to	7/31/2009		
	Electric	Propane	Electric	Propane		
Utility Costs	\$9,714	\$4,218	\$9,888	\$7,83		
Utility Usage	67,582	2,835	61,446	4,39		
\$ Cost/Unit (kWh, Therm, Gal)	\$0.14	\$1.49	\$0.16	\$1.78		
	CDD	HDD	CDD	HDD		
	419	6,689	324	7,366		
Current Previous						
Year Vs Year	Electric	Propane				
Change in Cost	-2%	-46%				
Change in Usage	10%	-35%				
Change in \$ Cost/Unit	-11%	-17%				
Change in Degree Day	29%	-9%				

8/01/2009 to 7/31/2010

Electric usage increase proportional to CDD and Propane Usage decrease proportional to HDD CDD - Cooling Degree Day HDD - Heating Degree Day

### **Utility Cost Comparison Current Year**



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

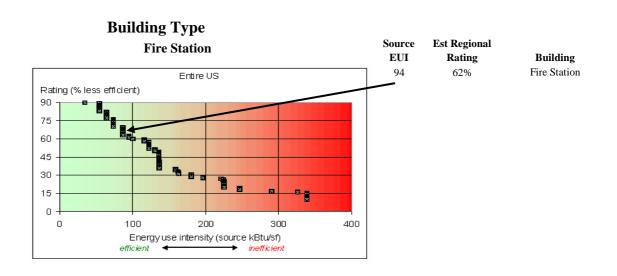
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gasses, and is thus an indicator of societal benefit.)

Correct EUL	F	XX/- 11- 41
Source EUI	Energy use and cost reduction	Walk-thru energy
Rating for		assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI Rating	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Fire Station	67,582	2,835	11,447	43	94	0.62



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark

Yes

No

Yes

No

No

Yes



### **Recommendation:**

Overall, the door weather stripping is in fair condition at the Fire Station. Weather stripping a breaks down over time and with use. Therefore, it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heating	savings		
	Avg. Wind	l					
Open Area	Speed -	Diversity		Interior			BTU/Gallo
Sqare Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per Year	n
0.81	589.6	0.2	1.08	68	34	6,048	84,630
				Cooling	savigns		
	Avg. Wind	l					
Open Area	Speed -	Diversity		Avg OA	Interior		
Sqare Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per Year	Btu/KWH
0.81	589.6	0.2	1	28	25.5	2,688	10,236
Estimated Annual Electrical Savings 62.90 KWF		) KWH	\$6.49				
Estimated A	Annual Elec	ctric Demar	nd Savings	0.00	) KW	\$0.00	
Est	imated Anr	nual Propan	e Savings	251.42	2 Gallons	\$445.01	
Es	timated An	nual Fuel C	il Savings	0.00	) Gallons	\$0.00	
				Total An	nual Cost Savings	\$451.51	
			8				
			\$3,612.05				
	Estimated Annual Operational Savings				erational Savings	\$0.00	
				Simp	le Payback Years	8.32	
<b>Implementati</b>	ion Plan:		Li	fetime Retu	rn On Investment	96.17%	

The entire perimeter of the entrance doors should be sealed to eliminate heat loss. Sealing kits from American Garage Door Supply are listed in the appendix of this report.

Estimated cost for this installation: \$3,755.95

Description	# Units	Labor and Material Cost/Unit	Total	Source
	" Chits	\$71.00		
Overhead - Top Seal Cap	9	\$71.00	\$039.00	
Over Head - Perimeter Seal	9	\$108.00	\$972.00	
Overhead - Bottom Seal	9	\$93.50	\$841.50	
Overhead Felt	0	\$65.00	\$0.00	
Entrance Doorjamb Kit	4	\$72.70	\$290.80	
Entrance Door Bottom Kit	4	\$32.50	\$130.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$3,755.95	

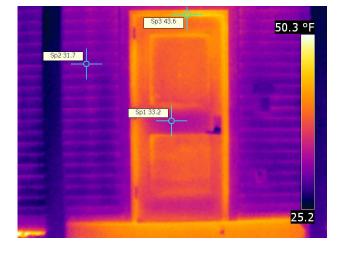
Recommend work to be performed by: Qualified Contractor

### **Inspection Report**



Report	Date	2/27/2011

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



Customer
Site Address
<b>Contact Person</b>

Town of Atkinson, NH New Hampshire Michelle Veasey



Image and Object Parar	neters	Text Comments
Camera Model	FLIR T200_Western	
Image Date	11/1/2010 10:39:25 AM	
Image Name	IR_2104.jpg	
Emissivity	0.95	
Reflected apparent temperature	27.0 °F	
Object Distance	3.2 ft	
Description		
Fire station entrance door	r	Fire Station Overhead door

DETAILED FINDINGS	<u>Finding # 21</u>	<b>General Finding Impacts</b>	
Finding Description: HVAC - Ins	tall economizer on furnaces	Energy Savings Y	es
		Fuel Savings N	0
Building: Fire Station		Electrical Energy Savings Y	es
		Demand Savings N	0
		Indoor Air Quality N	0
		Comfort Y	es
		Maintenance and Reliability Y	es

#### **Recommendation:**

Install a mixed-air box on back of each of the 3 furnaces along with economizer controls.

#### **Estimated Economic Impact Summary**

[[Energy Savings cooling = CFM / 13.8 X (Interior Enthalpy Avg. - OA Enthalpy Cooling Season) X Hours per Day X Days/Year]/ 12000 Btu/ton]\*1.1 KWH/ton

CFM	Constant	OA	Interior	Hours per	Days Per Year	BTU/Ton	KWH/Ton
5200	13.8	15.5	26	8	30	12,000	1.1
_							
Es	timated Annu	al Electrica	l Savings	16,576.56	KWH	\$1,710.95	
Estimate	d Annual Elec	tric Deman	d Savings	0.00	KW	\$0.00	
E	stimated Ann	ual Propan	e Savings	0.00	Gallons	\$0.00	
]	Estimated Ani	nual Fuel O	il Savings	0.00	Gallons	\$0.00	
				Total Ann	ual Cost Savings	\$1,710.95	
			Life Expe	ectancy of Ed	uipment (Years)	15	
				Lifetime	e Energy Savings	\$25,664.24	
			Estimated	l Annual Op	erational Savings	\$0.00	
				Simpl	e Payback Years	7.05	
Impleme	ntation Plan:		L	ifetime Retur	n On Investment	212.69%	

Carrier and Bryant do not sell a mixing-box for these furnaces; therefore, one would need to be built. Mixing-air box should be constructed out of 22 ga sheet metal and have three openings equal to the return air opening of the furnace. One opening should be attached to the return of the furnace, one to the return air duct, and the other should be ducted to the outside. A louver with free air opening equal to the return air of the duct sould be installed in the outside wall of the building. Louver should include screen to eliminate bugs from entering. A damper should be installed at the connection to the outside air duct and the return air duct. These dampers should be attached to an actuator which would be controlled by a stand-alone air-handler controller with economizer capability.

#### Estimated cost for this installation: \$12,066.67

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Mixing Box Fabrication	3	\$480.00	\$1,440.00	
Damper	6	\$250.00	\$1,500.00	
Actuator	6	\$161.00	\$966.00	
Controller and Programming	3	\$1,200.00	\$3,600.00	
Power and Control Wiring	3	\$275.00	\$825.00	
Louver	3	\$300.00	\$900.00	
Contractor Mark Up			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$12,066.67	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	<b>BS</b>	Finding #	<u>22</u>
Finding Description:	HVAC - See	Finding #21	
<b>Building:</b>	Fire Station		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	Yes
Comfort	Yes
Maintenance and Reliability	No

#### **Recommendation:**

#### Estimated Economic Impact Summary

Energy Savings heating = CFM of Ventilation X 1.08 X (Avg. Unit Discharge Temperature – Avg. OA Temperature Heating Season) X Hours per Day X Days/Year Energy Savings cooling = CFM of Ventilation / 13.8 X (Avg. OA Enthalpy Cooling Season - Avg. Unit Discharge Enthalpy) X Hours per Day X Days/Year

KWH/Ton
C

**Implementation Plan:** 

#### Estimated cost for this installation:

\$0.00

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Heat Recovery Unit	0	0.00	0.00	
Ductwork and Diffuser	0	0.00	0.00	
Drain Piping	0	0.00	0.00	
Power and Control Wiring	0	0.00	0.00	
Contractor Markup			#DIV/0!	Equivalent of 10% Overhead and 10% Profit
Total			\$0.00	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS		Finding #	<u>23</u>
Finding Description:	Lighting up	<u>grade</u>	
Building:	Fire Station		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	No
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

Replace lighting per attached detail sheet.

#### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixtures x Lighting hours per year See attached calculation sheet.

Estimated Annual Electrical Savings	1,056.38 KWH	\$109.03
Estimated Annual Electric Demand Savings	4.84 KW	\$38.22
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$147.26
Life Expec	8	
	Lifetime Energy Savings	\$1,178.06
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	4.63
Implementation Plan: Lif	etime Return On Investment	172.73%
See following detail sheet		

See following detail sheet.

#### Estimated cost for this installation after

rebate: \$682.03

Description	# Units	Labor and Material Cost/Unit	Total	Source
Motion Sensor	1	\$140.00	\$140.00	
Delamping	1	\$420.00	\$420.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$50.00	
Total			\$732.03	

#### Recommend work to be performed by: Qualified Contractor

# Lighting Audit Report Atkinson, New Hampshire - Fire Station

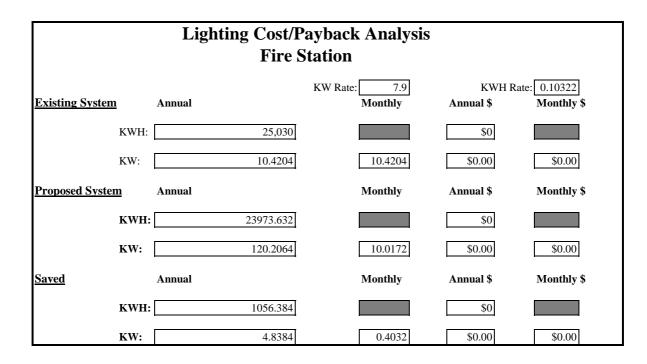
1		1	Fire	Station	1		Page		-
1	Location: Basement Mechanical	Recommendation:	# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
	Existing:	2-F32T8	1	67.2	2080	139.776	· /	(201102)	(
	v								
	Proposed:	2-F32T8	1	67.2	2080	139.776	0.0672	0	0
		Proposed lighting controls:							
2	Location:	Recommendation:	-						
B	asement East Storage Rm		# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
D	Existing:	2-F32T8	3	67.2	2080	419.328	. ,	(301102)	(
	Proposed:	2-F32T8	3	67.2	2080	419.328	0.2016	0	0
		Proposed lighting controls:							
3	Location:	Recommendation:			Usage				
	Description		# of Fixtures	Average Watts	· · · ·	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
	Basement Hallway Existing:	2-F32T8 - U	# of Fixtures	67.2	<b>ann.</b> ) 2080	(Useu) 698.88	· /	(Saveu)	(Saveu
	Existing.	2-13210-0	5	07.2	2000	000.00	0.000		
	Proposed:	2-F32T8 - U Proposed lighting controls:	5	67.2	2080	698.88	0.336	0	0
4	Location:	Recommendation:							
			# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
	East App room Existing:	2-F32T8	3	67.2	2080	419.328		(Bavea)	(Davea
	2/10/11/8/	1.0110		0712	2000				
	Proposed:	2-F32T8	3	67.2	2080	419.328	0.2016	0	0
	-	Proposed lighting controls:							-
5	Location:	Recommendation:		Average	Usage (hrs	кwн	KW	кwн	KW
	Elevator Room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8	3	67.2	2080	419.328	0.2016		
	Proposed:	2-F32T8	3	67.2	2080	419.328	0.2016	0	0
_		Proposed lighting controls:	-						
6	Location:	Recommendation:	-	Average		кwн	KW	KWH	KW
	Restrooms	2.52250	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8	4	67.2	2080	559.104	0.2688		
	Proposed:	2-F32T8 Proposed lighting controls:	4	67.2	2080	559.104	0.2688	0	0
7	Location:	Recommendation:							
,	Location.	Recommendation.	ł	Average	Usage (hrs	KWH	KW	KWH	KW
	Basement Kitchen		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	3-F32T8	2	100.8	2080	419.328	0.2016		

-	Lighting	-	Fire	Statior	1	Page			
8	Location:	Recommendation:	ļ						
					Usage				1/11/
	Coat Room		# of Fixtures	Average Watts	(hrs	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved
		2-F32T8	1	67.2	<b>ann.</b> ) 2080	(Useu) 139.776		(Saveu)	(Savec
	Existing:	2-F3210	L L	07.2	2080	103.110	0.0072		
	Proposed:	2-F32T8	1	67.2	2080	139.776	0.0672	0	0
	Topoccai	Proposed lighting controls:	-	07.12	2000			Ū	
9	Location:	Recommendation:							
-	Locuton.		+		Usage				
				Average	(hrs	КWН	KW	кwн	KW
	Training Room	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saveo
	Existing:	3-F32T8	12	100.8	2080	2515.97	1.2096		
			1	1		1			
	Proposed:	3-F32T8	12	100.8	2080	2515.97	1.2096	0	0
		Proposed lighting controls:	None						
10	Location:	Recommendation:	ļ						
					Usage				
<b>.</b> .	ning Doom Charry	AL = 147 - 1	# of E-4	Average	· · ·	KWH	KW (Used)	KWH (Saved)	KW
Irai	ning Room Storage rooms	No Work	# of Fixtures		ann.)	(Used) 68.64	(Used) 0.033	(Saved)	(Save
	Existing: 1	1 watt compact fluorescent	3	11	2080	00.04	0.033		
	Proposed:	None	3	11	2080	68.64	0.033	0	0
	rioposcu.	Proposed lighting controls:			_000	00.04	2.000	v	
11	Location:	Recommendation:							
	Location.	Recommendation.	+		Usage				
				Average		кwн	KW	KWH	KW
W	est and Center Stair well	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	Compact Flour 2 bulb	8	33.6	8760	2354.69	0.2688		
	<b></b>		1	I	1	1			1
	Proposed:	No work in this area	8	33.6	8760	2354.69	0.2688	0	0
		Proposed lighting controls:	none						
12	Location:	Recommendation:	4						
		manager 4 hould from the		•	Usage	1/11/11	1/11/	1/11/11	1/11/
	First Floor Drock Doors	remove 1 bulb from fixtures,	# of Fixtures	Average Watts		KWH (Used)	KW (Used)	KWH (Saved)	KW
1	First Floor Break Room	and rewire ballast 3-F32T8	# of Fixtures	100.8	<b>ann.</b> ) 2080	2515.97	(Useu) 1.2096	(Saveu)	(Save
	Existing:	3-F3216	12	100.8	2080	2010.07	1.2090		
	Proposed:	2-F32T8	12	67.2	2080	1677.31	0.8064	838.656	0.403
		Proposed lighting controls:				on - table 1			
13	Location:	Recommendation:						-	
	Location.	recommendation.	ł		Usage				
				Average		KWH	KW	KWH	KW
	First Floor Hallway	No work in this area	# of Fixtures		ann.)	(Used)	(Used)	(Saved)	
	Existing:	2-F32T8 - U	6	67.2	2080	838.656	0.4032		
	H			1			0.4032	0	0
	Proposed:	2-F32T8 - U	6	67.2	2080	838.656	0.4032	0	
	Proposed:		25 to 76 fc						
14	· · ·	Proposed lighting controls:	25 to 76 fc			838.656			•
14	Proposed: Location:		25 to 76 fc		the time				·
14	· · ·	Proposed lighting controls:	25 to 76 fc	2 On all	the time Usage	e 4 controlle	ed by swit	tch	17111
14	Location:	Proposed lighting controls: Recommendation:	25 to 76 fc	2 On all Average	the time Usage (hrs	e 4 controlle KWH	ed by swit KW	tch KWH	
14	Location: East Dispatch Area	Proposed lighting controls: Recommendation: No work in this area	25 to 76 fc # of Fixtures	2 On all Average Watts	the time Usage (hrs ann.)	4 controlle KWH (Used)	ed by swit KW (Used)	tch	
14	Location:	Proposed lighting controls: Recommendation:	25 to 76 fc	2 On all Average	the time Usage (hrs	e 4 controlle KWH	ed by swit KW (Used)	tch KWH	KW (Saveo
14	Location: East Dispatch Area Existing:	Proposed lighting controls: Recommendation: No work in this area 3-F32T8	25 to 76 fc # of Fixtures 2	2 On all Average Watts 100.8	the time Usage (hrs ann.) 2080	KWH (Used) 419.328	ed by swit KW (Used) 0.2016	KWH (Saved)	(Saved
14	Location: East Dispatch Area	Proposed lighting controls: Recommendation: No work in this area	25 to 76 fc # of Fixtures	2 On all Average Watts	the time Usage (hrs ann.)	4 controlle KWH (Used)	ed by swit KW (Used) 0.2016	tch KWH	

	Lighting	Keport	Fire	Station	1		Page		
15	Location:	Recommendation:	-		Usage				
				Average		KWH	KW	KWH	KW
	Chief Office	No work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	3-F32T8	2	100.8	2080	419.328	0.2016		
	Proposed:	3-F32T8	2	100.8	2080	419.328	0.2016	0	0
		Proposed lighting controls:				None			
16	Location:	Recommendation:							
				Average	Usage (hrs	кwн	KW	кwн	KW
	Fire Prevention		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	3-F32T8	2	100.8	2080	419.328		(Suveu)	(Bure
	Proposed:	3-F32T8	2	100.8	2080	419.328	0.2016	0	0
	1	Proposed lighting controls:							
17	Location:	Recommendation:	+		<b>T</b> 1				
				Average	Usage	кwн	KW	KWH	KW
	Dispatch		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	3-F32T8	2	100.8	2080	419.328		(11111)	
	Proposed:	3-F32T8	2	100.8	2080	419.328	0.2016	0	0
10		Proposed lighting controls:							
18	Location:	Recommendation:	+		<b>T</b> 1				
				Average	Usage (hrs	кwн	KW	KWH	KW
	First Floor Locker room	Motion	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8	3	67.2	2080	419.328	· /	(11111)	
	Proposed:	2-F32T8	3	67.2	1000	201.6		217.728	0
10		Proposed lighting controls:			Motion	- One Bulb	out		
19	Location:	Recommendation:	+		TI				
				Average	Usage (brs	кwн	KW	KWH	KW
	First Floor Rest room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2- F32T8 + 13 watt cp	1	80.2	2080	166.816	0.0802	, ,	
					1	•			
	Proposed:		1	80.2	2080	166.816	0.0802	0	0
20		Proposed lighting controls:							
20	Location:	Recommendation:	+		Ucogo				
				Average	Usage (hrs	кwн	KW	KWH	KW
	Janitor Room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	
	Existing:	2-F32T8	1	67.2	2080	139.776	0.0672		
			1		1	1			1
	Proposed:	2-F32T8	1	67.2	2080	139.776	0.0672	0	0
<u>01</u>		Proposed lighting controls:			Mot	ion Sensor			
21	Location:	Recommendation:	ł		Usage				
				Average	0	кwн	KW	KWH	KW
	Furnace Room	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344	. ,	
						0==			1
	Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
		Proposed lighting controls:	1						

East Office         # of Fixtures         Wats         ann.)         (Used)         (Used)         (Saved)         (S.           Existing:         2.473218         2         67.2         2080         279.552         0.1344         0           Proposed:         2.473218         2         67.2         2080         279.552         0.1344         0           Proposed:         2.473218         2         67.2         2080         279.552         0.1344         0           West office         # of Fixtures         Wats         ann.)         (Used)         (Saved)         (Si           Proposed:         2.473218         3         67.2         2080         419.328         0.2016         0           Proposed:         2.473218         3         67.2         2080         419.328         0.2016         0           24         Location:         Recommendation:         Usage         (Usage)         (Usad)         (Saved)         (Si           25         Location:         Recommendation:         Usage         (Used)         (Used)         (Saved)         (Saved)         (Saved)         (Si           26         Location:         Recommendation:         Usage         (Used) <th></th> <th>Lighting <b>R</b></th> <th>leport</th> <th>Fire</th> <th>Statior</th> <th>ı</th> <th></th> <th>Page</th> <th></th> <th>4</th>		Lighting <b>R</b>	leport	Fire	Statior	ı		Page		4
Average         Average <t< th=""><th>22</th><th>Location:</th><th>Recommendation:</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	22	Location:	Recommendation:							
Existing:         2-F32T8         2         67.2         2080         279 552         0.1344           Proposed:         2-F32T8         2         67.2         2080         279 552         0.1344         0           Proposed ighting controls:           Usage Average thrs KWH KW KWH I         KWH I         KWH KW KWH I		East Office		# of Fixtures	0	(hrs				KW (Saved)
Linking         Difference         Difference         Difference         Difference           Proposed:         2-F3278         2         67.2         2080         279.552         0.1344         0           23         Location:         Recommendation:         Usage         (hrs         KWH         KW         KWH         1           West office         # of Fixtures         3         67.2         2080         419.328         0.2016         0           Proposed:         2-F3278         3         67.2         2080         419.328         0.2016         0           Proposed:         2-F3278         3         67.2         2080         419.328         0.2016         0           24         Location:         Recommendation:         Usage         usage         0         <			2-F32T8			, <u>,</u>	. ,		(Baveu)	(Baveu)
23         Location:         Proposed lighting controls:         Usage         Vest office           West office         # of Fixtures         Watts         Usage         (Used)         (U			210210		0712	2000				
23         Location:         Recommendation:         Usage # of Fixtures         Usage warm           West office         2.432T8         3         67.2         2080         419.328         0.2016         0           Proposed:         2.432T8         3         67.2         2080         419.328         0.2016         0           Proposed:         2.432T8         3         67.2         2080         419.328         0.2016         0           24         Location:         Recommendation:         Usage (hrs KWH KW KWH I         1         0		Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
West office         # of Fixtures         Wats         KWH         KW         KWH         KW         KWH			Proposed lighting controls:							
Average (hrs KWH KW KWH I           west office         2.F32T8         3         67.2         2080         419.328         0.2016         0           Proposed lighting controls:           Usage           Proposed lighting controls:           24         Location:         Recommendation:         Usage           Vest Storage         no work         # of Fixtures         Watt         KW         KW <td>23</td> <td>Location:</td> <td>Recommendation:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	23	Location:	Recommendation:							
West office         # of Fixtures         Watts         ann.)         Used)         (Sared)		•		1		Usage				
Existing:         2-F32T8         3         67.2         2080         419.328         0.2016           Proposed:         2-F32T8         3         67.2         2080         419.328         0.2016         0           Proposed:         2-F32T8         3         67.2         2080         419.328         0.2016         0           Proposed:         Recommendation:         Usage         Verage         ftrs         KWH         KW         KWH         KW         KWH         1           Existing:         2-F32T8         2         67.2         2080         279.552         0.1344         0         Proposed:         0         1         4         1         1         1         1         1         0         1         1         1         0         1					-					KW
Proposed:         2-F32T8         3         67.2         2080         419.328         0.2016         0           Proposed lighting controls:           Usage           West Storage         no work         # of Fixtures         Watts         Average         fbrs         KWH         KW         KWH         KW         KWH         KWH<			2 52270			<u> </u>			(Saved)	(Saved)
Proposed lighting controls:         Usage         KWH         KW         KWH         KW           West Storage         no work         # of Fixtures         Vatas         ann.)         (Used)         (Saved)         (Saved) <t< td=""><td></td><td>Existing:</td><td>2-F3218</td><td>3</td><td>67.2</td><td>2080</td><td>419.328</td><td>0.2016</td><td></td><td></td></t<>		Existing:	2-F3218	3	67.2	2080	419.328	0.2016		
24         Location:         Recommendation:         Usage           West Storage         no work         # of Fixtures         Wats         ann.)         (Used)         (Saved)         (S           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           2         57.2         2080         279.552         0.1344         0         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Rest rooms         no work         # of Fixtures         Wats         ann.)         (Used)         (Saved)         (S           Proposed:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Wats ann.)         (Used)         (Saved)         (S           Proposed:         2-F32T8         2         67.2 <td></td> <td>Proposed:</td> <td>2-F32T8</td> <td>3</td> <td>67.2</td> <td>2080</td> <td>419.328</td> <td>0.2016</td> <td>0</td> <td>0</td>		Proposed:	2-F32T8	3	67.2	2080	419.328	0.2016	0	0
West Storage         no work         # of Fixtures         Warage Average         Usage ann.)         KWH         KW         KWH				-					-	
West Storage         no work         # of Fixtures         Average ann.)         (Usage ann.)         KWH         KW         KWH	24	Location:								
West Storage         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)				+		Usage				
Existing:         2-F32T8         2         67.2         2080         279.552         0.1344           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Rest rooms         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved) (Staved) (Staved) (Staved)           Existing:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved) (Si           27         Location:         Recommendation:         Usage         Average         hrs         KWH <td< td=""><td></td><td></td><td></td><td></td><td>Average</td><td>(hrs</td><td>KWH</td><td>KW</td><td>KWH</td><td>KW</td></td<>					Average	(hrs	KWH	KW	KWH	KW
Image: Constraint of the second sec		West Storage		# of Fixtures	Watts	ann.)			(Saved)	(Saved)
Proposed lighting controls:         Usage           Rest rooms         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)         (Si           Proposed:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Si           Existing:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Existing:         2-F32T8		Existing:	2-F32T8	2	67.2	2080	279.552	0.1344		
Proposed lighting controls:         Usage           Rest rooms         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)         (Si           Existing:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)		Durante	2 52270	2	(7.2	2000	270 552	0 1244	0	0
25         Location:         Recommendation:         Usage Average         Usage (hrs         KWH         KW         KWH         I           Rest rooms         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (S           Existing:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Si           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Si           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed lighting controls:         2         67.2         2080         279.552         0.1344         0           Existing:         2-F32T8         2         67.2         2080 <td< td=""><td></td><td>Proposed:</td><td></td><td>2</td><td>67.2</td><td>2080</td><td>279.002</td><td>0.1344</td><td>0</td><td>0</td></td<>		Proposed:		2	67.2	2080	279.002	0.1344	0	0
Rest rooms         no work         # of Fixtures         Watts watts         ann.)         (Used)         (Swed)         (Saved)	25	T t								
Rest rooms         no work         # of Fixtures         Watts         Average         (hrs         KWH         KW         KWH         I (Saved)         (Save	25	Location:	Recommendation:	ł		Usane				
Rest rooms         no work         # of Fixtures         Wats         ann.)         (Used)         (Used)         (Saved)         (Sa           Existing:         2-F32T8 + cp         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved) <td></td> <td></td> <td></td> <td></td> <td>Average</td> <td></td> <td>кwн</td> <td>KW</td> <td>кwн</td> <td>KW</td>					Average		кwн	KW	кwн	KW
Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed lighting controls:         Usage           Location:         Recommendation:         Usage           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)		Rest rooms	no work	# of Fixtures	0					(Saved)
Proposed lighting controls:         Usage           26         Location:         Recommendation:         Usage           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved)           Existing:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved) <t< td=""><td></td><td>Existing:</td><td>2-F32T8 + cp</td><td>2</td><td>67.2</td><td>2080</td><td>279.552</td><td>0.1344</td><td></td><td></td></t<>		Existing:	2-F32T8 + cp	2	67.2	2080	279.552	0.1344		
Proposed lighting controls:         Usage           26         Location:         Recommendation:         Usage           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved)           Existing:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
26         Location:         Recommendation:         Usage (hrs         KWH         KW         KWH         F           East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Saved)<		Proposed:		2	67.2	2080	279.552	0.1344	0	0
East Bed room         no work         # of Fixtures         Watts         ann.         (Used)         (Used)         (Saved)			Proposed lighting controls:							
East Bed room         no work         # of Fixtures         Watts         ann.         (Used)         (Used)         (Saved)	2									
East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)	26	Location:	Recommendation:	+						
East Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)					Avorago		KWH	KW	KWH	KW
Existing:         2-F32T8         2         67.2         2080         279.552         0.1344           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed lighting controls:           27         Location:         Recommendation:         Usage           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)         (Savere)         (Saved)         (Saved)		Fast Bed room	no work	# of Fixtures	0					(Saved)
Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed lighting controls:           Usage           Usage           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)         (Saved						<u></u>			(54/64)	(Surru)
Proposed lighting controls:       Usage         27       Location:       Recommendation:         West Bed room       no work       # of Fixtures       Watts       ann.)       (Used)       (Saved)       (Saved)         Existing:       2-F32T8       2       67.2       2080       279.552       0.1344       0         Proposed lighting controls:				_						
27         Location:         Recommendation:         Usage           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Saved)		Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)		-	Proposed lighting controls:		•					
West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)	27	Location:	Recommendation:							
West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)				T						
Existing:       2-F32T8       2       67.2       2080       279.552       0.1344       0         Proposed:       2-F32T8       2       67.2       2080       279.552       0.1344       0         Vest Bed room       no work       # of Fixtures       Watts       ann.)       (Used)       (Used)       (Saved)       (Saved)         Existing:       2-F32T8       7       67.2       2080       978.432       0.4704       0				// CTP /	0					KW
Proposed:         2-F32T8         2         67.2         2080         279.552         0.1344         0           Proposed lighting controls:         2         67.2         2080         279.552         0.1344         0           28         Location:         Recommendation:         Usage         Visage         KWH         KW         KWH         H           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)						<u></u>	, ,	· /	(Saved)	(Saved)
Proposed lighting controls:     2 - lamps out       28     Location:     Recommendation:       West Bed room     no work     # of Fixtures     Watts     KWH     KW       Existing:     2-F32T8     7     67.2     2080     978.432     0.4704		Existing:	2-13218	2	٥/.2	2080	219.002	0.1344		
Proposed lighting controls:     2 - lamps out       28     Location:     Recommendation:       West Bed room     no work     # of Fixtures     Watts     KWH     KW       Existing:     2-F32T8     7     67.2     2080     978.432     0.4704		Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0
Usage         Usage           West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)         (S				-					2	
West Bed room         no work         # of Fixtures         Watts         ann.)         (Used)         (Used)         (Saved)	28	Location:					-			
West Bed room         no work         # of Fixtures         Average Watts         (hrs         KWH         KW         KWH         I           Existing:         2-F32T8         7         67.2         2080         978.432         0.4704         67.2         0.4704         67.2         0.4704         67.2         0.4704         67.2         0.4704         67.2         0.4704         0         67.2         0.4704         0         67.2         0.4704         0 <td>-</td> <td></td> <td></td> <td>t</td> <td></td> <td>Usage</td> <td></td> <td></td> <td></td> <td></td>	-			t		Usage				
Existing:         2-F32T8         7         67.2         2080         978.432         0.4704           Proposed:         2-F32T8         7         67.2         2080         978.432         0.4704         0					0	(hrs	KWH	KW	KWH	KW
Proposed: 2-F32T8 7 67.2 2080 978.432 0.4704 0		West Bed room				<i>,</i>	, ,		(Saved)	(Saved)
		Existing:	2-F32T8	7	67.2	2080	978.432	0.4704		
		Duanaaa	2 52270	-	(7.2	2000	079 420	0 4704	0	0
Plus 1 lamp with cp		Proposed:			67.2				0	0
			Proposed lighting controls:			rius 1	iamp with (	μ		

	Lighting	Report	Fire	Station	ı		Page			
29	Location:	Recommendation:		Average	Usage (hrs	КШН	KW	KWH	KW	
	High bay area	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	1-F32T8	45	33.6	2080	3144.96	1.512			
	Proposed:	1-F32T8	45	33.6	2080	3144.96	1.512	0	0	
		Proposed lighting controls	-			lamp with		-	-	
30	T and then	Description								
30	Location:	Recommendation:	-		Usage					
				Average	<b>`</b>	КШН	KW	KWH	KW	
	apparatus	no work	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	2-F32T8	7	67.2	2080	978.432	0.4704			
	Proposed:	2-F32T8	7	67.2	2080	978.432	0.4704	0	0	
	· · · ·	Proposed lighting controls	:		plus 1	. cp in close	t			
31	Location:	Recommendation:	-		Usage					
				Average		кwн	KW	кwн	KW	
	Shower/laundry room	Motion sensor	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)	
	Existing:	2-F32T8	2	67.2	2080	279.552	0.1344	(201100)	(201102)	
	0		0	-		Į			•	
	Proposed:	2-F32T8	2	67.2	2080	279.552	0.1344	0	0	
		Proposed lighting controls	:		Mot	ion sensor			•	
32	Location:	Recommendation:								
					Usage					
	Outdoor		# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)	
	Existing:	1	4	250	3640	3640	1			
			0							
	Proposed:		4	250	3640	3640	1	0	0	
		Proposed lighting controls	:							



DETAILED FINDINGS	Finding #	<u>24</u>	General Finding Impacts	
Finding Description: Weatheriza	tion - Repair insulation	and air barrier	Energy Savings	Yes
			Fuel Savings	Yes
Building: Fire Station	<u>n</u>		Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

There is damage to the Vapor/Air barrier between the occupied space and the attic. This should be repaired to stop air from rising from the occupied space into the attic. This creates a twofold issue in that the air rising from the occupied space to the attic has to be replaced with outside air which is then heated. In addition, keeping the attic too warm during the winter when there is a snow load can create ice and ice jams.

#### Estimated Economic Impact Summary

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy

Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heatin	g Savings		
Area 16.42	FPM 20	Factor 0.1	Constant 1.08	Temp 68	Avg OA Temp 34	Hours per year 6,048	BTU/gal 84,630
				Coolin	g Savings		
Area 16.42	FPM 20	Factor 0.1	Constant 1	Enthalpy 28	Enthalpy 25.5	Hours per year 2,688	BTU/gal 10,236

Estimated Annual Electrical Savings	21.56 KWH	\$2.22
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	86.16 Gallons	\$152.51
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$154.74
Life Expe	ectancy of Equipment (Years)	20
	Lifetime Energy Savings	\$3,094.71
Estimated	\$0.00	
	Simple Payback Years	4.42
Implementation Plan: Li	fetime Return On Investment	452.53%

The plastic vapor barrier which is hanging should be reattached with tape, and any missing barrier should be replaced. In addition, the insulation pushed down in the attic should be fixed for maximum cover. It is estimated that it should take about 8 man-hours to complete these tasks.

#### Estimated cost for this installation: \$683.87

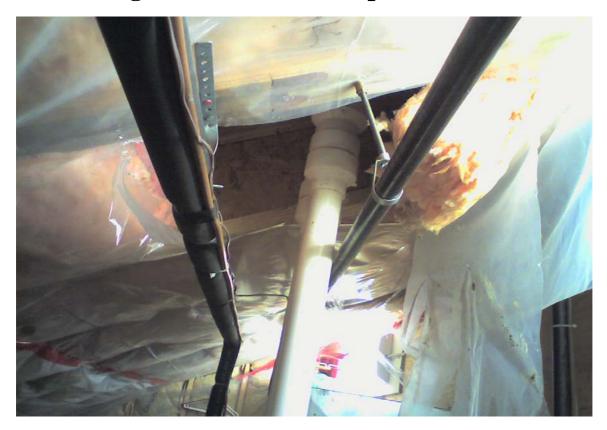
		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Fiberglass Insulation - roll 13	0	\$20.98	\$0.00	
Vapor/Air barrier 6 mil plastic	2	\$93.98	\$187.96	
Taping	1	\$335.20	\$335.20	
	0	0	0	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$683.87	

#### Recommend work to be performed by: Qualified Contractor

### **Damaged Insulation & Vapor/Air Barrier**



**Damaged Insulation & Vapor/Air Barrier** 



### **Damaged Vapor/Air Barrier**



## **Observations:** Highway Garage

#### **Original Design and Current Use**

The building was built to be a highway garage in 1999 and still meets the needs of the town of Atkinson as a highway garage. The Garage is occupied by 4 employees who spend only part of their time in the garage. The garage averages 120 vehicle entries during the summer and 240 vehicle entries during the winter months.

#### **Retrofits**

The building was built in 1999 and has not had many retrofits. The recommended retrofits for this building are adding a waste oil furnace along with lighting upgrades

#### **On-Site Renewable Energy**

There are no recommendations for on-site renewable projects for the Highway Garage.

#### Age and Condition of the Mechanical Equipment

All equipment in the building is new from construction in1999. The town should plan to have the equipment evaluated for replacement in 9 years when the equipment reaches 20 years of age and each year there after.

#### **Indoor Air Quality**

The air quality in this building was good during the energy audit; however, there is concern that vehicles are running in this building with no CO and CO2 monitoring.

#### **Space Temperature and Humidity**

During the energy audit, the space temperature was maintained within acceptable range during business hours.

#### **R-** Value

The R-Value of this building's wall is what is expected from a building of this age. The walls have a calculated R-Value of 6.48 using thermal imaging to determine the value. All doors are showing air leakage, and these leaks should be repaired.

#### Maintenance

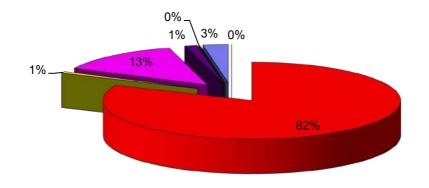
The maintenance on this building is completed on an as needed basis to address an issue. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance costs.

#### **People's Energy Awareness**

 Overall, the energy awareness of the people using this building was good. Computers and lights were turned off at night. The outdoor lights are controlled by an Astronomic time clock.

### **Highway Garage**

### **ENERGY USAGE PROFILE**



Cooling	Heating	Pumps	Liahtina	Fans	Domestic Hot Water	Plug Load (Include Computers)

Total Facility Consumption	112 (Millions of BTU/hr)	
Cooling	0.0%	
Heating	81.5%	
Pumps	0.7%	
Lighting	13.6%	
Fans	1.4%	
Domestic Hot Water	0.1%	
Plug Load (Include Computers)	2.7%	
Total	100.0%	

### Town of Atkinson, New Hampshire Highway Garage Utility Analysis Period:

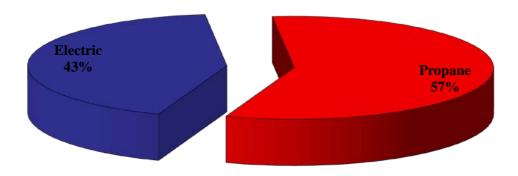
	Curre	nt Year	Previo	us Year
	<b>8/1/2009</b> 1	to 7/31/2010	8/1/2008 t	o 7/31/2009
	Electric	Propane	Electric	Propane
Utility Costs	\$1,190	\$1,598	\$1,178	\$2,909
Utility Usage	6,077	1,006	5,433	1,553
\$ Cost/Unit (kWh, Therm, Gal)	\$0.20	\$1.59	\$0.22	\$1.87
	CDD	HDD	CDD	HDD
	419	6,689	324	7,366
Current Previous				
Year Vs Year	Electric	Propane		
Change in Cost	1%	-45%		
Change in Usage	12%	-35%		
Change in \$ Cost/Unit	-10%	-15%		
Change in Degree Day	29%	-9%		

8/01/2009 to 7/31/2010

CDD - Cooling Degree Day

HDD - Heating Degree Day

#### Utility Cost Comparison Current Year



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

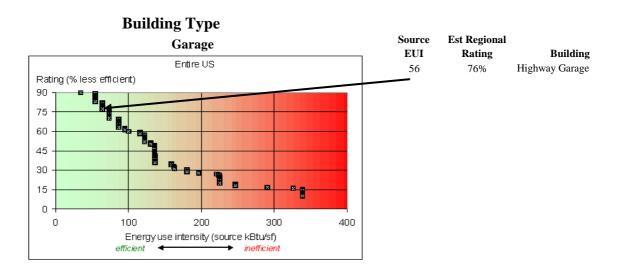
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gases, and is thus an indicator of societal benefit.)

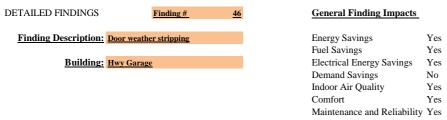
Source EUI	Energy use and	Walk-thru energy
Rating for your Building	cost reduction potential (%)	assessment recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Highway Garage	6,077	1,006	2,970	38	56	0.76



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



#### **Recommendation:**

Overall, the door weather stripping is in poor condition at the Highway Garage. Weather stripping a breaks down over time and with use. Therefore, it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weatherstripping for these doors should be replaced every 8 to 10 years.

#### Estimated Economic Impact Summary

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heating	Savings		
	Avg. Wind						
Open Area	Speed -	Diversity		Interior			BTU/Gallo
Sqare Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per year	n
0.19	589.6	0.35	1.08	68	34	6,048	74,620
				Cooling	Savings		
	Avg. Wind						
Open Area	Speed -	Diversity		Avg OA	Interior		
Sqare Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per year	Btu/KWH
0.19	589.6	0.35	0	28	25.5	2,688	10,236

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	115.16 Gallons	\$203.83
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$203.83
Life Expec	tancy of Equipment (Years)	9
	Lifetime Energy Savings	\$1,834.43
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	8.34
Implementation Plan: Life	etime Return On Investment	107.93%

The entire perimeter of the entrance doors should be sealed to eliminate heat loss. Sealing kits from American Garage Door Supply are listed in the appendix of this report.

Estimated	cost for	this	installation:	\$1,699.61
-----------	----------	------	---------------	------------

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Overhead - Top Seal Cap	2	\$71.00	\$142.00	
Over Head - Perimeter Seal	2	\$108.00	\$216.00	
Overhead - Bottom Seal	2	\$93.50	\$187.00	
Overhead Felt	0	\$65.00	\$0.00	
Repair to Overhead Door	1	\$650.00	\$650.00	
Entrance Doorjamb Kit	1	\$72.70	\$72.70	
Entrance Door Bottom Kit	1	\$32.50	\$32.50	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$1,699.61	1

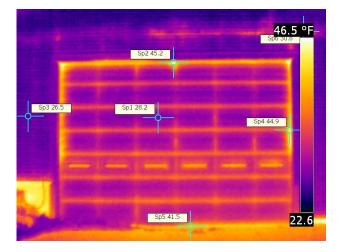
Recommend work to be performed by: Qualified Contractor

### **Inspection Report**



#### **Report Date** 11/24/2010

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



Customer Site Address	Town of Atkinson NH Highway Garage
Contact Person	Michelle Veasey
Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 10:41:26 AM
Image Name	Town Garage Door.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
Object Distance	3.2 ft

#### Description

Front door showing leakage and damage at the bottom.



Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 10:42:31 AM
Image Name	IR_2128.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
<b>Object Distance</b>	3.2 ft

### Description

Door showing leakage at highway garage

DETAILED FINDINGS	Finding #	<u>47</u>	General Finding Impacts	
Finding Description: Weatheriza	ation - Repair botto	m of door	Energy Savings	Yes
			Fuel Savings	No
Building: Hwy Gara	<u>ge</u>		Electrical Energy Savings	Yes
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	Yes
			Maintenance and Reliability	Yes

#### **Recommendation:**

The bottom of the front garage door is damaged and should be repaired to stop leakage.

#### **Estimated Economic Impact Summary**

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

				Heating	g Savings		
Open Area	Avg. Wind						
Square	Speed -	Diversity		Interior			BTU/Gallo
Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per year	n
0.21	589.6	0.35	1.08	68	34	6,048	74,620
				Cooling	g Savings		
Open Area	Avg. Wind						
Square	Speed -	Diversity		Avg OA	Interior		
Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per year	Btu/KWH
0.00	589.6	0.35	0	28	25.5	2,688	10,236

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	127.95 Gallons	\$226.47
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$226.47
Life Expe	ectancy of Equipment (Years)	25
	Lifetime Energy Savings	\$5,661.83
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	5.19
Implementation Plan: Li	fetime Return On Investment	481.26%

The bottom door panel should be replaced; this panel can be ordered from the door manufacturer.

#### **Estimated cost for this installation:** \$1,176.47

Description	Labor and Material Cost/Unit	Total	Source
Bottom door panel	 \$900.00		
· · ·			
Contractor Markup		31%	Equivalent of 15% Overhead and 10% Profit
Rebates		\$0.00	
Total		\$1,176.47	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	Finding #	<u>48</u>	
Finding Description:	Install CO a	nd CO2 monitoring	
<b>Building:</b>	Hwy Garage	2	

#### **General Finding Impacts**

Energy Savings	No
Fuel Savings	No
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

The Hwy Garage has vehicles that run inside the building. Dangerous levels of carbon monoxide along with carbon dioxide could build up in this space and cause harm. It is recommended that a monitor capable of detecting and reporting CO and CO2 be installed in the space and trip an audible alarm. Note that this unit can be tied into a future vehicle exhaust extraction system.

#### **Estimated Economic Impact Summary**

Informational only recommendation

Estimated Annual Electrical Savings	0.00 KWH
Estimated Annual Electric Demand Savings	0.00 KW
Estimated Annual Propane Savings	0.00 Gallons
Estimated Annual Fuel Oil Savings	0.00 Gallons

#### **Implementation Plan:**

It is recommended that a Honeywell Multi-point sample draw gas monitor model VASQN82 CO CO2 8XTL3 be installed in the Fire Station. Unit should be located outside of the office area with draw points 3 feet above the floor in the shop area.

#### **Estimated cost for this installation:** \$9,359.48

Description	# Units		Labor and Material Cost/Unit	Total	Source
Gas Monitor		1	\$7,160.00	\$7,160.00	Kele quoted price
Unit setup		1	\$220.00	\$220.00	AEA quoted price
Contractor Markup				31%	Equivalent of 10% Overhead and 10% Profit
Total Prior to Unitil Rebate				\$9,359.48	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS		Finding #	<u>49</u>
Finding Description:	HVAC - Inst	all waste oil furnace	
<b>Building:</b>	Hwy Garage	2	

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

The town of Atkinson could burn waste oil to heat the Hwy Garage; this would reduce the need to purchase propane. The town would need to plan to collect 760 gallons to make this a viable project. **Estimated Economic Impact Summary** 

The town would need to collect 760 gallons of waste oil.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	760.00 Gallons	\$1,345.20
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$1,345.20
Life Expe	ctancy of Equipment (Years)	15
	Lifetime Energy Savings	\$20,178.00
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	10.91
Implementation Plan: Li	fetime Return On Investment	137.45%

Clean Burn CB 2500 used-oil(waste oil) furnace with 250-gallon tank, tank stands, tank drain, pump mount, draw assembly, gauge, copper line, sheathing, and pump wiring should be installed in the northeast corner of the garage.

#### **Estimated cost for this installation:** \$14,679.74

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Clean Burn CB 2500	1	\$7,495.00	\$7,495.00	
Exhaust Venting	1	\$1,800.00	\$1,800.00	
Power and Control Wiring	1	\$375.00	\$375.00	
Oil Piping	1	\$1,560.00	\$1,560.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$14,679.74	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS	Finding # 50	
<b>Finding Description:</b>	Lighting upgrade	
Building:	Hwy Garage	

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

Recommendation:

See following detail sheet.

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixture x Lighting hours per year

Estimated Annual Electrical Savings	3844.62 KWH	\$396.82
Estimated Annual Electric Demand Savings	16.30 KW	\$128.80
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$525.63
Life Expe	ctancy of Equipment (Years)	8
	Lifetime Energy Savings	\$4,205.02
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	4.62
Implementation Plan: Lit	fetime Return On Investment	173.08%

Please see attached detail sheet.

#### Estimated cost for this installation after

**rebate:** \$2,429.57

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
LUMAPRO Model #: 2ZE23	]	\$61.62	\$61.62	
DuroSiteTM LED High-Bay Fixture Options				
and Accessories Occupancy Sensor Version				
With Oval Light Pattern Part # HB6C4T	2	\$975.00	\$1,950.00	
Streetlight	(	\$0.00	\$0.00	
3 Watt LED	(	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$200.00	
Total			\$2,629.57	

Recommend work to be performed by: Qualified Contractor

### Lighting Audit Report

Atkinson, New Hampshire - Hwy Garage

1	Location:	Recommendation:							
					Usage				
	Office #		# of Fixtures	Average Watts	(hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2 - F40T12	1 1	71.4	2600	185.64	0.0714	(Baveu)	(Baved)
		RO Model #: 2ZE23 - 22 Watt							
	Proposed:	bulb	1	22	2600	57.2	0.022	128.44	0.0494
2	T 4 <sup>1</sup> - m	Proposed lighting controls:							
2	Location:	Recommendation:			Usage				
				Average	(hrs	КWН	KW	кwн	KW
	bathroom		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	incandescent	1	60	2600	156	0.06		
	Proposed:	CFL	1	11	2600	28.6	0.011	127.4	0.049
		Proposed lighting controls:							
3	Location:	Recommendation:							
					Usage				
	Carago	Bamaya	# of Fixtures	Average Watts	(hrs	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Garage Existing:	Remove 2-F40 t12	1 1	142.8	ann.) 2600	(Useu) 371.28	0.1428	(Saveu)	(Saveu)
	2xioting:		-	11210	2000				
	Proposed:	2-F40T12	0	142.8	2600	0	0	371.28	0.1428
	1	Proposed lighting controls:							
4	Location:	Recommendation: Remove existing channel strip			Usaga				
		light fixture and replace with		Average	Usage (hrs	кwн	KW	кwн	KW
	Garage	LED high bay fixture	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F40 t12 - 8 footers	9	157.5	2600	3685.5	1.4175		
		SiteTM LED High Bay Fixture							
		ns and Accessories Occupancy /ersion With Oval Light Pattern							
	Proposed:	Part # HB6C4T	2	150	1560	468	0.3	3217.5	1.1175
		Proposed lighting controls:							
-									
5	Location: Outdoor	Recommendation:	# of Fixtures	Watts	(hrs	(Used)	(Used)	(Saved)	(Saved)
-	Existing:		2	250	3640	(Useu) 1820	0.5	(Saveu)	(Saveu)
	Durand		2	250	2000	1040	0.5	700	0
	Proposed:	Proposed lighting controls:	2	250	2080	1040	0.5	780	0
		Lighting Cost	Pavback	Analy	vsis				
		Atkinson, New Har	•	•		ane			
	r	Atkinson, new mai	npsnne	- 11 w y	Gal	age			
			KW Rate:	12.82		KV	VH Rate:	0.08008	
	Existing System	Annual		Monthly		Annual \$		Monthly	\$
	KWH:	4,398	1			\$352			
	KWII.		l i			\$552			
	KW: 20.3004			1.6917		\$260.25	[	\$21.69	
									¢
	Proposed System Annual			Monthly		Annual \$		Monthly	\$
	<b>KWH:</b> 553.8					\$44			
							-		
	KW:	3.996		0.333		\$51.23		\$4.27	
	Saved	Annual		Monthly		Annual \$		Monthly	\$
			_			ψ			•
	KWH:	3844.62	]						
	KW:	16.3044		1.3587			[		

### **Observations:** Community Center

#### **Original Design and Current Use**

This Community Center was originally a house built in 1914, with a hall added in 1950. The current use of this building as a community center fits this building well. The building is used by the community for different functions and programs and has an average of 40 to 50 visitors per day, with occupancy averaging 4 to 6 hours a day. One full-time director occupies the building during normal business hours.

#### Retrofits

This building has had many retrofits over the years as it transitioned from a house into the Community Center it is today. The recommended retrofit is to add central air conditioning and continue with lighting upgrades.

#### **On-Site Renewable Energy**

There are no recommendations for on-site renewable projects for the Community Center.

#### Age and Condition of the Mechanical Equipment

The mechanical equipment in this building is midway through its life expectancy, and is in good condition. The window air conditioners are not the most efficient way to cool the building, and should be replaced with a central air-conditioning system.

#### **Indoor Air Quality**

The indoor air quality in this building was very good during the energy audit. However, the audit was performed during an unoccupied period. It is recommended that the building be sealed, and ventilated through a central air-conditioning unit with demand control ventilation.

#### **Space Temperature and Humidity**

The space temperature was maintained within an acceptable range during the energy audit, and no humidity problems were noted.

#### **R-Value**

The R-Value of this building is what was expected from the age of this building. Even though the R-Value of the walls could be improved, it was determined that other upgrades to the building would produce a better return on investment.

#### Maintenance

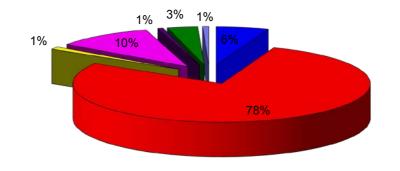
The maintenance of this building is completed on an as needed basis. Implementing a preventive or condition-based maintenance program would save the town money on both energy and equipment maintenance costs.

#### **People's Energy Awareness**

Overall, the energy awareness of the people using this building was good. Computers and lights were turned off at night, and HVAC was set back during unoccupied times.

### **Community Center**

**ENERGY USAGE PROFILE** 



Cooling	Heating	Pumps	Lighting	∎⊦ans	Domestic Hot Water/Kitchen	Plug Load (Include Computers)

Total Facility Consumption	284 (Millions of BTU/hr)		
Cooling	5.7%		
Heating	78.0%		
Pumps	1.1%		
Lighting	10.6%		
Fans	0.6%		
Domestic Hot Water/Kitchen	3.3%		
Plug Load (Include Computers)	0.7%		
Total	100.0%		

### Town of Atkinson, New Hampshire Community Center Utility Analysis Period:

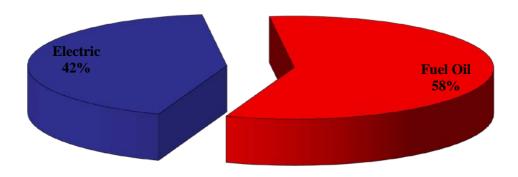
	Curre	nt Year	Previous Year			
	8/1/2009	to 7/31/2010	8/1/2008 to	7/31/2009		
	Electric	Fuel Oil	Electric	Fuel Oil		
Utility Costs	\$2,774	\$3,761	\$3,282	\$3,290		
Utility Usage	15,517	1,581	15,063	1,775		
\$ Cost/Unit (kWh, Therm, Gal)	\$0.18	\$2.38	\$0.22	\$1.85		
	CDD	HDD	CDD	HDD		
	419	6,689	324	7,366		
Current Previous						
Year Vs Year	Electric	Fuel Oil				
Change in Cost	-15%	14%				
Change in Usage	3%	-11%				
Change in \$ Cost/Unit	-18%	28%				
Change in Degree Day	29%	-9%				

8/01/2009 to 7/31/2010

CDD - Cooling Degree Day

HDD - Heating Degree Day

#### Utility Cost Comparison Current Year



The calculation of EUI (Energy Use Intensity) is shown below. EUI, expressed in kBtu/sf, is normalized for floor area, the most dominant influence on energy use in most buildings. Its use usually provides a good approximation of how your building's energy performance compares to others. Site EUI indicates the rate at which energy is used at your building (the point of use). Source EUI indicates the rate at which energy is used at the generation sources serving your building (the point of source) and indicates the societal energy penalty due to your building. The lower the EUI, the higher the rating, indicating that the building is more efficient than other buildings. The greater the EUI, the lower the rating, indicating that there is an opportunity for higher potential benefits from operational improvements.

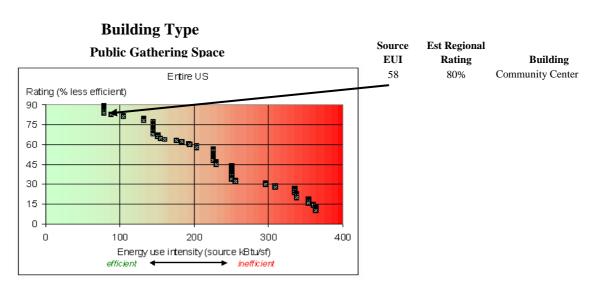
To compare the buildings shown below to each other, and to determine the ranking of the buildings from having the most to the least opportunity for demand-side improvements from a financial perspective, please see the Site EUI ranking below.

The Site EUI below has been applied to a Department of Energy statistical model from the Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark. The Department of Energy has estimated energy use and cost reductions for building source EUI ratings (percentiles) in the table below. Please see the DOE Regional Source EUI Comparison graph below to rate your building in relation to the regional distribution of similar type buildings. (Note: The Source EUI includes the inefficiencies of electrical generation and transmission. A reduction in 'electrical' source EUI includes a benefit in terms of reduction of air pollution emissions and green house gases, and is thus an indicator of societal benefit.)

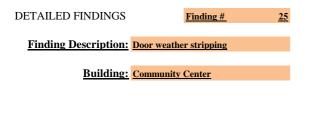
Source EUI Rating for	Energy use and cost reduction	Walk-thru energy assessment
your Building	potential (%)	recommended?
above 60%	below 25%	No
40 to 60%	20 to 35%	Maybe
20 to 40%	35 to 50%	Yes
Below 20%	above 50%	Definitely

Rating from the most efficient to the least efficient - 2010 consumption

Site EUI Rank	Building	Annual Total Electrical Use (kWh)	Annual Total Non-Electrical Fuel Use (Gals)	Occupied Building Gross Floor Area (sq-ft)	Site EUI	Source EUI: Annual Total Source Energy Use per Sq-Ft (kBtu/sf)	Rating (Regional Source EUI Comparison)
1	Community Center	15,517	1,684	6,826	42	58	0.80



Source: Oak Ridge National Laboratory web site, http://eber.ed.ornl.gov/benchmark



#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

2,688

10,236

#### **Recommendation:**

Overall, the door weather stripping is in poor condition at the community center. Weather stripping a breaks down over time and with use. Therefore, it is recommended that the door weather stripping at this building be given a high priority at this time. For this type of building and use, it is anticipated that the weather stripping for these doors should be replaced every 8 to 10 years.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

Heating Savings									
Open Area	Avg. Wind Speed - 1	Diversity		Interior			BTU/Gallo		
Square Foot 0.38	FPM 589.6	Factor 0.28	Constant 1.08	Temp 68	Avg OA Temp 34	Hours per Year 6,048	n 117,600		
Cooling Savings									
Open Area	1	Diversity		Avg OA	Interior				
Square Foot	FPM	Factor	Constant	Enthalpy	Enthalpy	Hours per Year	Btu/KWH		

25.5

Estimated Annual Electrical Savings	40.64 KWH	\$4.19
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	116.91 Gallons	\$318.00
	Total Annual Cost Savings	\$322.19
Life Expec	tancy of Equipment (Years)	8
	Lifetime Energy Savings	\$2,577.53
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	2.56
Implementation Plan: Life	etime Return On Investment	312.39%

28

The entire perimeter of the entrance doors should be sealed to eliminate heat loss. Sealing kits from American Garage Door Supply are listed in the appendix of this report.

#### **Estimated cost for this installation:** \$825.10

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Entrance Doorjamb Kit	6	\$72.70	\$436.20	
Entrance Door Bottom Kit	6	\$32.50	\$195.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$825.10	

Recommend work to be performed by: Qualified Contractor

**Owner action: Solicit bids from contractor** 

589.6

0.28

1

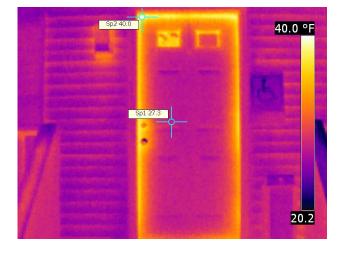
0.38

### **Inspection Report**



#### **Report Date** 11/24/2010

Company	Arbogast Energy Auditing
Address	317 Austin St #4
Thermographer	Elmer Arbogast



Customer Site Address	Town of Atkinson NH Community Center
Contact Person	Michelle Veasey
Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 11:42:06 AM
Image Name	IR_2290.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
Object Distance	3.2 ft

#### Description

Door leakage at the community center



Camera Model	FLIR FLIR T200_ Western
Image Date	11/1/2010 11:41:11 AM
Image Name	IR_2282.jpg
Emissivity	0.95
Reflected apparent temperature	0.0 °F
<b>Object Distance</b>	3.2 ft

#### Description

Air Leakage around window air conditioner

DETAILED FINDINGS	Finding # 26	General Finding Impacts	
Finding Description:	HVAC - Install central HVAC unit	Energy Savings Ye	es
		Fuel Savings Ye	es
<b>Building:</b>	Community Center	Electrical Energy Savings No	0
		Demand Savings No.	0
		Indoor Air Quality No	0
		Comfort Ye	es
		Maintenance and Reliability Ye	es

#### **Recommendation:**

Install a 4-ton fan coil unit above the ceiling of the main hall and duct to the hall, front meeting rooms, and offices. Unit should have a mixing box and economizer controls. Main thermostat should be located in the hall, and each meeting room should get a thermostat and zone damper. Condensing unit should be located outside and have a minimum SEER rating of 14.

#### Estimated Economic Impact Summary

Usage in BTU X [(New Eff. – Existing Eff.)/Existing Eff.] Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA Temperature Heating Season) X Hours/Day X Days/Year

		En	ergy Savin	Efficiency Improve	ements		
	Existing U	sage KWH	Nev	v Eff.	Existing Eff		
	380	)1.6	1	14	9		
			He	ating Savir	ngs- Air leakage		
Open Area	Avg. Wind			-			
Square	Speed -	Diversity		Interior			BTU/Gallo
Foot	FPM	Factor	Constant	Temp	Avg OA Temp	Hours per year	n
0.25	589.6	1	1.08	68	34	6,048	117,600
							-
Est	timated Annu	ual Electrica	al Savings	1,689.60	) KWH	\$174.39	
Estimated	l Annual Ele	ctric Demar	nd Savings	0.00	) KW	\$0.00	
E	stimated An	nual Propan	e Savings	0.00	) Gallons	\$0.00	
F	Estimated An	inual Fuel C	il Savings	278.36	5 Gallons	\$757.14	
				Total An	nual Cost Savings	\$931.53	-
			Life Expe	ctancy of E	quipment (Years)	20	
				Lifetim	e Energy Savings	\$18,630.55	
			Estimated	Annual Op	perational Savings	\$0.00	
				Simp	ole Payback Years	17.31	
Implement	ation Plan:		Lit	fetime Retu	rn On Investment	115.54%	

Install a 4-ton fan coil unit with a DX coil above the ceiling of the main hall. The unit should include a mixing box and have a full size duct run to the outside of economizer and include economizer controls. The air-cooled condensing unit should be located outside next to the hall area in the location most desirable to the town. The unit should be ducted to the hall, two meeting rooms, and the office; a zone damper should be installed for the office and the meeting rooms. The unit should be controlled by a Honeywell HZ 311 zone controller: zone 1, main hall, zone 2, meeting rooms, and zone 3, offices.

#### Estimated cost for this installation: \$16,124.71

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Fan Coil Unit	1	\$1,240.00	\$1,240.00	
Air Cooled Condensing unit	1	\$1,355.00	\$1,355.00	
Ductwork	1	\$8,250.00	\$8,250.00	
Refrigeration Piping - Line Set	1	\$440.00	\$440.00	
Honeywell HZ311 controller	1	\$280.00	\$280.00	
Honeywell TH4110D1007	3	\$71.80	\$215.40	
Honeywell ZD damper	3	\$185.00	\$555.00	
	0	0	0	
Rebates			\$0.00	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Total			\$16,124.71	

Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS <u>Finding # 27</u> <u>Finding Description:</u> <u>HVAC - See Finding #26</u> <u>Building:</u> <u>Community Center</u>

#### **Recommendation:**

**Estimated Economic Impact Summary** 

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

Estimated Annual Electrical Savings
Estimated Annual Electric Demand Savings
Estimated Annual Propane Savings
Estimated Annual Fuel Oil Savings

**Implementation Plan:** 

0.00 KWH 0.00 KW 0.00 Gallons 0.00 Gallons

#### **Estimated cost for this installation:** \$0.00

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
Honeywell TH4110D1007	0	\$0.00	\$0.00	
	0	\$0.00	\$0.00	
Contractor Markup			#DIV/0!	Equivalent of 10% Overhead and 10% Profit
Total			\$0.00	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDINGS <u>Finding # 28</u> <u>Finding Description:</u> <u>HVAC - See Finding #26</u> <u>Building:</u> <u>Community Center</u>

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

**Recommendation:** 

**Estimated Economic Impact Summary** 

Estimated Annual Electrical Savings	0.00 KWH
Estimated Annual Electric Demand Savings	0.00 KW
Estimated Annual Propane Savings	0.00 Gallons
Estimated Annual Fuel Oil Savings	0.00 Gallons

#### **Implementation Plan:**

**Estimated cost for this installation:** \$0.00

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
	0	\$0.00	\$0.00	
	0	\$0.00	\$0.00	
Contractor Markup			#DIV/0!	Equivalent of 10% Overhead and 10% Profit
Total Prior to Unitil Rebate			\$0.00	

#### Recommend work to be performed by: Qualified Contractor

DETAILED FINDING	S Finding #	<u>29</u>		General Finding Impacts	
Finding Description:	HVAC - Install a high-efficient	ncy propa	ne boiler	Energy Savings	Yes
				Fuel Savings	No
<b>Building:</b>	<b>Community Center</b>			Electrical Energy Savings	Yes
				Demand Savings	Yes
				Indoor Air Quality	No
				Comfort	No
				Maintenance and Reliability	Yes

#### **Recommendation:**

Installing a high-efficiency propane-fired boiler will reduce fuel cost, improve the system efficiency, and pave the way to natural gas conversion.

#### **Estimated Economic Impact Summary**

See following calculation sheet.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	-1894.52 Gallons	-\$3,353.30
Estimated Annual Fuel Oil Savings	1581.00 Gallons	\$4,300.32
	Total Annual Cost Savings	\$947.02
Life Expec	20	
	Lifetime Energy Savings	\$18,940.41
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	5.76
Implementation Plan: Lif	etime Return On Investment	347.47%
Install a Lochinvar KBN 151 in place of exist	ing Weil McLain oil-fired bo	iler.

#### **Estimated cost for this installation:** \$5,450.98

Description	# Units	Labor and Material Cost/Unit	Total	Source
Lochinvar KBN 151	1	\$3,650.00	\$3,650.00	
Boiler removal	1	\$520.00	\$520.00	
Boiler installation	1	\$1,040.00	\$1,040.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$5,450.98	

#### Recommend work to be performed by: Qualified Contractor

#### Energy Savings Estimate for: Boiler Temperature Reset Community Center Atkinson NH Prepared by Elmer Arbogast 10/8/2010

#### 1.2 Boiler Temperature Reset

Baseline average boiler combustion efficiency is 80% Baseline average boiler jacket, Heat Exchanger and Piping loss is 10% The average boiler temperature is the temperature of the hot water produced

#### A. General Data for Baseline and Proposed Operation

#### **B.** Baseline Operation

	1 Baseline annual boiler BC	1,581 Gallons	Based on usage provided by Customer
:	<ul> <li>2 Baseline average boiler temperature (BT)</li> <li>3 Baseline ave boiler comb efficiency (BBCE)</li> <li>4 Baseline average boiler jacket loss (BBJL)</li> </ul>	200 deg F 84.0% 15.0%	Based on Temp of Observed Operation Verified Baxi Jacket Loss
	5 Baseline ave boiler overall efficiency (BBOE)	69.0%	= BBCE - BBJL
	6 Annual facility heating requirement (AFHR)	1,091 Gallons	= BC x BBOE
C. Proposed	Operation		
	1 Annual facility heating requirement (AFHR)	1,091 Gallons	= BC x BBOE (same as baseline)
	2 Proposed Ave Boiler comb Eff(PBCE)	94%	Lochinvar Published Efficiency
	3 Proposed average boiler temperature (PT)	130 deg F	Based Baxi Programming
	4 Average reduction in boiler temperature (BTR)	70 deg F	= BT - PT
!	5 Combustion efficiency improvement (CEI)	13.8%	= (PBCE-BBCE/BBCE) + BTR/36/100
	see http://oee.nrcan.gc.ca/industrial/technical-info/'be	enchmarking/apma/cha	pter2.cfm?attr=24
	6 Jacket loss reduction (JLR)	5.3%	= BBJL x (1 - PT/BT) Jacket Comparison of New to Existing
	7 Condensing Boiler Jacket Size Reduction(CBJSR)	5.0%	Boilers = BBCE + CEI - (BBJL -
-	8 Proposed ave boiler overall efficiency (PBOE)	88.6%	JLR)+(CBJSR*(BBJL-JLR)
	9 Proposed boiler Condition (PC)	1,231 Gallons	= AFHR/PBOE

DETAILED FINDING	S	Finding #	<u>30</u>
Finding Description:	Lighting Up	<u>grade</u>	
Building:	<b>Community</b>	<u>Center</u>	

#### **General Finding Impacts**

Energy Savings Y	les
Fuel Savings Y	les
Electrical Energy Savings Y	les
Demand Savings N	lo
Indoor Air Quality Y	les
Comfort Y	les
Maintenance and Reliability N	<b>Jo</b>

#### **Recommendation:**

Replace lighting per attached detail sheet.

#### **Estimated Economic Impact Summary**

Energy Savings = [Watts of Existing Fixture-Watts of New Fixture] x Number of Fixtures x Lighting hours per year See Attached Calculation Sheet

Estimated Annual Electrical Savings	2,798.72 KWH	\$288.87
Estimated Annual Electric Demand Savings	33.24 KW	\$262.58
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$551.45
Life Expe	ectancy of Equipment (Years)	8
	Lifetime Energy Savings	\$4,411.58
Estimated	d Annual Operational Savings	\$0.00
	Simple Payback Years	6.23
Implementation Plan:	ifetime Return On Investment	128.32%
Install recommended lights		

Install recommended lights.

#### Estimated cost for this installation after

rebate: \$3,438.06

		Labor and Material		
Description	# Units	Cost/Unit	Total	Source
11-Watt CFL	2	\$6.50	\$20.00	
9-Watt LED	0	\$22.50	\$0.00	
T-8 bulbs	42	\$2.15	\$90.30	
T-8 Ballast	21	\$40.28	\$845.88	
Wall Packs	5	\$420.00	\$2,100.00	
	0	\$0.00	\$0.00	
Contractor Markup			23%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$335.00	
Total			\$3,773.06	

#### Recommend Work to be performed by - Town Maintenance

**Owner Action – Purchase lights** 

# Lighting Audit Report Atkinson, New Hampshire

		Atkinson, N	Commu		ntor		Page		1
1			Commu	inty Ce	mei		I age		1
1	Room 1	Recommendation:	# of Fixtures	Average Watts	ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8	2	67.2	1800	241.92	0.1344		
	Proposed:	2-F32T8 Proposed lighting controls:	2	67.2	1800	241.92	0.1344	0	0
2	Location:	Recommendation:							
	room 2		# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2-F32T8	4	67.2	1800	483.84	<u>`</u>	(201100)	(201100)
	<u>U</u>		4			Į	ļļ		
	Proposed:	2-F32T8	4	67.2	1800	483.84	0.2688	0	0
2	· · ·	Proposed lighting controls:							
3	Location:	Recommendation:	# of Fixtures	Average Watts	Usage (hrs	KWH (Used)	KW (Used)	KWH	KW (Saved)
	Table Storage Existing:	No work in this area 2-F32T8 -	<i>#</i> <b>01 FIXtures</b>	67.2	<b>ann.</b> ) 1800	241.92	0.1344	(Saved)	(Saveu)
	Existing.	2-13210-	2	07.2	1800	211.02	0.1011		
	Proposed:	2-F32T8	2	67.2	1800	241.92	0.1344	0	0
		Proposed lighting controls:				Į	<b>۱</b> ــــــــــــــــــــــــــــــــــــ		
4	Location:	Recommendation:							
				Average		KWH	KW	KWH	KW
	rest room	CFL	# of Fixtures	Watts	ann.)	(Used) 23.4	(Used) 0.013	(Saved)	(Saved)
	Existing:	CFL	1	13	1800	20.4	0.013		
	Proposed:	CFL	1	13	1800	23.4	0.013	0	0
		Proposed lighting controls:			exhaus	st not worki		-	-
5	Location:	Recommendation:							
			// 6 D: 4	Average	<b>`</b>	KWH	KW	KWH	KW
	Restrooms	CFL	# of Fixtures	Watts	ann.)	(Used) 23.4	(Used) 0.013	(Saved)	(Saved)
	Existing:	CFL	1	13	1800	20.4	0.013		
	Proposed:	CFL Proposed lighting controls:	1	13	1800	23.4	0.013	0	0
6	Location:	Recommendation:							
Ě	Office	Recommendation.	# of Fixtures	Watts	(hrs	(Used)	(Used)	(Saved)	(Saved)
	Existing:	2-F32T8	2	67.2	1800	241.92	0.1344	(54/64)	(Sureu)
				<b>6-</b> 6	4055	044.05	0.10.1		-
	Proposed:	2-F32T8 Proposed lighting controls:	2	67.2	1800	241.92	0.1344	0	0
7	Location:	Recommendation:							
É –	Hall	recommendation.	# of Fixtures	Watts	(hrs	(Used)	(Used)	(Saved)	(Saved)
	Existing:	3-F32T8	20	100.8	1800	3628.8			
	Dressered	2 52250	20	100.0	1000	3628.8	2.016	0	0
	Proposed:	3-F32T8 Proposed lighting controls:	20	100.8	1800	3028.8	2.010	0	0

	Lighting I	Keport	Commu	nity Ce	nter		Page		
8	Location:	Recommendation:							
					Usage				
	1.5.1	N. 1.1.1.1	# . C T	Average	· · ·	KWH	KW	KWH	KW
	kitchen	No work in this area	# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saveo
	Existing:	2-F32T8	7	67.2	1800	846.72	0.4704		-
	Proposed:	2-F32T8	7	67.2	1800	846.72	0.4704	0	0
	Proposed.	Proposed lighting controls	-	07.2	1800	040.72	0.4704	0	0
9	I anation.		None						
9	Location:	Recommendation:	_		Ucogo				
				Average	Usage	кwн	KW	кwн	KW
	Trinity room		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	4 - F40T12	6	142.8	1800	1542.24	0.8568	(Bavea)	(Dave
	Existing.	+ 1+0112	0	142.0	1000		0.0000		
	Proposed:	2-F32T8	6	33.6	1800	362.88	0.2016	1179.36	0.655
	Troposed.	Proposed lighting controls	-	55.0	1000	002.00	0.2010	1175.50	0.000
10	Location:	Recommendation:							
10	Location.	Recommendation.			Usage				
				Average	-	KWH	KW	KWH	KW
Tri	inity room first floor vest		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	4 - F40T12	1	142.8	1800	257.04		(54/64)	(5410
	2/10/01/8/		-	11210	1000				
	Proposed:	2-F32T8	1	33.6	1800	60.48	0.0336	196.56	0.109
		Proposed lighting controls	: none				I		
11	Location:	Recommendation:							
11	Location.	Recommendation.	_		Usage				
				Average		КWН	KW	KWH	KW
Tri	nity Room front vestibule		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	4 - F40T12	1	142.8	1800	257.04		<u>, ,</u>	,
	Proposed:	2-F32T8	1	33.6	1800	60.48	0.0336	196.56	0.109
		Proposed lighting controls	:						
12	Location:	Recommendation:							
			_		Usage				
				Average	(hrs	KWH	KW	KWH	KW
	bathroom		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Save
	Existing:	Incandescent	1	60	1040	62.4	0.06		
	Proposed:	CFL	1	11	1040	11.44	0.011	50.96	0.04
	1	Proposed lighting controls	:						
13	Location:	Proposed lighting controls Recommendation:	:						
13	Location:		:		Usage				
13	Location:			Average	(hrs	кwн	KW	KWH	
13	2nd floor office	Recommendation:	# of Fixtures	Watts	(hrs ann.)	(Used)	(Used)	KWH (Saved)	
13				-	(hrs				
13	2nd floor office Existing:	Recommendation: 4 - F40T12	# of Fixtures	Watts 142.8	(hrs ann.) 1040	(Used) 297.024	(Used) 0.2856	(Saved)	(Save
13	2nd floor office	Recommendation:	# of Fixtures	Watts	(hrs ann.)	(Used)	(Used) 0.2856		<b>KW</b> (Save 0.218
13	2nd floor office Existing:	Recommendation: 4 - F40T12 2-F32T8	# of Fixtures 2 2	Watts 142.8	(hrs ann.) 1040	(Used) 297.024 69.888	(Used) 0.2856	(Saved)	(Save
	2nd floor office Existing: Proposed:	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls	# of Fixtures 2 2	Watts 142.8	(hrs ann.) 1040	(Used) 297.024	(Used) 0.2856	(Saved)	(Save
	2nd floor office Existing:	Recommendation: 4 - F40T12 2-F32T8	# of Fixtures 2 2	Watts 142.8	(hrs ann.) 1040 1040	(Used) 297.024 69.888	(Used) 0.2856	(Saved)	(Save
	2nd floor office Existing: Proposed:	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls	# of Fixtures 2 2	Watts           142.8           33.6	(hrs ann.) 1040 1040 Usage	(Used) 297.024 69.888 None	(Used) 0.2856 0.0672	(Saved) 227.136	(Save
	2nd floor office Existing: Proposed: Location:	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls	# of Fixtures 2 2	Watts 142.8 33.6 Average	(hrs ann.) 1040 1040 Usage (hrs	(Used) 297.024 69.888 None KWH	(Used) 0.2856 0.0672 KW	(Saved) 227.136 KWH	(Save
	2nd floor office Existing: Proposed: Location: 2nd floor storage	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls Recommendation:	# of Fixtures 2 2 : # of Fixtures	Watts 142.8 33.6 Average Watts	(hrs ann.) 1040 1040 Usage (hrs ann.)	(Used) 297.024 69.888 None KWH (Used)	(Used) 0.2856 0.0672 KW (Used)	(Saved) 227.136	(Save
	2nd floor office Existing: Proposed: Location:	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls	# of Fixtures 2 2	Watts 142.8 33.6 Average	(hrs ann.) 1040 1040 Usage (hrs	(Used) 297.024 69.888 None KWH	(Used) 0.2856 0.0672 KW	(Saved) 227.136 KWH	(Save
13	2nd floor office Existing: Proposed: Location: 2nd floor storage	Recommendation: 4 - F40T12 2-F32T8 Proposed lighting controls Recommendation:	# of Fixtures 2 2 : # of Fixtures	Watts 142.8 33.6 Average Watts	(hrs ann.) 1040 1040 Usage (hrs ann.)	(Used) 297.024 69.888 None KWH (Used)	(Used) 0.2856 0.0672 KW (Used) 1.428	(Saved) 227.136 KWH	(Save

	Lighting	Report	Commu	nity Ce	enter		Page		3
15	Location:	Recommendation:	-	Average	Usage (hrs	KWH	KW	KWH	KW
	rear unheated storage		# of Fixtures	Watts	ann.)	(Used)	(Used)	(Saved)	(Saved)
	Existing:	Incandescent	1	60	600	36	0.06		
	Proposed:	CFL	1	11	600	6.6	0.011	29.4	0.049
		Proposed lighting controls:							
16	Location:	Recommendation:	-		Usage				
	Side Storage		# of Fixtures	Average Watts	0	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	2- F40T12	1	71.4	600	42.84	0.0714		
	Proposed:	2-F32T8	1	33.6	600	20.16	0.0336	22.68	0.0378
		Proposed lighting controls:							
17	Location:	Recommendation:							
	pasement and rear stair		# of Fixtures	Average Watts	Usage (hrs ann.)	KWH (Used)	KW (Used)	KWH (Saved)	KW (Saved)
	Existing:	CFL	7	11	600	46.2	0.077	(11111)	
					•	•			
	Proposed:	CFL Proposed lighting controls:	7	11	600	46.2	0.077	0	0
1	Location:	Recommendation:							
	Outdoor		# of Fixtures	Watts	(hrs	(Used)	(Used)	(Saved)	(Saved)
	Existing:	Wall Pack	5	126	2000	1260	0.63	·	
	Proposed:	LED Wall Pack	5	36	2000	360	0.18	900	0.45
		Proposed lighting controls:							

Lighting Cost/Payback Analysis Community Center							
Existing System	Annual	KW Rate: 12.82 Monthly	KWH Annual \$	Rate: 0.08008 Monthly \$			
KWH:	6,761		\$0				
KW:	4.9228	4.9228	\$0.00	\$0.00			
<u>Proposed System</u>	Annual	Monthly	Annual \$	Monthly \$			
KWH:	3302.848		\$0				
KW:	25.836	2.153	\$0.00	\$0.00			
<u>Saved</u>	Annual	Monthly	Annual \$	Monthly \$			
KWH:	3457.856		\$0				
KW:	33.2376	2.7698	\$0.00	\$0.00			

DETAILED FINDING	GS <u>Finding #</u>	<u>31</u>
Finding Description:	Install Timer on water hea	ter
<b>Building:</b>		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	Yes
Maintenance and Reliability	Yes

#### **Recommendation:**

It was observed during the energy audit that the electric hot water heater was on when the space was not occupied. Installing a time clock will shut off the water heater when space is unoccupied but ensure hot water when needed.

#### **Estimated Economic Impact Summary**

Energy Savings = KW of Water Heater \* Reduce Run-time from Time Clock

Btu/hr	Reduced Run Hours	
40,000	182.5	Based on reducing the run-time of the water heater by 1/2 hour per day

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	80.22 Gallons	\$141.99
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$141.99
Life Expec	ctancy of Equipment (Years)	15
	Lifetime Energy Savings	\$2,129.84
Estimated	Annual Operational Savings	\$0.00
	Simple Payback Years	1.24
Implementation Plan Lif	etime Return On Investment	1214.10%

Time clock should be installed in the power wiring of the water heater and set 1 hour prior to space being occupied and shut off 1/2 hour prior to space being unoccupied.

#### **Estimated cost for this installation:** \$175.42

Description		Labor and Material Cost/Unit	Total	Source
INTERMATIC Model # EI600WC	1	\$134.20	\$134.20	
	0	\$0.00	\$0.00	
Contractor Markup			31%	Equivalent of 10% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$175.42	

Recommend work to be performed by: Qualified Contractor

**Owner action: Solicit bids from contractor** 

DETAILED FINDINGS	Finding #	<u>64</u>	<b>General Finding Impacts</b>	
Finding Description: Wea	therization - Convert wind	lows to inoperat	ble and caulk Energy Savings	Yes
			Fuel Savings	Yes
Building: Con	nmunity Center		Electrical Energy Savings	Yes
			Demand Savings	Yes
			Indoor Air Quality	No
			Comfort	No
			Maintenance and Reliability	Yes

#### **Recommendation:**

The windows in the Community Center leak, and if there is no plan to replace them, they should be repaired and caulked.

Energy Savings Heating = Open Area X Avg. Wind Speed X Diversity Factor X 1.08 X (Interior Temperature – Avg. OA . Temperature Heating Season) X Hours/Day X Days/Year

Energy Savings Cooling = [(Open Area X Avg. Wind Speed X Diversity Factor)/13.8] X (Avg. OA Enthalpy Cooling Season - Interior Enthalpy) X Hours/Day X Days/Year

Heating Savings							
Open Are	U			Interior	Avg OA Temp	Hours per year	BTU/gal
1.13	589.6	0.1	1.08	68	34	6,048	112,000
Cooling Savings							
				Coomig	Savings		
Open Are	a Avg. Wind	Diversity	Constant	Avg OA	Interior Enthalpy	Hours per year	BTU/gal

Estimated Annual Electrical Savings	43.55 KWH	\$4.49
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	131.52 Gallons	\$357.75
	Total Annual Cost Savings	\$362.24
Life Expe	ectancy of Equipment (Years)	10
	Lifetime Energy Savings	\$3,622.41
Estimated	Annual Operational Savings	\$140.00
	Simple Payback Years	8.10
Implementation Plan:	fetime Return On Investment	123.48%
~		

Caulk windows to stop air leakage.

#### Estimated cost for this installation: \$2,933.59

		Labor and Material		
Description			Total	Source
Caulking	30	\$43.48	\$1,304.40	
Repairs	10	\$93.98	\$939.80	
Contractor Markup			31%	Equivalent of 15% Overhead and 10% Profit
Rebates			\$0.00	
Total			\$2,933.59	

Recommend work to be performed by: Qualified Contractor

**Owner action: Solicit bids from contractor** 

DETAILED FINDINGS	Finding #	<u>57</u>	<b>General Finding I</b>
Finding Description: The	<u>mal Solar</u>		Energy Savings
			Fuel Savings
Building: All H	Buildings - Except Police		Electrical Energy S
			Demand Savings
			Indoor Air Quality
			Comfort

#### mpacts

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	No
Demand Savings	No
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

When evaluating Thermal solar application for the town of Atkinson building, I found one building with a potential fit. The best candidate would be the Police Department and an evaluation of this application is in this report. The main reason the town of Atkinson buildings do not have a good fit with PV solar is the lack of south-facing roofs that do not have shading

#### **Estimated Economic Impact Summary**

Thermal solar is an on-site renewable energy which would reduce the town's purchased fuel.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$0.00
Life Exp	ectancy of Equipment (years)	1
	Life Time Energy Savings	\$0.00
Estimated	Annual Operational Savings	\$0.00

#### **Implementation Plan:**

As Thermal solar technology improves and the price of the panels decreases the town should have buildings reevaluated for the application of Thermal Solar.

#### **Estimated cost for this installation:** \$0.00

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Contractor Markup			0%	Equivalent of 10% Overhead and 10% Profit
Total			\$0.00	

#### Recommend work to be performed by: Qualified Consultant

DETAILED FINDINGS	<u>Finding # 58</u>
<b>Finding Description:</b>	Wind energy
<b>Building:</b>	All Buildings

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	No

#### **Recommendation:**

When evaluating wind energy application for the town of Atkinson buildings I did not find a fit. The main reason the town of Atkinson buildings do not fit with wind energy is the lack of maintained wind.

#### **Estimated Economic Impact Summary**

Wind power is an on-site renewable energy which would reduce the town's purchased electric.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$0.00
Life Exp	pectancy of Equipment (years)	1
	Life Time Energy Savings	\$0.00
Estimate	d Annual Operational Savings	\$0.00

#### **Implementation Plan:**

As wind power technology improves and the price of the panels decreases the town should have buildings reevaluated for the application of wind power.

#### **Estimated cost for this installation:** \$0.00

		Labor and			
		Material			
Description	# Units	Cost/Unit	Total	Source	
Contractor Markup			0%	Equivalent of 10% Overhead and 10% Profit	
Total			\$0.00		

Recommend work to be performed by: Qualified Consultant

DETAILED FINDINGS		Finding #	<u>59</u>
<b>Finding Description:</b>	Combine He	at and Power	
<u>Building:</u>	All Building	s - Except Town Hall	

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	No
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

When evaluating combined heat and power application for the town of Atkinson buildings, the best fit would be the Town Hall. The best potential fit would be Micro-CHP, The town of Atkinson does not have a central heating plant and therefore is not a fit for the steam-based CHP.

#### **Estimated Economic Impact Summary**

Combined Heat and Power (CHP) is an on-site electrical production which would reduce the town's purchased electric while using the waste heat from this process to heat their buildings.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$0.00
Life Expe	ectancy of Equipment (years)	1
	Life Time Energy Savings	\$0.00
Estimated	Annual Operational Savings	\$0.00
Listillated	i initiaali operational oa inigo	+ • • • •

#### **Implementation Plan:**

If the town was going to build a central district heat plant, then CHP should be part of that project. District heating is addressed later in this report.

#### **Estimated cost for this installation:** \$0.00

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Contractor Markup			0%	Equivalent of 10% Overhead and 10% Profit
Total			\$0.00	

#### Recommend work to be performed by: Qualified Consultant

DETAILED FINDINGS	Finding #	<u>60</u>	
Finding Description:	District Heating		
<b>Building:</b>	All Buildings		

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

When evaluating district heat application for the town of Atkinson, I did not find a fit. I would not recommend that the town build a district heating plant; however, if an outside source was planning to build a large heating plant to burn waste wood and was willing to sell the town heat then, I would recommend the town investigate this option. The contract should be written such that it guarantees the town a lower BTU cost than oil or propane.

#### **Estimated Economic Impact Summary**

District heating is a heat production and delivery method that allows small communities to take advantage of large-scale heat production. This includes burning of waste wood products and combining heat and power and other central heating plant-saving methods.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$0.00
Life Expec	Total Annual Cost Savings ctancy of Equipment (years)	\$0.00 1
Life Expec	Ũ	\$0.00 1 \$0.00
-	ctancy of Equipment (years)	1

#### **Implementation Plan:**

No action at this time unless approached by outside source that wants to install a district heating source.

#### **Estimated cost for this installation:** \$0.00

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Contractor Markup				0% Equivalent of 10% Overhead and 10% Profit
Total			\$0	0.00

#### Recommend work to be performed by: Qualified Consultant

DETAILED FINDINGS	Finding #	<u>61</u>	<b>General Finding Impacts</b>	-
Finding Description: Bio E	<u>nergy</u>		Energy Savings	Yes
			Fuel Savings	Yes
Building: All Building	uildings		Electrical Energy Savings	No
			Demand Savings	No
			Indoor Air Quality	No
			Comfort	No

#### **Recommendation:**

When evaluating bioenergy application for the town of Atkinson buildings, I did not find a fit. The best fit for bioenergy for the town's buildings would be wood pellets. However, due to to the low usage of fuel by the town's buildings, I could not justify an application at any of the buildings.

Maintenance and Reliability Yes

#### **Estimated Economic Impact Summary**

Biownergy is the use of bio products such as wood that is renewable to heat buildings versus using fossil fuels which are . in limited supply.

Estimated Annual Electrical Savings	0.00 KWH	\$0.00
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	0.00 Gallons	\$0.00
Estimated Annual Fuel Oil Savings	0.00 Gallons	\$0.00
	Total Annual Cost Savings	\$0.00
Life Expec	Total Annual Cost Savings ctancy of Equipment (years)	\$0.00 1
Life Expec	e	\$0.00 1 \$0.00
-	ctancy of Equipment (years)	1

#### **Implementation Plan:**

No action at this time.

#### **Estimated cost for this installation:** \$0.00

		Labor and			
		Material			
Description	# Units	Cost/Unit	Total	Source	
Contractor Markup			0%	Equivalent of 10% Overhead and 10% Profit	
Total			\$0.00		

#### Recommend work to be performed by: Qualified Consultant

DETAILED FINDINGS	Finding # 62	
Finding Description:	Yearly Energy Review	
Building:	All Buildings	

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	No
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

Energy usage tends to drift higher as people lose focus on saving energy. In addition, technology is constantly advancing, and recommendations that did not make sense today might make sense in a few years. In addition continually reviewing energy usage would create behavior changes that would reduce energy usage.

#### **Estimated Economic Impact Summary**

Energy awareness creates energy savings by having people stay focused on energy savings and latest technology.

Estimated Annual Electrical Savings	4801.83 KWH	\$495.62
Estimated Annual Electric Demand Savings	0.00 KW	\$0.00
Estimated Annual Propane Savings	414.24 Gallons	\$733.20
Estimated Annual Fuel Oil Savings	45.45 Gallons	\$123.63
	Total Annual Cost Savings	\$1,352.44
Life Expe	ctancy of Equipment (years)	1
Life	Time Energy Savings	\$1,352.44
Estimated	Annual Operational Savings	\$0.00

#### **Implementation Plan:**

Have a qualified consultant review energy usage and Energy Star Portfolio Manager yearly. Cost would be \$720.00 for 2011, and anticipate an increase of 5% per year thereafter.

#### **Estimated cost for this installation:** \$0.00

		Labor and		
		Material		
Description	# Units	Cost/Unit	Total	Source
Contractor Markup			0	% Equivalent of 10% Overhead and 10% Profit
Total			\$0.0	00

#### Recommend Work to be performed by - Qualified Consultant

**Owner Action – Hire Qualified consultant** 

Finding # 63
Real-time Monitoring
All Buildings

#### **General Finding Impacts**

Energy Savings	Yes
Fuel Savings	Yes
Electrical Energy Savings	Yes
Demand Savings	Yes
Indoor Air Quality	No
Comfort	No
Maintenance and Reliability	Yes

#### **Recommendation:**

The best way to increase energy awareness and improve the energy behavior of the occupants of a building is to provide feedback to them as quickly as possible. Providing real-time utility monitoring would improve the occupant's energy awareness and also identify problems much more quickly. The monitoring could be fed back to a website which could be made viewable by the public at large or can be password protected.

#### **Estimated Economic Impact Summary**

Energy awareness creates energy savings by having people stay focused on energy savings and the latest technology. In . addition, real-time monitoring identifies increases in energy usage very quickly. Alarms can be set up on high-energy usage at different times of the day. These alarms can identify problems in the buildings that are causing increased energy usage, e.g., night setback overridden and boiler running at night when it should be shut off. Savings of 5% of utility cost is the average of sites that have implemented this program, for example the University of Wisconsin, Madison Campus, and the U.S. Department of Defense.

Estimated Annual Electrical Savings	4,801.83 KWH	\$495.62
Estimated Annual Electric Demand Savings	5.51 KW	\$43.55
Estimated Annual Propane Savings	414.24 Gallons	\$733.20
Estimated Annual Fuel Oil Savings	151.51 Gallons	\$412.09
	Total Annual Cost Savings	\$1,684.46
Life Expe	ectancy of Equipment (years)	1
	Life Time Energy Savings	\$1,684.46
	Ene Thire Energy Surings	, ,
Estimated	Annual Operational Savings	\$0.00

#### **Implementation Plan:**

Have a qualified firm monitor energy usage in real time. Arbogast Energy Auditing would provide this service at an annual cost of \$4,800.00 for 2011, 2012, and 2013 and would require a 3-year contract. Anticipate an increase of 5% per year after the first 3 years. This cost includes all of the town buildings included in this report.

#### **Estimated cost for this installation:** \$4,800.00

		Labor and			
		Material			
Description	# Units	Cost/Unit	Total		Source
Contractor Markup				0%	Equivalent of 10% Overhead and 10% Profit
Total				\$0.00	
Rebates - Estimated Potential				\$0.00	

#### Recommend Work to be performed by - Qualified Consultant

**Owner Action – Hire Qualified consultant** 

#### Absolute Pressure

Gauge pressure plus atmospheric pressure.

#### **Absolute Temperature**

Temperature measured from absolute zero.

#### Absolute Zero Temperature

Temperature at which all molecular motion ceases(-460 F. and -273 C.)

#### Absorbent

Substance with the ability to take up or absorb another substance.

#### Absorption Refrigerator

Refrigerator which creates low temperature by using the cooling effect formed when a refrigerant is absorbed by chemical substance.

#### ACCA

A leading HVAC/R Association - http://www.acca.org/

#### Accumulator

Storage tank which receives liquid refrigerant from evaporator and prevents it from flowing into suction line before vaporizing.

#### ACH, Air Changes Per Hour

The number of times that air in a house is completely replaced with outdoor air in one hour.

#### Actuator

That portion of a regulating valve which converts mechanical fluid, thermal energy or electrical energy into mechanical motion to open or close the valve seats.

#### Add On Heat Pump

Installing a heat pump in conjunction with an existing fossil fuel furnace.

#### Adiabatic Compression

Compressing refrigerant gas without removing or adding heat.

#### Adsorbent

Substance with the property to hold molecules of fluids without causing a chemical or physical damage.

#### Aeration

Act of combining substance with air.

#### AFUE

Annual Fuel Utilization Efficiency -ratio of annual output of useful energy or heat to the annual energy input to the furnace

#### Agitator

Device used to cause motion in confined fluid.

#### AHU (Air Handler Unit)

The inside part of the A/C system that contains the blower, cooling (evaporator) coil, and heater.

#### Air Change

The amount of air required to completely replace the air in a room or building; not to be confused with recirculated air

#### Air Cleaner

Device used for removal of airborne impurities.

#### Air Coil

Coil on some types of heat pumps used either as an evaporator or condenser.

#### Air Conditioner

Device used to control temperature, humidity, cleanliness and movement of air in a confined space.

#### **Air Conditioning**

Control of the temperature, humidity, air movement and cleaning of air in a confined space.

#### Air Cooler

Mechanism designed to lower temperature of air passing through it.

#### Air Diffuser

Air distribution outlet or grille designed to direct airflow into desired patterns.

#### **Air Diffusion**

Distribution of the air in a space, called the treated space, by means of devices, called air terminal devices, in a manner so as to meet certain specified conditions, such as air change rate, pressure, cleanliness, temperature, humidity, air velocity and noise level.

#### Air Distribution

The transportation of a specified air flow to or from the treated space or spaces, generally by means of ductwork.

#### Air Gap

The space between magnetic poles or between rotating and stationary assemblies in a motor or generator.

#### Air Handler

Fan-blower, filter and housing parts of a system.

#### Air Infiltration

Leakage of air into rooms through cracks, windows doors and other openings.

#### **Air Source Equipment**

Heat pumps or air conditioners that uses the outdoor air to transfer heat to and from the refrigerant in the unit.

#### **Air Terminal Device**

A device located in an opening provided at the boundaries of the treated space to ensure a predetermined motion of air in this space.

#### **Air-Cooled Condenser**

Heat of compression, plus the heat of absorption, is transferred from refrigerant within coil to surrounding air, either by convection or fan or blower.

#### Airflow

The distribution or movement of air

#### Ak value (of an air terminal device)

Quotient obtained by dividing a measured air flow rate by a measured air velocity according to a specific process and a specific instrument.

#### ARI (Air-Conditioning and Refrigeration Institute)

Air-Conditioning and Refrigeration Institute is a nonprofit, voluntary organization comprised of heating, air conditioning and refrigeration manufacturers. ARI publishes standards for testing and rating heat pumps and air conditioners to provide you with a standardized measure of comparison. So, ARI ensures a level of performance within the industry.

#### ASHRAE

A leading HVAC/R Association - American Society of Heating, Refrigerating and Air Conditioning Engineers http://www.ashrae.org/

#### ASTM

American Society for Testing and Materials.

#### Backdrafting

Reverse flow of combustion gases down the chimney of a vented combustion appliance, which is often caused by depressurization of the room where the appliance is located.

#### **Balance Point**

The lowest outdoor temperature at which the refrigeration cycle of a heat pump will supply the heating requirements without the aid of a supplementary heat source.

#### Balancing

Process of adjusting the flow of air in duct systems, or water flow in hot-water heating systems.

#### **BAS (Building Automation System)**

A building automation system (BAS) is an example of a distributed control system. The control system is a computerized, intelligent network of electronic devices, designed to monitor and control the mechanical and lighting systems in a building.

#### Blower (Fan)

An air handling device for moving air in a distribution system.

#### **BTU (British Thermal Unit)**

Quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

#### **CAE (Combined Annual Efficiency)**

A measure of the amount of heat produced for every dollar of fuel consumed for both home heating and water heating.

#### Capacity

The ability of a heating or cooling system to heat or cool a given amount of space. For heating, this is usually expressed in BTUs. For cooling, it is usually given in tons.

#### **Carbon Monoxide**

A colorless, odorless, highly poisonous gas produced when carbon burns without sufficient air nearby.

#### **Carboxyhemogoblin Saturation**

Carbon monoxide poisoning.

#### CDD

"Cooling degree days", or "CDD", are a measure of how much (in degrees), and for how long (in days), outside air temperature was higher than a specific base temperature. They are used for calculations relating to the energy consumption required to cool buildings.

#### CFC (Chlorofluorocarbon)

A class of refrigerants. Generally refers to the Chlorofluorocarbon family of refrigerants. Sometimes called Freon

#### **CFM (Cubic Feet per Minute)**

A standard measurement of airflow that indicates how many cubic feet of air pass by a stationary point in one minute. The higher the number, the more air is being forced through the system. A typical system produces 400 CFM per ton of air conditioning.

#### CHP

Combine Heat and Power

#### Charge

Amount of refrigerant placed in a refrigerating unit.

#### **Comfort Zone**

The range of temperatures, humidities and air velocities at which the greatest percentage of people feel comfortable.

#### Compressor

Pump of a refrigerating mechanism which draws a low pressure on cooling side of refrigerant cycle and squeezes or compresses the gas into the high pressure or condensing side of the cycle.

#### **Condenser Coil**

Part of the outdoor portion of a split-system air conditioner or heat pump. By converting refrigerant that is in a gas form back to a liquid, the coil sends heat carried by the refrigerant to the outside.

#### **Condensing Unit**

Part of a refrigerating mechanism which pumps vaporized refrigerant from the evaporator, compresses it, liquefies it in the condenser and returns it to the refrigerant control

#### Conduction

The transfer of heat through a solid material.

#### Convection

The movement of heat by air flow.

#### **COP (Coefficient Of Performance)**

COP compares the heating capacity of a heat pump to the amount of electricity required to operate the heat pump in the heating mode.

#### DAMPER

A device that is located in ductwork to adjust air flow.

DB

Dry Bulb Temperature

db (Decibel)

A decibel describes the relative loudness of a sound

#### Demand Charge - Electric

The charge that recovers certain costs which vary with the demand for, or the rate at which, general service customers consume electricity. Electric demand is expressed in kilowatts (kW) or in kilovoltamperes (kVA).

#### Defrost Cycle

The process of removing ice or frost buildup from the outdoor coil during the heating season.

#### Dehumidification

The reduction of water vapor in air by cooling the air below the dew point; removal of water vapor from air by chemical means, refrigeration, etc.

#### **Design Conditions**

Cooling loads vary with inside and outside conditions. A set of conditions specific to the local climate are necessary to calculate the expected cooling load for a home. Inside conditions of 75 degrees Fahrenheit and 50% relative humidity are usually recommended as a guideline. Outside conditions are selected for the 2.5% design point.

#### **Direct Gas-Fired Heater**

The burner fires directly in the air stream being heated, rather than through a heat exchanger. 100% of available BTUs are delivered to the heated space because no flue or heat exchanger is required. This results in no wasted energy.

#### DOE (Department of Energy)

The Department of Energy is a federal agency in charge of setting industry efficiency standards and monitoring the consumption of energy sources.

#### Downflow

A type of furnace that takes cool air from the top and blows warm air to the bottom.

#### Drier

Sometimes called filter/drier, it removes moisture and keeps the refrigerant clean.

#### Duct

A pipe or closed conduit made of sheet metal, fiberglass board, or other suitable material used for conducting air to and from an air handling unit.

#### DUCTWORK

The delivery system through which warm air from the furnace is brought to where it's needed.

#### EER (Energy Efficiency Ratio)

A ratio calculated by dividing the cooling capacity in Btu's per hour (Btuh) by the power input in watts at any given set of rating conditions, expressed in Btuh per watt (Btuh/watt). EER & SEER can not be compared equally. Air source equipment is rated by SEER and geothermal equipment is rated by EER. EER changes with the inside and outside conditions, falling as the temperature difference between inside and outside gets larger.

#### Efficiency

A rating on comfort equipment is similar to the miles per gallon rating on your car.

#### **ENERGY RECOVERY VENTILATOR (ERV)**

This device preheats incoming outside air during the winter and pre-cools incoming air during the summer to reduce the impact of heating and or cooling the indoor air.

#### **EPA (Environmental Protection Agency)**

Environmental Protection Agency - http://www.epa.gov/

#### Evaporator Coil

Part of a split-system air conditioner or heat pump located indoors. The evaporator coil cools and dehumidifies the air by converting liquid refrigerant into a gas, which absorbs the heat from the air. The warmed refrigerant is then carried through a tube to the outdoor unit (condenser coil).

#### Exfiltration

Uncontrolled air leakage out of a building.

#### Exhaust

The air flow leaving the treated space.

#### Filter

A device for removing dust particles from air or unwanted elements from liquids.

#### Filter

A device for removing dust particles from air or unwanted elements from liquids.

#### Flow hood

A diagnostic tool used to measure air flow through ducts, supply registers, and return grilles.

#### FORCED AIR

This describes a type of heating system that uses a blower motor to move air through the furnace and into the ductwork.

#### **Forced Air**

This describes a type of heating system that uses a blower motor to move air through the furnace and into the ductwork.

#### Furnace

That part of an environmental system which converts gas, oil, electricity or other fuel into heat for distribution within a structure.

#### **Geothermal Equipment**

Heat pumps that uses the ground to transfer heat to and from the refrigerant in the unit. The unit circulates water through a heat exchanger in the to a closed loop buried in the ground or by pumping water from a well through the unit.

#### HCFC (Hydrochlorofluorocarbon)

A class of refrigerants. Generally refers to Halogenated Chlorofluorocarbon family of refrigerants.

#### HDD

"Heating degree days", or "HDD", are a measure of how much (in degrees), and for how long (in days), outside air temperature was lower than a specific "base temperature" (or "balance point"). They are used for calculations relating to the energy consumption required to heat buildings.

#### **HEAT EXCHANGER**

Device that enables furnaces to transfer heat from combustion safely into breathable air. The primary heat exchanger transfers heat from combustion gases to the air blowing through the ductwork.

#### **Heat Exchanger**

This is a device that enables furnaces to transfer heat from combustion safely into breathable air. The primary heat exchanger transfers heat from combustion gases to the air blowing through the ductwork.

#### **Heat Gain**

The amount of heat gained, measured in BTU's, from a space to be conditioned, at the local summer outdoor design temperature and a specified indoor design condition.

#### **Heat Loss**

The amount of heat lost, measured in BTU's from a space to be conditioned, at the local winter outdoor design temperature and a specified indoor design condition.

#### **Heat Pump**

Compression cycle system used to supply heat to a temperature controlled space. Same system can also remove heat from the same space.

#### **HEAT RECOVERY VENTILATOR (HRV)**

This device bring fresh, outside air into a home while simultaneously exhausting stale indoor air outside. In the process of doing this, an HRV removes heat from the exhaust air and transfers it to the incoming air, pre-heating it.

#### HFC (Hydrofluorocarbon)

A class of refrigerants. Generally refers to Hydrofluorocarbon family of refrigerants

#### Humidifier

A device that adds moisture to warm air being circulated or directed into a space.

#### Humidistat

A device designed to regulate humidity input by reacting to changes in the moisture content of the air.

#### Humidity

The amount of moisture in the air. Air conditioners remove moisture for added comfort.

#### HVAC

Heating, Ventilating and Air Conditioning

#### HVAC/R

Heating, Ventilating, Air Conditioning, & Refrigeration

#### IAQ

Indoor Air Quality

#### Induction

Process by which the primary air sets into motion an air volume, called secondary air, in the room.

#### Induction ratio (i)

Ratio of the total air flow rate to the primary air flow rate.

#### Infiltration

Air flow inward into a space through walls, leaks around doors and windows or through the building materials used in the structure.

#### **ISO 9000**

A family of international standards for quality management and assurance by the ISO (International Standards Organization).

#### kBTU (Kilo British Thermal Unit)

1000 BTUs Quantity of heat required to raise the temperature of one thousand pounds of water one degree Fahrenheit.

#### kW

kilowatt, equals 1,000 watts.

#### kWh

kilowatt hour is the amount of kilowatts of electricity used in one hour of operation of any equipment.

#### Latent Cooling Load

The net amount of moisture added to the inside air by plants, people, cooking, infiltration, and any other moisture source. The amount of moisture in the air can be calculated from a combination of dry-bulb and wet-bulb temperature measurements.

#### Latent Heat

Heat, that when added or removed, causes a change in state - but no change in temperature.

#### Load Estimate

A series of studies performed to determine the heating or cooling requirements of your home. An energy load analysis uses information such as the square footage of your home, window and door areas, insulation quality and local climate to determine the heating and cooling capacity needed by your furnace, heat pump or air conditioner.

#### Lon or LonWorks

LonWorks is a networking platform specifically created to address the needs of control applications. The platform is built on a protocol created by Echelon Corporation for networking devices over media such as twisted pair, power lines, fiber optics, and RF.

#### Manometer

An instrument that measures air pressure differences between locations. Tubes are usually attached to a manometer and run to the spaces where pressures are measured.

#### OAT

Outside Air Temperature

#### Pascals (Pa)

A small unit of air pressure.

#### ppm

Parts per million

#### Plenum

Air flow passage made of duct board, metal, drywall, or wood. Joins supply and return ducts with HVAC equipment.

#### Radiation

The transfer of heat directly from one surface to another (without heating the intermediate air acting as a transfer mechanism).

#### **Reciprocating Compressor**

A type of compressor used in air conditioners that compresses refrigerant by using a type of "piston" action.

#### Refrigerant

Substance used in refrigerating mechanism. It absorbs heat in evaporator by change of state from a liquid to a gas, and releases its heat in a condenser as the substance returns from the gaseous state back to a liquid state.

#### Register

Combination grille and damper assembly covering an air opening or end of an air duct.

#### **Return Air**

Air drawn into a heating unit after having been circulated from the heater's output supply to a room.

#### RH

**Relative Humidity** 

#### RSES

A leading HVAC/R Association - Refrigeration Service Engineers Society - http://www.rses.org/

#### **Saturation Temperature**

Also referred to as the boiling point or the condensing temperature. This is the temperature at which a refrigerant will change state from a liquid to a vapor or visa versa.

#### SEER (Seasonal Energy Efficiency Ratio)

The total cooling of a central unitary air conditioner or unitary heat pump in Btu's during its normal annual usage period for cooling divided by the total electric energy input in watt-hours during the same period.

#### Sensible Cooling Load

The heat gain of the home due to conduction, solar radiation, infiltration, appliances, people, and pets. Burning a light bulb, for example, adds only sensible load to the house. This sensible load raises the dry-bulb temperature.

#### Sensible Heat

Heat, that when added or removed, causes a change in temperature but not in state.

#### Setpoint

The temperature to which a thermostat is set to result in a desired heated space temperature.

#### Sizing

Refers to the procedure a heating contractor goes through to determine how large a furnace (measured in btuh) is needed to heat a house efficiently.

#### Solarize Window Inflectors (Solarize Inflectors)

See through insulating system that can be installed on the inside of any window that will reduce both Summer air conditioning and Winter heating costs. More Information can be found at http://solarizewindowinsulators.com/

#### Sound Attenuators

Components which are inserted into the air distribution system and designed to reduce airborne noise which is propagated along the ducts.

#### **Split System**

Refrigeration or air conditioning installation, which places condensing unit outside or away from evaporator. These unit are connected together by a supply and return refrigerant lines.

#### Spread (LS)

Maximum distance between two vertical planes tangent to a specified envelope and perpendicular to a plane through the core center. The spread are generally referred to the envelope corresponding to 0.25 m/s for zero supply temperature differential (i.e., under isothermal conditions).

#### Subcooled Liquid

Liquid refrigerant which is cooled below its saturation temperature.

#### Superheated Vapor

Refrigerant vapor which is heated above its saturation temperature. If a refrigerant is superheated, there is no liquid present.

#### Supply

The ductwork that carries air from the air handler to the rooms in the house.

#### Switchover Valve

A device in a heat pump that reverses the flow of refrigerant as the system is switched from cooling to heating. Also called a reversing valve or four-way valve.

#### THERM

Another measurement of heat. One therm equals 100,000 BTUH.

#### Thermostat

A temperature sensitive switch for controlling the operation of a heater or furnace.

#### Throw (Lt)

The maximum distance between the center of the core and a plane which is tangent to a specified envelope and perpendicular to the intended direction of flow The throw is generally referred to as the envelope corresponding to 0.25 m/s for zero supply temperature differential (i.e., under isothermal conditions).

#### **Time Delay**

Usually refers to a device that will not allow the condenser to restart for an average of 5 minutes.

#### Ton

A unit of measure for cooling capacity. One ton = 12,000 BTUs per hour.

#### Total air flow rate (QL)

Sum of the primary and secondary air flow rates which are moved in the treated space.

#### Upflow

A type of furnace that draws cool air from the bottom and blows the warmed air out the top into the duct work. This type of furnace is usually installed in a basement or an out-of-the-way closet.

#### VAV

Variable Air Volume.

#### Ventilator

Captures heating or cooling energy from stale indoor air and transfers it to fresh incoming air.

#### VFD

Variable Frequency Drive, Electronic speed control for motors.

#### W

Watt, a unit of electricity.

#### WB

Wet Bulb

#### WC (Water Column)

Common measure of air pressure used in HVAC systems.

#### Wet-bulb Temperature

When a wet wick is placed over a standard thermometer and air is blown across the surface, the water evaporates and cools the thermometer below the dry-bulb temperature. This cooler temperature (called the wet-bulb temperature) depends on how much moisture is in the air.

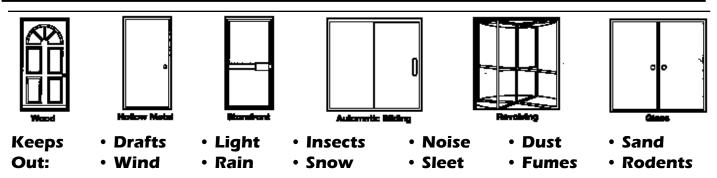
#### Zone

1) Conditioned space in a house under the control of a thermostat. 2) A space within a house with a distinct pressure compared to other pressure zones.

#### Zoning

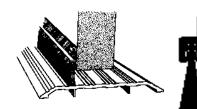
A system in which living areas or groups of rooms are divided into separate spaces and each space's heating/air conditioning is controlled independently.

## **WEATHERSTRIPPING** - ENTRANCE DOOR SEALS



The importance of sealing openings in a building applies to entrance doors just as it does to overhead doors. Any gap around a door causes energy loss due to air infiltration. Dirt and debris are just as much of a problem. Brush designed Door Bottom Seals and Door Jamb Seals provide the most effective means of solving these problems. Mounted using special finished holders, brush weatherseals provide an attractive and effective solution to gaps for any door.

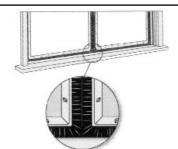
## **Door Bottom Seal Kits**



Kit Product	Brush	Door				
Code	Length	Bottom Width	Price ea.			
A180CLA04BL3	0.41″	3′	\$10.40			
A180CLA04BL3.5	0.41″	3.5	12.00			
A180CLA04BL4	0.41″	4′	13.65			
B210CLA05BL3	0.53″	3′	11.40			
B210CLA05BL3.5	0.53″	3.5′	13.00			
B210CLA05BL4	0.53″	4′	14.65			
C380CLA06BL3	0.59″	3′	12.35			
C380CLA06BL3.5	0.59″	3.5′	13.65			
C380CLA06BL4	0.59″	4′	15.60			
D480CLA09BL3	0.94″	3′	14.95			
D480CLA09BL3.5	0.94″	3.5′	17.55			
D480CLA09BL4	0.94″	4′	19.85			
Other lengths and f	Other lengths and finishes available					

Aluminum door sweeps in both clear and adonized finish with black brush are the perfect compliment to corresponding door jamb seals. The Aluminum holders are pre-slotted for ease of installation and sweeps are prepackaged for fas-

teners for 3', 3.5' and 4' doors.



AstraSweep<sup>™</sup> corner seals seal the hole between the astragal seal and the door sweep. AstraSweep Kits include two corner seals, two door sweeps and two astragal seals- all the materials neccessary to seal theinside (gaps up to 1 inch) and bottoms of a double door. Holders are preslotted for easy installation.

## **Jamb Seal Kits**

Kit Product Code	Door Size	Holder Length	Brush Size	Price ea.
JR40CLA04BL17	3′ x 7′	.375	.41	\$34.80
JR40CLA04BL18	4′ x 7′	.375	.41	36.40
JR40CLA04BL20	6′ x 7′	.375	.41	40.65
J135CLA04BL17	3′ x 7′	.450	.41	55.25
J135CLA04BL18	4′ x 7′	.450	.41	59.80
J135CLA04BL20	6′ x 7′	.450	.41	62.40

Kit Product Code	Door Size	Holder Length	Brush Size	Price ea.
J140CLA04BL17	3′ x 7′	.750	.41	56.00
J140CLA04BL48	4′ x 7′	.750	.41	58.50
J140CLA04BL20 VX75BLK	6′ x 7′	.750	.41	66.50 1.95/Ft.

JR40 and J140 kits come with screw slots for after-installation adjust-ments. J135 kits have countersunk screw holes for a neat flush finish. Fasteners and installation instructions are provided with all kits.

All jamb seals have clear anodoized finish. Other finishes are available.

Jamb seal kits apply to the header and jamb only.











AstraSweep<sup>tm</sup> Jamb Seal Kits

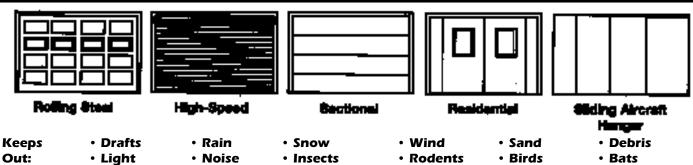
<b>W x H</b> 6' x 7' 6' x 7' 6' x 8'	Clear Andodized Duradonic Clear Andodized	Price ea. 97.50 122.00 104.00
6′ x 7′ 6′ x 8′	Duradonic	122.00
6' x 8'		
0 / 0	Clear Andodized	104 00
		101.00
6 x 8	Duradonic	131.00
7′ x 7′	Clear Andodized	100.00
7′ x 7′	Duradonic	126.00
7′ x 8′	Clear Andodized	108.00
7′ x 8′	Duradonic	135.00
8′ x 7′	Clear Andodized	104.00
8′ x 7′	Duradonic	131.00
8′ x 8′	Clear Andodized	112.00
8′ x 8′	Duradonic	140.00
	7' x 7' 7' x 8' 7' x 8' 8' x 7' 8' x 7' 8' x 8'	7' x 7'Clear Andodized7' x 7'Duradonic7' x 8'Clear Andodized7' x 8'Duradonic8' x 7'Clear Andodized8' x 7'Duradonic8' x 8'Clear Andodized8' x 8'Clear Andodized

#### Corner Seal Kits (3" Legs) Finish Color

Kit Product Code	Finish Color	Price ea.
C38090CLA06BL	Clear Andodize	ed 38.00
C38090DUR06BL	Duradonic	52.00
USA		

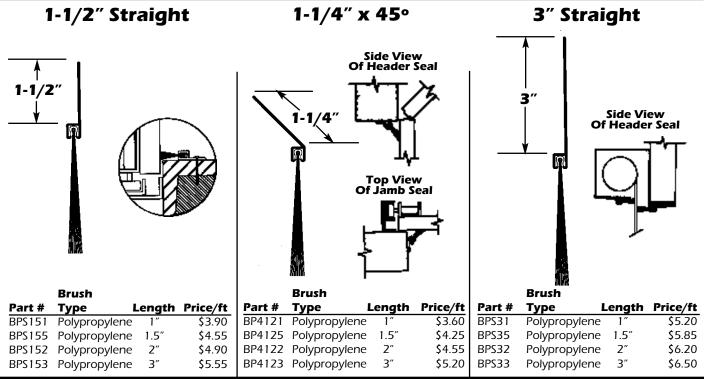
American Garage Door Supply Inc. 1-800-233-1487 Fax: (218) 751-6551

## WEATHERSTRIPPING - BRUSH SEALS



To minimize air dirt infiltration around rolling steel, sectional and sliding doors, install the best weatherseals available. Our brush weatherseals' unique property of conforming to irregular surfaces provides the most effective seal. Thousands of filaments form a solid wall for a complete weather tight seal without impairing door movement.

## **Standard Commercial Brush Seal**



## Heavy Duty Commercial Brush Seal

These nylon seals are designed for the largest gap on large sectional, industrial rolling steel and aircraft hangar doors.

		Brusn		
	Part #	Туре	Length	Price/ft
	GS34	Nylon	1-3/4″	\$12.35
	GS25	Nylon	2-1/2″	\$13.35
1-3/8″	GS30	Nylon	3″	\$14.65
Straight	GS40	Nylon	4″	\$15.95
	GS50	Nylon	5″	\$18.20
	GA34	Nylon	1-3/4″	\$12.35
1-1/2"	GA25	Nylon	2-1/2″	\$13.35
45° Ángle	GA30	Nylon	3″	\$14.65
	GA40	Nylon	4″	\$15.95
	GA45	Nylon	5″	\$18.20
5-1/2″	GLS34	Nylon	1-3/4″	\$14.30
Straight	GLS25	Nylon	2-1/2″	\$15.30
	GLS30	Nylon	3″	\$16.90
	GLS40	Nylon	4″	\$17.90
	GLS50	Nylon	5″	\$20.50

Druch



The heaviest seals available anywhere. Our heavy duty brushes seal out the elements around large industrial rolling steel doors, sectional doors, and other large doors including aircraft hangar doors. available in brush lengths up to 7". UL Rating for smoke seals on all brushes up to 4" in length

## Aircraft Hangar Brush

Crimped polypropylene brush was developed for special use in sealing aircraft doors. This lower priced brush seals the largest gaps usually associated with hangar doors while providing the advantages of nylon brush weather seal. The brush can be combined with angled or straight

holders and is available in brush trim lengths of 2", 3" and 4"



USA





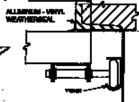
American Garage Door Supply Inc. 1-800-233-1487 Fax: (218) 751-6551



## WEATHERSTRIPPING - JAMB SEALS

## Aluminum/Vinyl Perimeter Seal

- Heavy duty aluminum extrusion with flexible sealing flap.
- Standard mill finish with gray vinyl.
- Eliminates drafts and heat loss.
- Vinyl flap stays flexible in subzero temperatures



**AV21** Standard Sizes 7', 8', 10', 12', 14', 16'

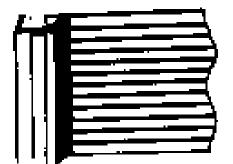
14', 16' Lengths Extrusion Folded in Half with Single Length Blade.8', 10', 12'- Single Lengths

Part#	Description	Price ea.
AV21-10	1" Aluminum, 2" Vinyl, 10'1"	\$17.50
AV21-12	1" Aluminum, 2" Vinyl, 12'1"	\$21.00
AV21-14	1" Aluminum, 2" Vinyl, 14'1"	\$24.50
AV21-16	1" Aluminum, 2" Vinyl, 16'1"	\$28.00
Note: UPS u	up to 84" only	

## Rolling Steel Clip-on Brush Seals

For use on commercial rolling steel doors. The WGS combines a 3/4" plastic guide with efficient brush seal.

Fits 3/16" guides use alone or with epoxy for additional hold.



Clips on to quides up to 1/4"

Part#	Description	Price/ft.
WGS10	With 1" Nylon Brush	\$4.55
WGS150	With 1 1/2" Nylon Brush	\$5.55
WGS520	With 2" Nylon Brush	\$6.20
WG\$530	With 3" Nylon Brush	\$7.15

Note: UPS up to 84" only

## Clip On Vinyl Guide Seal

#### For Rolling Steel Doors

- Use as vinyl perimeter seal on rolling steel or curtain doors
- Use as bottom seal on curtain doors with double or single angle bottom rails
- Fits 3/16" or 1/4" thick steel angle guides
- Standard grey color
- Standard cut lengths; 8'6", 10'6", 12'6", 14'6", 16'6".

Part#	Description	Price/Box
GS-20-8.5*	Clip On Vinyl Seal, 8'6"	\$220.00
GS-20-10.5	Clip On Vinyl Seal, 10′6″	\$275.00
GS-20-12.5	Clip On Vinyl Seal, 12′6″	\$330.00
GS-20-14.5	Clip On Vinyl Seal, 14′6″	\$385.00
GS-20-16.5	Clip On Vinyl Seal, 16'6"	\$440.00
Availat	ole in Unit Quantities of 25 Len	aths only

\*GS-20-8.5 available as (per ea.) at \$10.00 each.

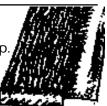
## Reverse Angle Clip-on Vinyl Seal

For use on commercial sectional doors. Dual duometer construction provides a hard vinyl holding section and a flexible flap.

-	→ → → → → → → → → → → → → → → → → → →	
Part#	Description	Price/ft
WRJ-G	Clip-On Vinyl Seal- Gray	\$1.65/ft
WRJ-B	Clip-On Vinyl Seal- Brown	\$1.65/ft
WRJ-W	Clip-On Vinyl Seal- White Any lengths UPSable	\$1.65/ft

## **Climate Seals**

2" Extruded PVC stop w/ 1" Vinyl Flap. Will Not Rot, Low Maintenance Available in white or brown 7', 8', 9', 10', 12', 14', or 16' Lengths Can be UPS'd in 7' and 8' lengths Larger sizes and other colors also available



Part#	Description	Price ea.		
CS100W-8	Climate Seal, White, 8'	\$14.00		
CS100W-10	Climate Seal, White, 10'	\$17.50		
CS100W-12	Climate Seal, White, 12'	\$21.00		
CS100W-14	Climate Seal, White, 14'	\$24.50		
CS100W-16	Climate Seal, White, 16'	\$28.00		
CS100B-8	Climate Seal, Brown, 8'	\$14.00		
CS100B-10	Climate Seal, Brown, 10'	\$17.50		
CS100B-12	Climate Seal, Brown, 12'	\$21.00		
CS100B-14	Climate Seal, Brown, 14'	\$24.50		
CS100B-16	Climate Seal, Brown, 16'	\$28.00		



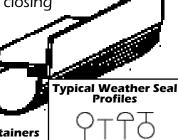




## WEATHERSTRIPPING - BOTTOM SEALS

## Aluminum Retainer With Bulb Seal

- Black Vinyl Seal
- Won't tear or deform
- Remains pliable in the coldest weather
- Cushions door when closing
- Aluminum holder comes slotted allowing for adjustment and perfect fit.



L Type

**Choose From 2 Popular Retainers** 



Part#	Description	Price
WRG10	Bulb Seal Retainer, T & G Type 10'2"	\$12.50 ea.
WRG12	Bulb Seal Retainer, T & G Type 12'2"	\$15.00 ea.
WRG14	Bulb Seal Retainer, T & G Series 14'2"	′. <b>\$</b> 17.50 ea.
W/RL-10	Bulb Seal Retainer, L-Type, 119-1/2"	\$28.50 ea
WRL-12	Bulb Seal Retainer, L-Type, 145 -1/2"	\$31.50 ea
WRR-400-V	4" Vinyl Bottom Bulb Seal, T	\$2.25 ft.

**Bottom Bulb Seal Also Available In Bulk Rolls** 

Need bottom replacement seal for your National Brand door? Call our professionals and let us help you.

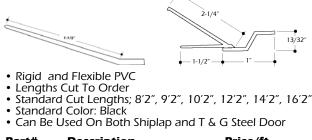
## **Garage Door Threshold**

- Solid black vinyl garage door threshold Seals out the elements
- Prevents driving rains and snow from backing into the garage
- Helps keep out dirt & leaves
- Keeps door bottom from contact with concrete to prevent rust on metal doors and water damage on wood doors

2010 - 2

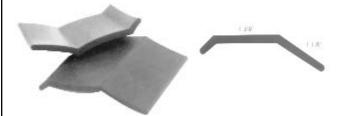
Part#	Description	Price/ Ft.	100 ft. roll
TV35BLN	Threshold	\$5.85	\$526.50

## **Top Seal - Sectional**



Part#	Description	Price/ft
TS-14	Dual Contact Top Seal	\$1.45/ft.
TS-15	Single Contact Top Seal	\$1.35/ft.

## Bottom Rubber Seal For Wood Doors



Part#	Description	Price/ft	Price/Roll
WS138	1-3/8" Door Thickness, Soft Sponge	\$1.70	\$130.00
WD138	1-3/8" Door Thickness, Dense Rubb	er \$2.00	\$150.00
WD134	1-3/4" Door Thickness, Dense Rubb	er \$2.20	\$160.00
	Bulk Rolls 100' Lengths		

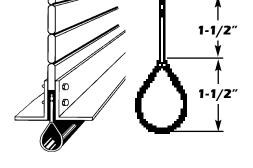
## **Rolling Steel Bottom Seal**

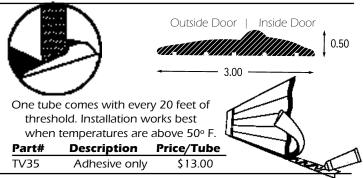
Dual Durometer Rigid & Flexible
Standard Colors Black & Grey.

васк & Grey.

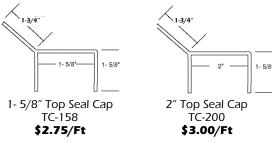
\$1.85/ft

**RB-21** 





## **Top Seal Caps - Sectional Doors**



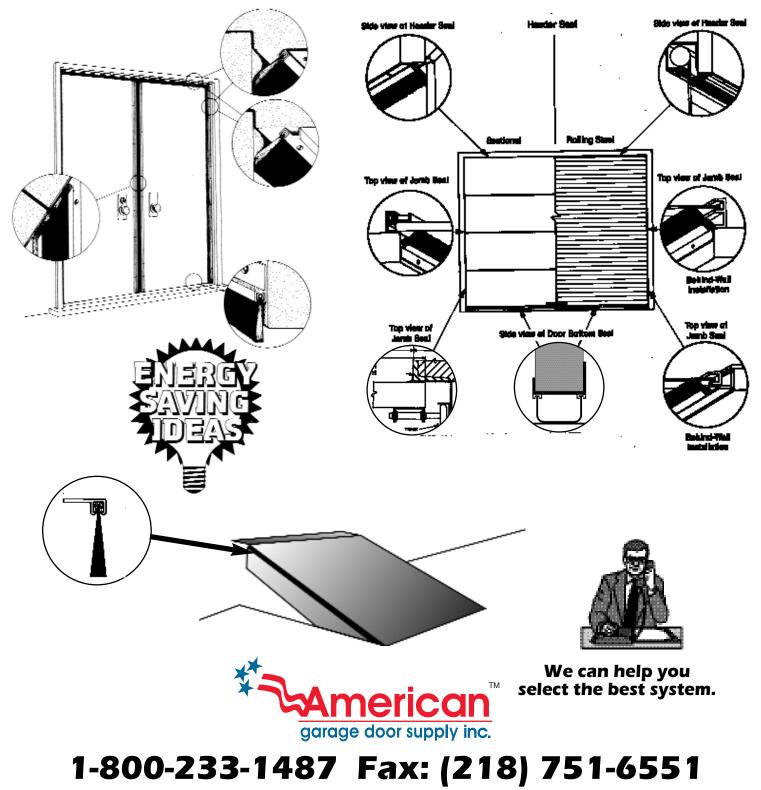
American Garage Door Supply Inc. 1-800-233-1487 Fax: (218) 751-6551 Page 169 of 171

<sup>•</sup> Easy to install



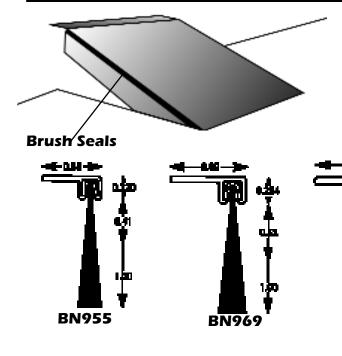
## **SECTION 3**

# Weatherstripping



Page 170 of 171

## WEATHERSTRIPPING - DOCK LEVELER SEALS



Loading Dock areas present a great opportunity to seal around the many openings of a building. Not only do doors provide areas for air infiltration but the dock levelers themselves can act as wind tunnels robbing a building of heat resources. Our 90° retainer & seal forms the perfect fit for dock leveler seals and other specialty applications. Order your choice of retainer size, brush length and seal width.

ce Ft.		BN916	
\$3.25			
\$3.90 \$3.60			<b>AMILIO</b>
\$3.90			
\$3.90			
\$4.25			BN913
\$4.90		Woldod Dod	<b>x</b>
\$5.20		Welded Docl veler Brush	Čogi
\$5.55 \$6.20	LC		Scal
\$7.15			
\$12.35			
\$13.65		T∩ I i⊤T	-
\$14.65 \$15.95	WH15		хтвт90
	Part #	Description	Price
	WDL71	Welded Dock Leveler Kit	\$149.50 ea.
eler.		for 8' leveler includes: (2- WH15) (2- XTB90) (2- BN1	00)
Rope	WDL73	Welded Dock Leveler Kit same as above with 1-1/2" Br	\$162.50 ea.
nd is	WH15	*Weldable Holder (8')	\$32.50/ea.
e lev-	XTBT90 BN100	* T-Retainer(8') 1" Nylon Brush only	\$15.60/ea. \$2.30/ft.
er by	BN112	1-1/2" Nylon Brush only	\$3.25/ft.
ft	BT90 B90	1-1/2" Flexible PVC Blade Sea Grey, Brown or White 90° Bracket for Mechanical (Screw On)	II \$.65/ft. \$1.65/ft.

Part Number	Holder Length	Brush Length	Brush Type	Price Ft.
BN9554	0.55″	.41″	Nylon	\$3.25
BN9551	0.55″	1.00″	Nylon	\$3.90
BN9695	0.69″	.53″	Nylon	\$3.60
BN9691	0.69″	1.00″	Nylon	\$3.90
BN9965	0.96″	.59″	Nylon	\$3.90
BN9961	0.96″	1.00″	Nylon	\$4.25
BN9169	1.06″	.94″	Nylon	\$4.90
BN9161	1.06″	1.19″	Nylon	\$5.20
BN9166	1.06″	1.61″	Nylon	\$5.55
BN9162	1.06″	2.00″	Nylon	\$6.20
BN9163	1.06″	3.00″	Nylon	\$7.15
BN9131	1.38″	1.75″	Nylon	\$12.35
BN9132	1.38″	2.53″	Nylon	\$13.65
BN9133	1.38″	3.00″	Nylon	\$14.65
BN9134	1.38″	4.00″	Nylon	\$15.95

## **Rope Seal**

For use in sealing the back portion of a dock leveler. Constructed of neoprene molded in a rope, Our Rope seal is placed near the hinge of a dock leveler and is held in place with hooks. The seal is formed as the leveler lowers compressing against the rope. Order by specifiing the length in feet.



American Garage Door Supply Inc. 1-800-233-1487 Fax: (218) 751-6551

BN

